Meter	D AssetCode	AssetName	Team	Area	Route	SampleDate	EffectiveDate	athererCod BTU	TWet BTUDry	cificHeatRateoficGrav	ii 002	C1	C2	C3 ISO0	NC4 ISOI	5 NCS	NEOCS	C6 C	S_PLUS C	7 (8	G9	C10 N2	AR CO	H2	O2 1	H20 I	H2S HE	C_O_S CH3SI	C2H5SH H2S3_20H	G CH2S	C6HV	CO2GPM	V2GPM C1GPM	C2GPM C3GPM	ISOCAGPM NCAGP	M SOCSOPM NOSE	CPM 6_PLUSCPM
																																				T	
71-354-0	3004511070	SANJUAN 32-9 UNIT 25	SIN	04	0403	15-Feb-22	01-Mar-22	ENT	1156 117	0.689	9 0.017647	0.845022	0.080725	0.0299 0.005	58 0.008004 0.003	0.002243		0	006154			0.00159				_						0	0	2.1651 0.826	0.1824 0.25	31 0.1155 0.0	0.2755
71-354-0	3004511070	SANJUAN 32-9 LINIT 25	SJN	04	0403	10-Aug-21	01-Sep-21	ENT	1164 1185	0.6953	3 0.018056	0.842728	0.080549 0.	0.005	63 0.008058 0.003	134 0.002246	-	0	008358	_		0.00157				-				-	_	0	0	2.1606 0.821	5 0.1826 0.25	8 0.115 0.0	0817 0.3741
21.07.10	2004544070	SANJUAN 32-9 UNIT 25	SIN		0403	03-Feb-21	01-Mar-21	rur.	1154 1175	0.000		0.04/20	0.000010.0		99 0.007905 0.003				006196			0.00157-												2.1448 0.811	1 0.1838 0.24	99 0.114 0	0.083 0.2773
/1-354-0	3004511070	SANJOAN 32-V UNI 1 25	SAN	04	0403	03-F45-2	U1-Mat-21	ENI	1134 1173	U.8661	0.017717	U.0402V	0.079909 0.	129356 0.005	W 0.00/NOS 0.003	0.002284			DOSTVO	_		0.00157	1			_							0	Z.1440 U.011	0.1838 0.24	V 0.114 0	.003 0.2773
71-354-01	3004511070	SANJUAN 32-9 UNIT 25	SJN	04	0403	04-Aug-20	01-Sep-20	ENT	1159 1179	0.6911	1 0.017842	0.845335	0.079574 0.	0.005	01 0.008004 0.003	121 0.002297		0	007195			0.00151	s									0	0	2.1343 0.818	3 0.1805 0.25	31 0.1145 0.0	0835 0.3221
71-354-0	3004511070	SANJUAN 32-9 LINIT 25	SJN	04	0403	24-Feb-20	01-Mar-20	ENT	1152 117	0.6865	5 0.01758	0.84669	0.080186 0.	0.005	41 0.007883 0.003	0.002279		0	005592			0.00164	2									0	0	2.1506 0.814	6 0.1818 0.24	/2 0.1146 0.F	0828 0.2503
71-354-0	3004511070	SANJUAN 32-9 UNIT 25	SJN	04	0403	08-Aug-11	01-Sep-19	ENT	1155 1175	0.6882	2 0.017658	0.847499	0.079387 0.	0.005	71 0.007559 0.002	0.002135		0	007026			0.0015				-						0	0	2.1292 0.792	8 0.1796 0.2	39 0.1093 0.0	0776 0.3145
21 354 0	2004511070	SANJUAN 32-9 UNIT 25	SIN		0403	08-Aug-18	01-Sep-18	ENT	1159 118	0.4015	2 0.017/50	0.044704	0.000001 0.0	220400 0.000	51 0.007863 0.003	0.002286			007255			0.00179	,											2.1552 0.818	1 0.1822 0.24	86 0.1138 0.0	0831 0.3248
715045	3004311070	38/8308432-7 GB 123		-	0403	to ray is	UI-SEPTE	Liki	1124 110	0.0712	2 0.017437	0.041/20	0.000031	27000 0000	01 0.00/000 0.000	0.00200		-	007230			0.00177										ı		2.13.22 0.010	0.1022 024	0 0.1130 0.0	0.24
71-354-0	3004511070	SANJUAN 32-9 UNIT 25	SJIN	04	0403	27-Feb-18	01-Apr-18	ENT	1176 119	0.701	1 0.016899	0.841607	0.080513	02955 0.005	37 0.007869 0.003	0.002428		0	010762			0.00152	3									0	0	2.1598 0.816	6 0.185 0.24	68 0.1176 0.1	0883 0.4818
																																				T	
71-354-0	3004511070	SANJUAN 32-9 LINIT 25	SJN	04	0403	16-Aug-17	01-Sep-17	ENT	1154 117-	0.6897	0.018557	0.847218	0.078613 0	02732 0.005	01 0.007773 0.003	181 0.002407		0	007179			0.00195				_						0	0	2.1085 0.754	8 0.1904 0.24	x8 0.1167 0.0	0875 0.3213
71-354-0	3004511070	SANJUAN 32-9 UNIT 25	SJN	04	0403	20-Sep-16	01-Oct-16	ENT	1158 117	0.6901	0.01724	0.84554	0.079972 0.	0.005	35 0.00787 0.003	182 0.002377		0	006862	_		0.00168	1			-						0	0	2.145 0.821	6 0.1817 0.24	88 0.1167 0.0	0864 0.3072
71-354-0	3004511070	SANJUAN 32-9 UNIT 25	SIN	04	0403	28-Sep-15	01-Oct-15	ENT	1161 118	0.6913	3 0.016964	0.843971	0.081427 0.	330021 0.005	71 0.008083 0.003	114 0.002288		0	007068			0.00159										0	0	2.184 0.829	5 0.1796 0.25	56 0.1142 0.0	0832 0.3164
																																					$\Box$
71-354-0	3004511070	SANJUAN 32-9 UNIT 25	SIN	04	0403	07-Sep-14	01-Oct-14	ENT	1160 118	0.6909	9 0.017032	0.845603	0.080174 0.	0.005	0.007825 0.003	0.00229		0	007455			0.00165	s									0	0	2.1436 0.809	1 0.18 0.24	66 0.1129 0	0.083 0.3326
71-354-0	3004511070	SANJUAN 32-9 UNIT 25	SJN	04	0403	16-Sep-13	01-Oct-13	ENT	1159 1179	0.6899	9 0.017074	0.845532	0.080592 0.	0.005	89 0.007751 0.003	0.002293		0	007003			0.00155	5			_						0	0	2.1548 0.81	6 0.1796 0.24	43 0.1128 0.0	0831 0.3125
21.0510	2004544020	SANJUAN 32-9 UNIT 25	SIN	04	0.000	25-Sep-12	01-Oct-12	rur.	1159 118		0.04/004		0.004007		32 0.00772 0.002				007145			0.00162												0.4343 0.044	5 0.1777 0.24		0777 0.3188
/1-354-0	3004511070	SANJOAN 32-V UNI 1 25	SAN	04	0403	22-34P-12	01-00-12	ENI	1139 118	0.665	9 0.016264	0.640010	0.061226 0.	129403 0.000	32 0.007/2 0.002	MG 0.002143			00/145	_		0.00162				_							0	21/1/ 0.011	0.1777 0.24	3 0.1077 0.0	2/// 0.3100
71-354-0	3004511070	SANJUAN 32-9 UNIT 25	SJIN	04	0403	02-Sep-11	01-Oct-11	ENT	1159 118	0.6891	1 0.016379	0.846644	0.080285 0.	0.005	82 0.007805 0.003	M3 0.002237		0	007103			0.00155										0	0	2.1466 0.811	6 0.1793 0.2	46 0.1113 0.0	0811 0.3148
71-354-0	3004511070	SANJUAN 32-9 UNIT 25	SJN	04	0403	13-Sep-10	01-Oct-10	ENT	118	0.6897	7 0.016383	0.846596	0.08004 0	02944 0.005	47 0.007778 0.002	0.002166			0.00749			0.00168														$\bot\bot$	$\perp$
71-354-0	3004511070	SANJUAN 32-9 LINIT 25	S.IN	04	0403	13-lan-10	01-Feb-10	ENT	116	0.6764	4 0.016406	0.850919	0.081183 0.	0.005	22 0.007343 0.002	0.001857		0	003318	+		0.00167		-	_	-				-	-	-	_			+	+
71-354-0	2004544020	SANJUAN 32-9 UNIT 25	cm.		0403	17-Nov-08	01.000.08	rum.	447	0.6874		0.044474	0.000047	00000								0.00004															
rt-354-0	3004511070	SANJUAN 32-9 UNIT 25	SIN	04	0403	17-Nov-08	01-Dec-08	ENI	117	0.6874	41 0.015385	0.844456	0.083245 (	0.005	66   0.00/891   0.002	754 U.002158			3.00588			0.00201	1														

Flowback Company	Ideal Com	pletions				KEY:	Template v1.	5			
Day Supervisor	Richard Alire	970-270-28	60				7/25/2018				
Night Supervisor	Jake Gallego	os 970-697-8	436				Paste Data h	ere	1		
Location Phone	Supervisor C	ell					Calculated Colu				
Hillcorp	Ö						Data in these o	olumns are t	to be copied (	per day) to cli	pboard and in
Associated Wells:	San Juan	32-9 Unit #	<b>#25</b>								
Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	Column 8		Column 13	Column 27	Column 28
IMPORT!	IMPORT!	IMPORT!	IMPORT!	IMPORT!	IMPORT!	IMPORT!	IMPORT!		IMPORT!	IMPORT!	IMPORT!
Date & time	Casing Pressure (psi)	Tubing Pressure (psi)	Braiden Head Pressure (psi)	Separator Pressure (psi)	Line Pressure (psi)	Drill Out Injection Rate (bbls/min)	Choke Size (xx/64th's)	Gas Prod Wellhead (mcf)	Gas Prod Reservoir (mcf)	Flaring Cum Time	Approx. Gas Flared (mcf)
9/29/2022 11:00			1			<u>-</u>			0	0:00:00	
9/29/2022 12:00	1,250	1,450		148	î i		22	65	65	1:00:00	65
9/29/2022 13:00	1,300	400		20	),		22	18	18	2:00:00	18
9/29/2022 14:00	950	140		12			26	6	6	3:00:00	6
9/29/2022 15:00	925	40		5			30	3	3	4:00:00	3
9/29/2022 16:00	950	30		5			34	3	3	5:00:00	3
9/29/2022 17:00	600	20		5			38	2	2	6:00:00	2
9/29/2022 18:00	700	15		4			38	2	2	7:00:00	2
9/29/2022 19:00									0	7:00:00	
9/29/2022 20:00		li i		j	j				0	7:00:00	
9/29/2022 21:00					ĵ.		li .		0	7:00:00	Ţ
9/29/2022 22:00									0	7:00:00	
9/29/2022 23:00				į.					0	7:00:00	į į
9/30/2022 0:00									0	7:00:00	
9/30/2022 1:00									0	7:00:00	
9/30/2022 2:00							j l		0	7:00:00	
9/30/2022 3:00									0	7:00:00	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 149675

### **DEFINITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	149675
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 149675

Prione:(505) 476-3470 Fax:(505) 476-3462	QUESTIONS	
Operator:	(UESTIONS	OGRID:
HILCORP ENERGY COMPANY		372171
1111 Travis Street Houston, TX 77002		Action Number: 149675
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[O .20] Totaling disease . taking (O .20)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	[30-045-11070] SAN JUAN	N 32 9 UNIT #025
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidance	<b>∋</b> .
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	v be a maior or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	,
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
	T	
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Separation flowback follow	ving the fracking of a well.
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	84	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
exygen (02) percentage, ii greater than one percent	, ·	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 149675

QUESTI	ONS (continued)
Operator:	OGRID:
HILCORP ENERGY COMPANY 1111 Travis Street	372171 Action Number:
Houston, TX 77002	149675
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/29/2022
Time vent or flare was discovered or commenced	11:45 AM
Time vent or flare was terminated	06:00 PM
Cumulative hours during this event	6
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Separation Flowback   Separator   Natural Gas Flared   Released: 100 Mcf   Recovered: 0 Mcf   Lost: 100 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pipeline specification for oxygen content.
Steps taken to limit the duration and magnitude of vent or flare	N/A
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 149675

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	149675
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 149675

## **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	149675
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
mkillough	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/7/2022