Received by OCD: 10/10/2022 12:30:12 PM Gas Composition and Properties

Effective July 1, 2020 00:00 - January 18, 2038 21:14

Source #: ART82067

Name: Crossroads AFX Fed #1 Flare

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.1644		0.2715
Nitrogen, N2	8.4722		8.9066
Methane, C1	60.6606		36.5195
Ethane, C2	9.9097	2.6578	11.1822
Propane, C3	10.2156	2.8224	16.9047
iso-Butane, iC4	1.9788	0.6494	4.3161
n-Butane, nC4	4.4269	1.3996	9.6558
iso-Pentane, iC5	1.1631	0.4266	3.1492
n-Pentane, nC5	1.2074	0.4389	3.2691
Neo-Pentane, NeoC5			
Hexanes Plus, C6+	1.8013	0.7428	5.8253
Water, H2O Hydrogen Sulfide, H2S Oxygen, O2 Carbon Monoxide, CO Hydrogen, H2 Helium, He Argon, Ar			

Property	Total Sample	C6 Plus Fraction
Pressure Base	14.730	
Temperature Base	60.00	
HCDP @ Sample Pressure		
Cricondentherm		
HV, Dry @ Base P, T	1452.00	
HV, Sat @ Base P, T	1426.73	
HV, Sat @ Sample P, T		
Relative Density	0.9292	

Totals 100.0000 9.1380 100.0000

Sample

Date: Pressure: Temperature:

Type: lbs/mm Tech: H2O: H2S: ppm

Remarks:

Analysis

C6+: 100

Date: Instrument:

Cylinder:

Tech:

Remarks:

*** End of Report ***



Production Daily - Details

Range: 8/1/2022 - 8/31/2022 Location: Crossroads AFX Federal #1

																	Crossro	ads #1	Crossi	oads #1	1 16978	TK1	Crossr	oads #1	L NEWO	IL TK2
Well	API Number	Date	TP	СР	Diff	MCF	Oil MTR	H2O MTR	Choke	# Oil Haul	H2O Haul	Oil OH	H2O OH	BOPD	BWPD	Inj H2O Notes	Тор	bbl	Тор	bbl	H20	bbl	Тор	bbl	H20	bbl
Crossroads AFX	3004120841	08/01/2022	240	8	40	43.00			64	0.00	0.00	190.38	27.80	40.08	0.00	0	0' 10''	28	0' 0''	0	0' 0''	0	9' 6''	190	0' 0'	" 0
Federal #1		08/02/2022	20	8	40	43.00			64	1 186.03	0.00	45.09	27.80	39.20	0.00	0	0' 10"	28	0' 0''	0	0' 0''	0	2' 3''	45	0' 0'	" 0
		08/03/2022	240	9	45	43.00			64	0.00	0.00	86.84	27.80	41.75	0.00	0	0' 10"	28	0' 0''	0	0' 0''	0	4' 4''	87	0' 0'	" 0
		08/04/2022	200	8	40	43.00			64	0.00	0.00	130.26	30.58	43.42	2.78	0	0' 11"	31	0' 0''	0	0' 0''	0	6' 6''	130	0' 0'	" 0
		08/05/2022	200	9	30	43.00			64	0.00	0.00	172.01	30.58	41.75	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	8' 7''	172	0' 0'	" 0
		08/06/2022	200	9	29	41.00			64	0.00	0.00	217.10	30.58	45.09	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	10' 10''	217	0' 0'	" 0
		08/07/2022	200	10	30	42.00			64	1 185.63	0.00	73.48	30.58	39.07	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	3' 8''	73	0' 0'	" 0
		08/08/2022	200	10	28	42.00			64	0.00	0.00	115.23	30.58	41.75	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	5' 9''	115	0' 0'	" 0
		08/09/2022	230	10	28	42.00			64	0.00	0.00	156.98	30.58	41.75	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	7' 10''	157	0' 0'	" 0
		08/10/2022	240	9	30	42.00			64	1 173.97	0.00	28.39	30.58	43.97	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	1' 5"	28	0' 0'	" 0
		08/11/2022	200	9	33	42.00			64	0.00	0.00	71.81	30.58	43.42	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	3' 7''	72	0' 0'	" 0
		08/12/2022	200	9	35	42.00			64	0.00	0.00	113.56	30.58	41.75	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	5' 8''	114	0' 0'	" 0
		08/13/2022	200	8	33	43.00			64	0.00	0.00	155.31	30.58	41.75	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	7' 9''	155	0' 0'	" 0
		08/14/2022	200	30	30	43.00			64	0.00	0.00	197.06	30.58	41.75	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	9' 10''	197	0' 0'	0
		08/15/2022	240	8	33	42.00			64	0.00	0.00	240.48	30.58	43.42	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	12' 0''	240	0' 0'	" 0
		08/16/2022	230	8	30	43.00			64	1 185.53	0.00	96.86	30.58	38.95	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	4' 10''	97	0' 0'	" 0
		08/17/2022	245	8	23	43.00			64	0.00	0.00	138.61	30.58	41.75	0.00	0	0' 11"	31	0' 0''	0	0' 0''	0	6' 11''	139	0' 0'	" 0
		08/18/2022	230	8	25	42.00			64	0.00	0.00	180.36	33.36	41.75	2.78	0	1' 0"	33	0' 0''	0	0' 0''	0	9' 0''	180	0' 0'	" 0
		08/19/2022	236	10	65	42.00			64	1 185.60	0.00	45.09	33.36	48.58	0.00	0	1' 0"	33	0' 0''	0	0' 0''	0	2' 3''	45	0' 0'	" 0
		08/20/2022	230	9	27	42.00			64	0.00	0.00	86.84	33.36	41.75	0.00	0	1' 0"	33	0' 0''	0	0' 0''	0	4' 4''	87	0' 0'	" 0
		08/21/2022	230	10	25	43.00			64	0.00	0.00	130.26	33.36	43.42	0.00	0	1' 0"	33	0' 0''	0	0' 0''	0	6' 6''	130	0' 0'	" 0
		08/22/2022	230	9	24	43.00			64	0.00	0.00	172.01	33.36	41.75	0.00	0	1' 0"	33	0' 0''	0	0' 0''	0	8' 7''	172	0' 0'	" 0
		08/23/2022	240	9	28	43.00			64	0.00	0.00	212.09	33.36	40.08	0.00	0	1' 0"	33	0' 0''	0	0' 0''	0	10' 7''	212	0' 0'	" 0
		08/24/2022	230	8	26	42.00			64	1 185.55	0.00	66.80	33.36	39.92	0.00	0	1' 0"	33	0' 0''	0	0' 0''	0	3' 4''	67	0' 0'	" 0
		08/25/2022	240	9	29	42.00			64	0.00	0.00	108.55	33.36	41.75	0.00	0	1' 0"	33	0' 0''	0	0' 0''	0	5' 5"	109	0' 0'	0
		08/26/2022	145	9	60	42.00			64	0.00	0.00	150.30	33.36	41.75	0.00	0	1' 0"	33	0' 0''	0	0' 0''	0	7' 6''	150	0' 0'	0
		08/27/2022	240	9	40	43.00			64	0.00	0.00	192.05	33.36	41.75	0.00	0	1' 0"	33	0' 0''	0	0' 0''	0	9' 7''	192	0' 0'	0
		08/28/2022	250	8	40	43.00			64	0.00	0.00	233.80	36.14	41.75	2.78	0	1' 1"	36	0' 0''	0	0' 0''	0	11' 8''	234	0' 0'	0
		08/29/2022	230	8	45	42.00			64	1 185.96	0.00	88.51	36.14	39.45	0.00	0	1' 1"	36	0' 0''	0	0' 0''	0	4' 5''	89	0' 0'	0
		08/30/2022	240	10	40	35.00			64	0.00	0.00	121.91	36.14	33.40	0.00	0 Oil and Gas flare low	due 1' 1"	36	0' 0''	0	0' 0''	0	6' 1''	122	0' 0'	0
		08/31/2022	250	13	25	40.00			64	0.00	0.00	163.66	36.14	41.75	0.00	0	1' 1''	36	0' 0''	0	0' 0''	0	8' 2''	164	0' 0'	0
		Total	216	10	34	1306				- 1288	0	134.89	31.93	1289	8	0										

Total Flare 1306 mcf Gross HV (dry) 1452 mbtu/mcf Total Energy 1896 mmbtu

District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 149895

DEFINITIONS

Operator:	OGRID:
Opal Operating Company LLC	330887
4811 Gaillardia Parkway	Action Number:
Oklahoma City, OK 73142	149895
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 149895

Phone:(505) 476-3470 Fax:(505) 476-3462					
C	UESTIONS				
Operator: Opal Operating Company LLC	OGRID: 330887				
4811 Gaillardia Parkway Oklahoma City, OK 73142	Action Number: 149895				
	Action Type: [C-129] Venting and/or Flaring (C-129)				
QUESTIONS					
Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.				
Incident Well	[30-041-20841] CROSSROADS AFX FEDERAL #001				
Incident Facility	Not answered.				
Determination of Reporting Requirements	nad say, wa vida addianal widana				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a Was this vent or flare caused by an emergency or malfunction	No				
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes				
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.				
An appropriate shall file a form C 444 instead of a form C 400 for a release that includes liquid during					
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes				
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165				
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
Equipment Involved					
Primary Equipment Involved	Not answered.				
Additional details for Equipment Involved. Please specify	Not answered.				
Description Compositional Analysis of Ventral or Flored Natural Co.					
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	61				
Nitrogen (N2) percentage, if greater than one percent	8				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-					
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 149895

QUESTIONS	(continued)
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Operator:	OGRID:
Opal Operating Company LLC	330887
4811 Gaillardia Parkway Oklahoma City, OK 73142	Action Number: 149895
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)							
Date vent or flare was discovered or commenced	08/01/2022						
Time vent or flare was discovered or commenced	12:01 PM						
Time vent or flare was terminated	12:01 PM						
Cumulative hours during this event	744						

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 1,306 Mcf Recovered: 0 Mcf Lost: 1,306 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity								
Was this vent or flare a result of downstream activity	No							
Was notification of downstream activity received by this operator	Not answered.							
Downstream OGRID that should have notified this operator	Not answered.							
Date notified of downstream activity requiring this vent or flare	Not answered.							
Time notified of downstream activity requiring this vent or flare	Not answered.							

Steps and Actions to Prevent Waste							
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True						
Please explain reason for why this event was beyond this operator's control	The gas gatherer has taken the gas line out of service. Producing the oil volumes are critical to maintaining the leases and our fiduciary duties to stakeholders. Work is in progress for a permanent solution to remedy gas flaring.						
Steps taken to limit the duration and magnitude of vent or flare	Construction of onsite natural gas powered generation is in progress. The generation will consume 100% of the natural gas being flared. We are operating under an approved Amendment #2 of our ACO.						
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Construction is complete and waiting on final engineering safety review to commission the project.						

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ACKNOWLEDGMENTS

Action 149895

ACKNOWLEDGMENTS

Operator:	OGRID:					
Opal Operating Company LLC	330887					
4811 Gaillardia Parkway	Action Number:					
Oklahoma City, OK 73142	149895					
	Action Type:					
	[C-129] Venting and/or Flaring (C-129)					

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
< < >	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 149895

CONDITIONS

Operator:	OGRID:
Opal Operating Company LLC	330887
4811 Gaillardia Parkway	Action Number:
Oklahoma City, OK 73142	149895
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
johnsonc	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/10/2022