

5402GNCP0001049Riverbend 12-13 FC 29-35H CDP CKSample Point CodeSample Point NameSample Point Location

Laboratory Services Source Laboratory		2022053550	2276		I Rangel - Spot Sampler	
		Lab File No	Container Ider	ntity		
USA		USA	USA		New Mexico	
District		Area Name Field Name			Facility Name	
Apr 23, 2022 09:00		Apr 23, 2022 09:00	Apr 26, 2022 09:39		Apr 26, 2022	
Date Sampled		Date Effective		Date Received	Date Reported	
72.00	10,018.04	Torrance	Torrance 100 @ 87			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Analyst Press PSI @ Temp °F Source Conditions			
Cote	rra	_			NG	
Operator					_ab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.9120	0.91245	
CO2 (CO2)	0.0870	0.08679	
Methane (C1)	74.5120	74.5105	
Ethane (C2)	12.4720	12.47232	3.3350
Propane (C3)	6.4180	6.4184	1.7680
I-Butane (IC4)	0.8940	0.89419	0.2920
N-Butane (NC4)	2.2360	2.23623	0.7050
I-Pentane (IC5)	0.5050	0.50468	0.1850
N-Pentane (NC5)	0.6170	0.61736	0.2240
Hexanes Plus (C6+)	1.3470	1.34709	0.5840
TOTAL	100.0000	100.0000	7.0930

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

∆nalyzer	Information
Allalyzei	IIIIOIIIIauoii

Device Type: Gas Chromatograph Device Make: Shimadzu
Device Model: GC-2014 Last Cal Date: Apr 18, 2022

Gross Heating Values (Real, BTU/ft³)				
14.696 PSI (	ຼື 60.00 °F	14.73 PSI @ 60.00 °F		
Dry	Saturated	Dry	Saturated	
1,355.5	1,333.4	1,358.6	1,336.5	

Calculated Total Sample Properties			
GPA2145-16 *Calculated at Contract Conditions			
Relative Density Real Relative Density Ideal			
0.7872	0.7841		
Molecular Weight			
22.7116			

C6+ Group Properties

Assumed Composition

C6 - 60.000%

C7 - 30.000%

C8 - 10.000%

Field H2S **O PPM** 

**PROTREND STATUS:**Passed By Validator on Apr 27, 2022

Imported

## PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

## VALIDATOR:

Luis Cano

## **VALIDATOR COMMENTS:**

OK



Coterra Energy Inc. 600 N. Marienfeld Street Suite 600 Midland, TX 79701 T 432-571-7800 F 432-571-7832 coterra.com

17885 R	RIVERBEND 12-13 CI	OP FLARE						
Date ▼	Gas Flowed	Hours Flowed	Static Pressure	Differential Pressure	Line Pressure	Orifice Plate Diameter	Pipe Diameter	Pressure Base
9/27/2022	202.00	0	143	0	164	3.875	7.981	14.73
9/26/2022	256.00	0	202	0	189	3.875	7.981	14.73

# Intermittent flaring:

9/26 256 1.24 hours 9/27 202 2.07 hours TOTAL 458 3.31 hours

## Details:

LUCID CURTAILMENT, HIGH LINE PRESSURE, MIDSTREAM & MARKETING TO EVALUATE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 150037

#### **DEFINITIONS**

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	150037
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 150037

Phone:(505) 476-3470 Fax:(505) 476-3462				
C	UESTIONS			
Operator: CIMAREX ENERGY CO.	(OLOTIONO	OGRID: 215099		
600 N. Marienfeld Street		Action Number:		
Midland, TX 79701		150037 Action Type:		
		[C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.		
Incident Well	Not answered.	ot answered.		
Incident Facility	[fAPP2123545971] RIVEF	RBEND 12-13		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		Ce.		
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Description Comments of Amelian (Ventual or Flored National Com				
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	75			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (CO2) percentage, if greater than one percent				
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

QUESTIONS, Page 2

Action 150037

**State of New Mexico Energy, Minerals and Natural Resources** 

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**QUESTIONS** (continued)

<b>4020</b> He He (00Ha Ha 00)	
Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	150037
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced 09/26/2022		
Time vent or flare was discovered or commenced	07:15 AM	
Time vent or flare was terminated	05:15 PM	
Cumulative hours during this event	3	

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 458 Mcf   Recovered: 0 Mcf   Lost: 458 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
ls this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[703107] LUCID ENERGY DELAWARE, LLC	
Date notified of downstream activity requiring this vent or flare  Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	LUCID	
Steps taken to limit the duration and magnitude of vent or flare	HIGH LINE PRESSURE	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING TO EVALUATE	

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ACKNOWLEDGMENTS

Action 150037

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 150037

## **CONDITIONS**

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#### CONDITIONS

L	Created By	Condition	Condition Date
	sjordan02	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/11/2022