

## Certificate of Analysis

Number: 6030-22080366-007A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Brent White Contango 5847 San Feline Suite

5847 San Felipe, Suite 3000 Houston, TX 77057

Station Name: Marathon 26 State CDP

Station Location: Contango Sample Point: Meter

Instrument: 6030 GC6 (Inficon GC-3000 Micro)

Last Inst. Cal.: 08/22/2022 0:00 AM

Analyzed: 08/25/2022 11:16:19 by KNF

Sampled By: Gene Rogers
Sample Of: Gas Spot
Sample Date: 08/24/2022
Sample Conditions: 50 psig

Aug. 25, 2022

Effective Date: 08/24/2022 Method: GPA-2261M Cylinder No: 5030-04354

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.70000	1.056		GPM TOTAL C2+	6.758
Nitrogen	1.303	1.28708	1.596		GPM TOTAL C3+	3.006
Methane	72.997	72.10494	51.192		GPM TOTAL iC5+	0.681
Carbon Dioxide	2.208	2.18092	4.248			
Ethane	14.148	13.97491	18.597	3.752		
Propane	5.944	5.87156	11.458	1.624		
Iso-butane	0.642	0.63425	1.631	0.208		
n-Butane	1.576	1.55674	4.004	0.493		
Iso-pentane	0.386	0.38109	1.217	0.140		
n-Pentane	0.429	0.42415	1.354	0.154		
Hexanes Plus	0.895	0.88436	3.647	0.387		
	100.528	100.00000	100.000	6.758		
Calculated Physical	Properties	Total		C6+		
Relative Density Rea	l Gas	0.7831		3.2176		
Calculated Molecular	Weight	22.60		93.19		
Compressibility Factor	or	0.9959				
<b>GPA 2172 Calculation</b>	on:					
Calculated Gross BTU per ft <sup>3</sup> @ 14.73 ps		ia & 60°F				
Real Gas Dry BTU		1285		5141		
Water Sat. Gas Base	BTU	1263		5052		
Ideal, Gross HV - Dry	at 14.73 psia	1279.7		5141.1		
Ideal, Gross HV - We	t	1257.4		5051.6		
Comments: H2S Fi	eld Content 7000 ppm	1				

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



# **Meter Summary**

Printed: 10/10/2022 11:11 AM Date: 10/1/2022 to 10/6/2022

MARATHON 26 STATE CDP, Artesia

Unit	Meter / Date	OP Hrs	Gas (MCF)	Oil/Cond (bbl)	Water (bbl)
MARATHON 26 STATE CDP	MARATHON 26 STATE CDP Gas MTR		137.00	0.00	0.00
MARATHON 26 STATE CDP	MARATHON 26 STATE CDP WTR MTR		0.00	0.00	182.00
MARATHON 26 STATE CDP	TEMP FLARE METER		98.00	0.00	0.00

District I
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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 149858

#### **DEFINITIONS**

Operator:	OGRID:	
Contango Resources, Inc.	330447	
717 Texas Ave.	Action Number:	
Houston, TX 77002	149858	
	Action Type:	
	[C-129] Amend Venting and/or Flaring (C-129A)	

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 149858

#### **QUESTIONS**

Operator: Contango Resources, Inc.	OGRID: 330447
717 Texas Ave. Houston, TX 77002	Action Number: 149858
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Proroquisitos	

#### ny messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions Incident Operator [330447] Contango Resources, Inc. Incident Type Flare Incident Status **Closure Not Approved** Incident Well Not answered. Incident Facility [fAPP2222233717] MARATHON 26 STATE CDP Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional quidance.		
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Yes		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	

Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 149858

### **QUESTIONS** (continued)

Operator:	OGRID:			
Contango Resources, Inc.	330447			
	Action Number:			
Houston, TX 77002	149858			
<u>'</u>	Action Type:			
<u>'</u>	[C-120] Amend Venting and/or Flaring (C-120A)			

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/04/2022	
Time vent or flare was discovered or commenced	07:02 AM	
Time vent or flare was terminated	08:53 AM	
Cumulative hours during this event	50	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Well   Natural Gas Flared   Released: 98 Mcf   Recovered: 0 Mcf   Lost: 98 Mcf ]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[224903] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare	10/04/2022	
Time notified of downstream activity requiring this vent or flare	04:01 PM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Fire at plant downstream	
Steps taken to limit the duration and magnitude of vent or flare	Duration determined by plant operations	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	unknown	

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ACKNOWLEDGMENTS

Action 149858

#### **ACKNOWLEDGMENTS**

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Houston, TX 77002	149858
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 149858

### **CONDITIONS**

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#### CONDITIONS

Created	Condition	Condition Date
Ву		
kpolk	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/10/2022