

Meter #: 711597-00

Name: Soapberry Draw 7 State #1

Sample

Date: 08/09/2019

Type: Spot

 Pressure:
 89.0
 H2O:
 lbs/mm

 Temperature:
 74.0
 H2S:
 2,289 ppm

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.0175		0.0353
Nitrogen, N2	3.5573		4.5734
Methane, C1	74.5919		54.9188
Ethane, C2	11.9132	3.1970	16.4400
Propane, C3	5.8082	1.6057	11.7542
Isobutane, iC4	0.6963	0.2286	1.8574
n-Butane, nC4	1.6720	0.5289	4.4600
Isopentane, iC5	0.4616	0.1694	1.5284
n-Pentane, nC5	0.4451	0.1619	1.4738
Hexanes Plus, C6+	0.6081	0.2663	2.6007
Water, H2O			
Hydrogen Sulfide, H2S	0.2289		0.3580
Oxygen, O2	0.0000		0.0000
Carbon Monoxide, CO			
Hydrogen, H2			
Helium, He	0.0000		0.0000
Argon, Ar			

Property	Total Sample
Pressure Base	14.730
Temperature Base	60.00
Relative Density	0.7548
HV, Dry @ Base P,T	1262.57
HV, Sat @ Base P, T	1240.48
HV, Sat @ Sample P, T	
Fws Factor	
Cricondentherm	
HCDP @ Sample Pressure	
Free Water GPM	
Stock Tank Condensate Brls/mm	
26 # RVP Gasoline	0.894
Testcar Permian	0.774
Testcar Panhandle	0.675
Testcar Midcon	0.642

Totals 100.0001 6.1578 100.0000

Daily Battery Production Totals Fasken Oil and Ranch, LTD.

Printed 10/6/2022

Page 1

Augu	st 2022		Septe	mber 2022	2	(Octob	er 2022		
Date	Oil	Gas	Water Date	Oil	Gas	Water	Date	Oil	Gas	Water
8/1	2.8	15.0	26.0 9/1	0.0	0.0	0.0	10/1	0.0	0.0	0.3
8/2	2.8	9.0	71.5 9/2	0.0	0.0	0.0	Total	0	0	0
8/3	2.8	17.0	70.0 9/3	0.0	0.0	0.0	Avg.	0	0	0
8/4	5.6	18.0	66.0 9/4	0.0	0.0	0.0				
8/5	0.0	6.0	0.0 9/5	0.0	0.0			Oil and Rar	nch, LTD.	- 62
8/6	0.0	0.0	0.0 9/6	0.0	0.0	0.0	Days			
8/7	0.0	0.0	0.0 9/7	0.0	0.0		Total	93	65	2,106
8/8	0.0	0.0	0.0 9/8	0.0	0.0	0.0	Avg.	2	1	34
8/9	0.0	0.0	0.0 9/9	0.0	0.0	0.0				
8/10	0.0	0.0	0.0 9/10	0.0	0.0	0.0				
8/11	0.0	0.0	0.0 9/11	0.0	0.0	0.0				
8/12	0.0	0.0	0.0 9/12	0.0	0.0	0.0				
8/13	0.0	0.0	0.0 9/13	0.0	0.0	0.0				
8/14	0.0	0.0	0.0 9/14	0.0	0.0	0.0				
8/15	0.0	0.0	0.0 9/15	0.0	0.0	0.0				
8/16	0.0	0.0	0.0 9/16	0.0	0.0	0.0				
8/17	0.0	0.0	0.0 9/17	2.8	0.0	137.5				
8/18	0.0	0.0	0.0 9/18	5.6	0.0	112.0				
8/19	0.0	0.0	0.0 9/19	2.8	0.0	66.0				
8/20	0.0	0.0	0.0 9/20	5.6	0.0	154.5				
8/21	0.0	0.0	0.0 9/21	5.6	0.0	97.5				
8/22	0.0	0.0	0.0 9/22	2.8	0.0	138.0				
8/23	0.0	0.0	0.0 9/23	11.1	0.0	169.0				
8/24	0.0	0.0	0.0 9/24	5.6	0.0	117.0				
8/25	0.0	0.0	0.0 9/25	2.8	0.0	153.0				
8/26	0.0	0.0	0.0 9/26	8.3	0.0	175.0				
8/27	0.0	0.0	0.0 9/27	2.8	0.0	159.0				
8/28	0.0	0.0	0.0 9/28	8.3	0.0	148.5				
8/29	0.0	0.0	0.0 9/29	5.6	0.0	93.5				
8/30	0.0	0.0	0.0 9/30	9.7	0.0	152.0				
8/31	0.0	0.0	0.0 Total	79	0	1,873				
Total	14	65	234 Avg.	3	0	62				
Avg.	0	2	8							

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Daily Battery Production Totals Fasken Oil and Ranch, LTD.

Printed 10/6/2022

Report Based On:

Date Range: 8/1/2022 through 10/1/2022

Batteries selected based on the following Report Menu selections:

Battery = Soapberry Draw 7 St 1.

Daily Production is the daily sum of the daily gross battery production.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 150165

DEFINITIONS

Operator:		OGRID:
FASKEN OIL & RAN		151416
6101 Holiday Hill R	d	Action Number:
Midland, TX 79707		150165
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 150165

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Action Number: Solid Holiday Hill Rd Midland, TX 79707 Management Manageme		020110110	OGRID:	
Milliand, TX 79707 Author Type: [C-126] Verifing and/or Flaring (C-129) Column				
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Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Nitrogen (N2) percentage quality requirement	Not answered.		
		†		
	Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 150165

QUESTIONS	(continued)	
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Operator:	OGRID:	
FASKEN OIL & RANCH LTD	151416	
6101 Holiday Hill Rd Midland, TX 79707	Action Number: 150165	
	Action Type: [C-129] Venting and/or Flaring (C-129)	

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	09/21/2022	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

leasured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Pipeline (Any) Natural Gas Flared Released: 18 Mcf Recovered: 0 Mcf Lost: 18 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[229153] DCP MIDSTREAM L.P.
Date notified of downstream activity requiring this vent or flare	08/04/2022
Time notified of downstream activity requiring this vent or flare	05:14 PM

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	DCP had a line leak	
Steps taken to limit the duration and magnitude of vent or flare	DCP will repair line	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	DCP will take preventative measures	

ACKNOWLEDGMENTS

Action 150165

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ACKNOWLEDGMENTS

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	150165
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 150165

CONDITIONS

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	150165
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
vvasquez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident	10/11/2022
	number from this event.	