

Method:

Analyzed:

Station Name: ENRON STATE BATTERY

06/29/2022 16:20:10 by DMA

GPA-2261

Certificate of Analysis

Number: 5030-22060602-001A

Midland Laboratory

2200 East I-20 Midland, TX 79706 Phone 432-689-7252

June 30, 2022

Sampled By: JODY FORTNER Sample Of: Gas Spot Sample Date: 06/27/2022 10:35

Sample Conditions: 66 psig

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia			
Hydrogen Sulfide	1.400	1.995		GPM TOTAL C2+	7.723	
Nitrogen	1.797	2.105		GPM TOTAL C3+	3.550	
Carbon Dioxide	3.175	5.844		GPM TOTAL iC5+	0.721	
Methane	66.421	44.565				
Ethane	15.573	19.583	4.173			
Propane	7.164	13.211	1.977			
lso-butane	0.790	1.920	0.259			
n-Butane	1.878	4.565	0.593			
Iso-pentane	0.454	1.370	0.166			
n-Pentane	0.467	1.409	0.170			
Hexanes Plus	0.881	3.433	0.385			
	100.000	100.000	7.723			
Calculated Physica	Calculated Physical Properties		Total	C6+		
Relative Density Rea	Relative Density Real Gas		0.8290	3.2176		
Calculated Molecular Weight			23.91	93.19		
Compressibility Factor			0.9955			
GPA 2172 Calculation:						
Calculated Gross E	BTU per ft³ @	14.696 ps	ia & 60°F			
Real Gas Dry BTU		•	1311	5129		
Water Sat. Gas Base BTU			1288	5040		

Mour Mite

Data reviewed by: Marco Barrientos

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Meter Summary

Printed: 10/10/2022 11:19 AM Date: 10/1/2022 to 10/6/2022

ENRON STATE CDP, Artesia

Unit	Meter / Date	OP Hrs	Gas (MCF)	Oil/Cond (bbl)	Water (bbl)
ENRON STATE CDP	ENRON STATE CDP Gas MTR		551.00	0.00	0.00
ENRON STATE CDP	ENRON STATE CDP WTR MTR		0.00	0.00	1,855.00
ENRON STATE CDP	TEMP FLARE METER		797.00	0.00	0.00

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 149899

DEFINITIONS

Operator:	OGRID:
Contango Resources, Inc.	330447
717 Texas Ave.	Action Number:
Houston, TX 77002	149899
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 149899

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717 Texas Ave.		Action Number:	
Houston, TX 77002		149899	
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before contin	nuing with the rest of the questions.	
Incident Operator	[330447] Contango	Resources, Inc.	
Incident Type	Flare		
Incident Status	Closure Not Approv	ved	
Incident Well	Not answered.		
Incident Facility	[fAB1833156482] EN	NRON STATE BATTERY	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	our current operator can be amended with this C-129A application.	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional o	ruidance	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that i	is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	66		

1

3 0

Not answered.

Not answered.

Not answered.

Not answered.

Not answered.

Nitrogen (N2) percentage, if greater than one percent

Oxygen (02) percentage, if greater than one percent

Methane (CH4) percentage quality requirement

Nitrogen (N2) percentage quality requirement

Oxygen (02) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

Carbon Dioxide (C02) percentage, if greater than one percent

you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas

Hydrogen Sulfide (H2S) PPM, rounded up

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QUESTIONS, Page 2

Action 149899

QUESTIONS (continued)

Operator:	OGRID:
Contango Resources, Inc.	330447
717 Texas Ave.	Action Number:
Houston, TX 77002	149899
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/04/2022	
Time vent or flare was discovered or commenced	07:02 AM	
Time vent or flare was terminated	08:00 AM	
Cumulative hours during this event	49	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Well Natural Gas Flared Released: 797 Mcf Recovered: 0 Mcf Lost: 797 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[224903] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare	10/04/2022	
Time notified of downstream activity requiring this vent or flare	04:08 PM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Fire at plant downstream	
Steps taken to limit the duration and magnitude of vent or flare	Duration determined by plant operations	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	unknown	

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ACKNOWLEDGMENTS

Action 149899

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
✓	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 149899

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CONDITIONS

Created	Condition	Condition Date
Ву		
kpolk	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/10/2022