10/7/2022 12:00:00 AM

Received by OCD: 10/10/2022 10:09:584M

Valu

Flaring Rate

10/9/2022 12:00:00 AM

AKM MEASUREMENT SERVICES

Natural Gas Analysis Report

GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	LONGVIEW 1-21H (62428629) 2
Effective/Start Date	
H2S NOTES	NO H2S DETECTED
Laboratory	T COLWELL
Analyzer Type	NAT. GAS ANALYZER
Analyzer Make & Model	AGILENT, 490
Last Calibration/Validation Date	7-2-18
Air Temperature	79
Heat Tracing	Heated Hose & Gasifier
Type of Sample	spot-portable GC
Sampling Method	fill and empty
Company Collecting Sample	AKM Measurement
Method Name	AKM C9.met
Injection Date	2018-07-06 09:04:04
Report Date	2018-07-06 09:07:55
EZReporter Configuration File	BLM Onshore.Extended.GPA 2145-16.FlowCal.cfgx
Source Data File	LONGVIEW 1-21H (62428629) 2671.dat
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	Agilent EZChrom Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	
Nitrogen	1360115.0	1.6560	0.00000122	1.6780	0.0	0.01623	
Methane	50686611.0	75.4460	0.00000149	76.4467	773.9	0.42344	
CO2	160698.0	0.1650	0.00000103	0.1672	0.0	0.00254	
Ethane	12796154.0	12.2200	0.00000095	12.3821	219.6	0.12855	
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	
Propane	7758420.0	5.9490	0.00000077	6.0279	152.0	0.09177	
iso-butane	1248648.0	0.7120	0.00000057	0.7214	23.5	0.01448	
n-Butane	3161342.0	1.7070	0.00000054	1.7296	56.6	0.03471	
iso-pentane	706448.0	0.3530	0.00000050	0.3577	14.3	0.00891	
n-Pentane	749211.0	0.3530	0.00000047	0.3577	14.4	0.00891	
hexanes	188404.0	0.0800	0.00000042	0.0811	3.9	0.00241	
heptanes	100020.0	0.0390	0.0000039	0.0395	2.2	0.00137	
octanes	21009.0	0.0080	0.0000038	0.0081	0.5	0.00032	
nonanes+	7106.0	0.0030	0.00000042	0.0030	0.2	0.00013	
Total:		98.6910		100.0000	1261.1	0.73377	

Results Summary

Result	Dry	Sat.
Total Un-Normalized Mole%	98.6910	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Flowing Temperature (Deg. F)	88.0	

AKM MEASUREMENT SERVICES

Result	Dry	Sat.
Flowing Pressure (psia)	146.0	
Gross Heating Value (BTU / Ideal cu.ft.)	1261.1	1239.1
Gross Heating Value (BTU / Real cu.ft.)	1265.7	1244.2
Relative Density (G), Real	0.7361	0.7345

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	98.6910	97.0000	103.0000	Pass	

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 149811

DEFINITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	149811
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 149811

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102		OGRID:
QUESTIONS		1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	ith the rest of the questions.
Incident Well	[30-015-40651] LONGVIEW	V FEDERAL 1 #021H
Incident Facility	Not answered.	
Determination of Reporting Requirements	nd may provide addispol syldenes	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes	2.
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	conting and/or flaring that is or ma	y ho a major or minor release under 10.15.20.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 15.15.25.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec Methane (CH4) percentage quality requirement		
	Not answered.	
Nitrogen (N2) percentage quality requirement Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered. Not answered.	
Januari Broking (OUZ) percentage quanty requirement	I TOL GIISWOIGU.	

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 149811

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)
Operator:	OGRID:
WPX Energy Permian, LLC Devon Energy - Regulatory	246289 Action Number:
Oklahoma City, OK 73102	149811
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/07/2022
Time vent or flare was discovered or commenced	02:15 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	4
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Plant Natural Gas Flared Released: 61 Mcf Recovered: 0 Mcf Lost: 61 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No .
Downstream OGRID that should have notified this operator	[174238] ENTERPRISE CRUDE OIL LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Enterprise high line pressure.
Steps taken to limit the duration and magnitude of vent or flare	Choked back wells.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Notified Enterprise.

ACKNOWLEDGMENTS

Action 149811

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ACKNOWLEDGMENTS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	149811
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 149811

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	149811
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Creat	d Condition	Condition Date
Ву		
oha	r If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/10/2022