

Method:

Analyzed:

Station Name: KERSEY STATE BATTERY

06/29/2022 15:09:49 by MGN

GPA-2261

Certificate of Analysis

Number: 5030-22060602-003A

Midland Laboratory

2200 East I-20 Midland, TX 79706 Phone 432-689-7252

June 30, 2022

Sampled By: Sample Of: JODY FORTNER
Gas Spot

Sample Date:

Gas Spot 06/27/2022 10:50

Sample Conditions:61 psig

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia			
Hydrogen Sulfide	1.000	1.438		GPM TOTAL C2+	7.171	
Nitrogen	2.240	2.648		GPM TOTAL C3+	3.456	
Carbon Dioxide	3.367	6.254		GPM TOTAL iC5+	0.846	
Methane	68.373	46.294				
Ethane	13.865	17.596	3.715			
Propane	6.372	11.859	1.759			
lso-butane	0.767	1.882	0.251			
n-Butane	1.900	4.661	0.600			
Iso-pentane	0.533	1.623	0.195			
n-Pentane	0.541	1.647	0.196			
Hexanes Plus	1.042	4.098	0.455			
	100.000	100.000	7.171			
Calculated Physica	I Properties		Total	C6+		
Relative Density Rea	al Gas		0.8213	3.2176		
Calculated Molecula			23.69	93.19		
Compressibility Fact	or		0.9957			
GPA 2172 Calculati	ion:					
Calculated Gross E	BTU per ft ³ @	14.696 ps	ia & 60°F			
Real Gas Dry BTU		•	1292	5129		
Water Sat. Gas Base	e BTU		1270	5040		

Mour Mite

Data reviewed by: Marco Barrientos

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Meter Summary

Printed: 10/10/2022 11:16 AM Date: 10/1/2022 to 10/6/2022

KERSEY STATE CDP SM, Artesia

Unit	Meter / Date	OP Hrs	Gas (MCF)	Oil/Cond (bbl)	Water (bbl)
KERSEY STATE CDP SM	KERSEY STATE CDP SM Gas MTR		696.00	0.00	0.00
KERSEY STATE CDP SM	KERSEY STATE CDP SM WTR MTR		0.00	0.00	2,904.00
KERSEY STATE CDP SM	TEMP FLARE METER		671.00	0.00	0.00

District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 149890

DEFINITIONS

Operator:	OGRID:
Contango Resources, Inc.	330447
717 Texas Ave.	Action Number:
Houston, TX 77002	149890
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 149890

Q	UESTIONS		
Operator:	OGRID:		
Contango Resources, Inc. 717 Texas Ave.	330447 Action Number:		
Houston, TX 77002	149890		
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)		
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.		
Incident Operator	[330447] Contango Resources, Inc.		
Incident Type	Flare		
Incident Status	Closure Not Approved		
Incident Well	Not answered.		
Incident Facility	[fAB1833243363] KERSEY STATE BATTERY		
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance.		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	68		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	1		
Carbon Dioxide (C02) percentage, if greater than one percent	3		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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QUESTIONS, Page 2

Action 149890

QUESTIONS (continued)

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced 10/04/2022		
Time vent or flare was discovered or commenced	06:53 AM	
Time vent or flare was terminated	08:53 AM	
Cumulative hours during this event	50	

leasured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Well Natural Gas Flared Released: 671 Mcf Recovered: 0 Mcf Lost: 671 Mcf]		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[224903] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare 10/04/2022		
Time notified of downstream activity requiring this vent or flare	04:05 PM	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Fire at plant downstream
Steps taken to limit the duration and magnitude of vent or flare	Duration determined by plant operations
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	unknown

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ACKNOWLEDGMENTS

Action 149890

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V.	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 149890

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CONDITIONS

Created By	Condition	Condition Date
kpolk	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/10/2022