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SITE CHARACTERIZATION, REMEDIATION & CLOSURE REPORT

MCBRIDE BEH STATE COM #1 UNIT E, SECTION 4, TOWNSHIP 10S, RANGE 34E LEA COUNTY, NEW MEXICO 33.477691, -103.476338 RANGER REFERENCE NO. 5375

PREPARED FOR:

EOG RESOURCES, INC. ARTESIA DIVISION 105 S 4TH STREET ARTESIA, NEW MEXICO 88210

PREPARED BY:

RANGER ENVIRONMENTAL SERVICES, LLC P.O. BOX 201179 AUSTIN, TEXAS 78720

AUGUST 30, 2022

Patrick K. Finn, P.G. (TX) Project Geoscientist

William Kierdorf, REM Project Manager

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1.0 SITE LOCATION AND BACKGROUND

The McBride BEH State Com #1 is located on state land, approximately 20.9 miles northwest of Tatum within Lea County, New Mexico. The facility is situated in Unit E, Section 4, T10S-R34E at GPS coordinates 33.477691, -103.476338. The well was operated by EOG Resources, Inc. (EOG) prior to the plugging and abandonment of the well.

On September 7, 2017, a release was discovered originating from a hole on the bottom of one of the tanks located at the Site. Approximately 23 barrels of crude oil was estimated to have been released. All released fluids were confined within the tank battery bermed/containment area. The incident was reported to the New Mexico Oil Conservation Division (NMOCD) on September 22, 2017 (NMOCD Incident 1RP-4827). Initial response efforts included the dispatching of an emergency vacuum truck; however, upon arrival no fluids were available for recovery. Initial soil removal operations were then completed within the impacted area.

On November 7, 2017, an EOG-prepared *Characterization Plan* was submitted to the NMOCD which included details of the release and proposed assessment actions. On March 27, 2018, a *Remediation Work Plan* was prepared and submitted to the NMOCD to address the impacts at the Site. The initial response from the NMOCD regarding the proposed remedial plan requested that additional assessment activities and review of the site characterization details be conducted.

On July 26, 2018, the NMOCD approved the remedial strategy as presented by EOG, with conditions of modified site ranking and RRALs. In December 2018, representatives for EOG conducted additional assessment, removal and sampling activities at the Site; however, proper documentation of the completed activities and a closure request were not completed and submitted to the NMOCD.

In June 2021, EOG engaged Ranger Environmental Services, LLC (Ranger) to assist in the outstanding assessment and remediation of the Site. Site assessment operations were subsequently conducted in June 2021 and May 2022. This report has been prepared to provide full site characterization information and details of the completed site assessment and remediation activities.

A copy of the previously submitted Form C-141 Release Notification is attached. Additionally, current versions of the Site Assessment/Characterization and Closure sections of Form C-141 are attached. A *Topographic Map* and *Area Map* noting the location of the subject Site and surrounding areas, and site maps illustrating the Site features and sampling locations, are provided in the Figures section.

STATE OF TEXAS PROFESSIONAL GEOSCIENTIST FIRM NO. 50140 • STATE OF TEXAS PROFESSIONAL ENGINEERING FIRM NO. F-6160

P.O. BOX 201179 AUSTIN, TX 78720 OFFICE: 512/335-1785 FAX: 512/335-0527

2.0 SITE CHARACTERIZATION

2.1 <u>Depth to Groundwater</u>

To determine the depth to groundwater in the vicinity of the Site, data available from the U.S. Geological Survey (USGS) and the New Mexico Office of the State Engineer (NMOSE) was initially reviewed. The area was lacking acceptable depth-to-groundwater data (<25 years old depth to groundwater data within a one-half mile radius of the subject site). However, based on the data that was available from the USGS and NMOSE, the depth-to-groundwater was believed to be greater than 50 feet below ground surface (bgs).

To confirm the depth-to-groundwater, a soil boring/temporary monitor well ("SB-1") was installed and gauged at the Site in May 2022. On May 12, 2022, representatives for GHD and HCI Drilling installed SB-1 to a depth of 56 feet bgs at approximate GPS coordinates 33.477517, -103.476150. The well was drilled utilizing air rotary drilling techniques and was completed with two-inch diameter PVC casing with a ten-foot screened interval. The temporary monitor well was allowed to equilibrate for four days and was then gauged with a Solinst water level meter on May 16, 2022. The temporary monitor well was found to be dry, thus confirming that the area depth-togroundwater is greater than 56 feet bgs. Upon completion of the well gauging activities, the temporary monitor well was properly plugged and abandoned.

Based upon the GHD depth-to-groundwater investigation results and the reviewed NMOSE depth-to-groundwater data, the depth-to-groundwater in the area of the Site was confirmed to be greater than 56 feet bgs.

A copy of the SB-1 boring log is attached, and the attached *Soil Boring/Temp Well Location Map* illustrates the location of temporary monitor well SB-1.

2.2 <u>Wellhead Protection Area</u>

Based upon the USGS and NMOSE information, no known water sources were identified within a half-mile of the Site.

Upon review of the National Wetland Inventory, the impacted area is not within 300 feet of a mapped feature.

The Site and impacted area are outside of the FEMA 100-year flood plain and fall in the area of minimal flood hazard.

The Site area is in an area of "Low Karst" probability.

2.3 Distance to Nearest Significant Watercourse

Based upon available online resources, no significant watercourses are present within a half-mile of the Site.



2.4 Closure Criteria

Based upon the site characterization details, the Site has been remediated to Table 1 19.15.29.12 NMAC (groundwater 51'-100' feet) criteria. Additionally, remediation activities were completed to bring the surface to four-foot depth interval into compliance with the Restoration, Reclamation and Re-Vegetation criteria detailed in 19.15.29.13 NMAC. The closure criteria are detailed below:

F	PROPOSED CLOSURE CRITERIA										
REGULATORY STANDARD	CHLORIDE	TPH (GRO+DRO +MRO)	TPH (GRO+DRO)	BTEX	BENZENE						
19.15.29.12 NMAC Table 1 Closure Criteria for Soils Impacted by a Release (GW 51' to 100')	10,000	2,500	1,000	50	10						
19.15.29.13 NMAC Restoration, Reclamation and Re-Vegetation (Soils 0'-4')	600	100 ¹		501	10 ¹						

All Values Presented in Parts Per Million (mg/Kg)

1. Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document "Procedures for the Implementation of the Spill Rule" (19.15.29 NMAC) dated September 6, 2019.

3.0 SITE ASSESSMENT

3.1 June 22 & 23, 2021 Site Assessment and Sampling Results

On June 22 and 23, 2021, Ranger personnel mobilized to the Site to conduct a review of the impact/excavation area. Upon arrival, Ranger inspected and documented the extent of the excavation area. The excavated area was noted to have dimensions of approximately 27 feet by 14 feet and was completed to a maximum depth of approximately six (6) feet bgs. Ranger also confirmed that all materials excavated as part of the initial response activities had been removed from the Site and transported to disposal.

During the inspection process, Ranger personnel field screened the soils from various locations in the excavated area using an organic vapor monitor (OVM) and a field chloride titration kit. The field OVM readings indicated that hydrocarbon impacted soils were still present in the eastern excavation base area. The field chloride readings indicated that soil chloride concentrations were below the most stringent Table 1 Criteria.

Based on the conditions observed within the impact/excavation area, it was determined that additional assessment and delineation efforts were warranted. Utilizing earth moving equipment (backhoe), two test holes were completed in the base of the excavation in an attempt to vertically delineate the observed impacts. Additionally, test excavation trenches were completed in the excavation sidewalls in each cardinal direction to assist in the horizontal delineation of the soil impacts.



During the assessment process, Ranger personnel once again conducted field screening of the encountered soils utilizing an OVM and field chloride titration kit. Soil samples for laboratory analysis were subsequently collected from each completed test excavation location. The soil samples were submitted to Hall Environmental Laboratory, Inc. in Albuquerque, New Mexico for analysis of total petroleum hydrocarbons (TPH) using EPA Method 8015; benzene, toluene, ethylbenzene and xylenes (BTEX) using EPA Method 8021; and, total chloride using EPA Method 300. The samples were collected and managed using standard QA/QC and chain-of-custody procedures.

Upon review of the laboratory analytical results for the samples collected on June 22 and 23, 2021, elevated TPH and BTEX concentrations were documented in the samples collected from the test excavation completed in the eastern excavation base ("E Base"). Samples *E Base/ 6'* and *E Base/ 9'* were found to exceed the proposed closure criteria. All other sample results were documented to contain BTEX, TPH and chloride concentrations below the proposed closure criteria, including the 10'-deep sample (*E Base/ 10'*) collected immediately beneath the *E Base/ 9'* sample.

The soil sample analytical results are summarized in the attached soil analytical table. A copy of the laboratory analytical report is also attached.

4.0 SITE REMEDIATION

4.1 Impacted Soil Excavation

In order to address the impacts at the Site and bring the location into compliance with NMAC 19.15.29, soil removal operations were conducted in August 2022. Based on the information collected during the June 2021 assessment activities, the removal operation was completed in two depth areas of approximately six (6) and ten (10) feet bgs. Upon completion, the excavated area was primarily rectangular in shape and had maximum dimensions of approximately 21 feet wide by 28 feet long. The excavated area is depicted in the attached *Final Confirmation Sample Location Map*.

4.2 <u>Confirmation Sampling</u>

To assess the excavated area and confirm that soil removal had been completed to appropriate boundaries, on August 15, 2022, confirmation soil samples were collected as five-part composite samples in accordance with NMAC 19.15.29.12 with each sample representing less than 200 square feet. The cleanup confirmation soil samples were placed into laboratory-supplied containers and were immediately placed into a sample shuttle containing ice. The samples were collected and managed using standard QA/QC and chain-of-custody procedures.

Following collection, the soil samples were submitted to Hall Environmental in Albuquerque, New Mexico for analysis of TPH, BTEX, and chloride using the aforementioned laboratory methods.

Upon review of the laboratory analytical results for the samples collected on August 15, 2022, all samples were documented to be below the applicable 19.15.29.12 Table 1 Criteria.



4.3 Excavation Backfill

Upon attainment of the proposed closure criteria, the excavated area was backfilled with clean fill material in accordance with NMAC 19.15.29.13.

Re-vegetation efforts at the Site will be completed in conjunction with the remaining decommissioning and reclamation efforts at the former well pad location.

4.4 <u>Waste Disposal</u>

All soils generated during the remedial excavation activities were transported and disposed of at the Gandy Marley, Inc. disposal facility in Chaves County, New Mexico.

5.0 SITE CLOSURE

Based on the cleanup confirmation soil sample results, the site has been properly addressed pursuant to NMAC 19.15.29 and EOG respectfully requests closure of the incident. A final C-141 form is attached.



FORM C-141

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210		f New Mexico Is and Natural Resource	Form C-141 S Revised August 8, 2011					
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 Sou	ervation Division th St. Francis Dr. Fe, NM 87505	Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.					
	Release Notification	on and Corrective	e Action					
		OPERATOR	🛛 Initial Report 🗌 Final Report					
Name of Company EOG Y Resources, Inc.	OGRID Number 25575	Contact Robert Asher						
Address		Telephone No.						
104 S. 4 th Street Facility Name		575-748-1471 Facility Type						
McBride BEH State Com #1	<u></u>	Battery						
Surface Owner State	Mineral Owner State	r	API No. 30-025-37107					
	LOCATIO	ON OF RELEASE						
Unit LetterSectionTownshipE410S	RangeFeet from theNor34E1980	th/South Line Feet from t North 660	he East/West Line County West Lea					
		5 Longitude 103.4753	8					
Type of Release	NATUR	E OF RELEASE Volume of Release	Values Decessoral					
Crude Oil		23 B/O	Volume Recovered 0 B/O					
Source of Release Production Tank		Date and Hour of OccurrenceDate and Hour of Discovery9/7/2017; PM9/7/2017; PM						
Was Immediate Notice Given?	res 🔲 No 🗌 Not Require	If YES, To Whom?	77772027,2772					
By Whom? N/A		Date and Hour N/A						
Was a Watercourse Reached?	Yes 🛛 No	If YES, Volume Impact	ing the Watercourse.					
If a Watercourse was Impacted, Describe	e Fully.*		D					
Describe Cause of Problem and Remedia Hole discovered in tank bottom, causing		By Olivia Y	/u at 9:07 am, Sep 27, 2017					
if applicable in-place remediation will be initial analytical results for TPH & BTE. results are above the RRAL's a work pla Levels), Wellhead Protection Area: No I hereby certify that the information give regulations all operators are required to r public health or the environment. The ac should their operations have failed to add	rell and valves were closed. The c conducted. Vertical and horizo X are under RRAL's a Final Re n will be submitted to the OCD b. Distance to Surface Water 1 in above is true and complete to report and/or file certain release coeptance of a C-141 report by the equately investigate and remedi D acceptance of a C-141 report	ontal delineation samples will port, C-141 will be submitte b. Depth to Ground Water: Body: >1000', SITE RANK the best of my knowledge a notifications and perform co the NMOCD marked as "Fin ate contamination that pose a	red tank were excavated and placed on bermed plastic, 1 be collected and analysis ran for TPH & BTEX. If d to the OCD requesting closure. If the analytical <50' (approximately 36', per USGS Groundwater ING IS 20. Ind understand that pursuant to NMOCD rules and prective actions for releases which may endanger al Report" does not relieve the operator of liability a threat to ground water, surface water, human health r of responsibility for compliance with any other					
Signature:	JU °	<u>OIL CO</u>	DNSERVATION DIVISION					
Printed Name: Robert Asher		Approved by Environment	· ()					
Title: Environmental Supervisor		Approval Date: 9/27/2	Expiration Date:					
E-mail Address: Robert_Asher@eogreso	urces.com	Conditions of Approval:	Attached					
Date: September 22, 2017	Phone: 575-748-4217	see attached dired						
Attach Additional Sheets If Necessar	y	1RP-4827 nC	DY1727033052 pOY1727033242					

Operator/Responsible Party,

The OCD has received the form C-141 you provided on _9/25/2017_ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number _1RP-4827_ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District _1_ office in __Hobbs____ on or before _10/27/2017_. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us Received by OCD: 8/30/2022 11:10:36 AM Form C-141 State of New Mexico

Oil Conservation Division

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Incident ID	nOY1727033052
District RP	1RP-4827
Facility ID	
Application	ID

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>56' (ft bgs)</u>
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🛛 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- \square Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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			Facility ID	
			Application ID	
public health or the envir failed to adequately inves addition, OCD acceptance and/or regulations. Printed Name: <u>Chas</u> Signature: <u>Chas</u>		the OCD does not relieve the a threat to groundwater, surfa or of responsibility for comp	e operator of liability sh ace water, human health liance with any other fe y & Environmen	ould their operations have or the environment. In deral, state, or local laws
OCD Only Received by:		Date:		

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Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Chase Settle Title: Rep Safety & Environmental Sr Signature: <u>Chase Settle</u> Date: <u>08/30/2022</u> 575_748_1471 email: Chase_Settle@eogresources.com Telephone: 575-748-1471 **OCD Only** Received by: OCD Date: 8/30/2022 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

 Closure Approved by:
 Ashley Mafwell
 Date:
 10/11/2022

 Printed Name:
 Ashley Maxwell
 Title:
 Environment

 Printed Name: Ashley Maxwell Title: Environmental Specialist

FIGURES

Topographic Map Area Map National Wetland Inventory Map Karst Topography Map Soil Boring/Temp Well Location Map Assessment Sampling Location Map Final Confirmation Sample Location Map Received by OCD: 8/30/2022 11:10:36 AM



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TABLES

Site Assessment Soil BTEX (EPA 8260), TPH (EPA 8015) & Chloride (EPA 300) Analytical Data

Confirmation Soil Sample BTEX (EPA 8260), TPH (EPA 8015) & Chloride (EPA 300) Analytical Data

SITE ASSESSMENT SOIL BTEX (EPA 8260), TPH (EPA 8015) & CHLORIDE (EPA 300) ANALYTICAL DATA MCBRIDE BEH STATE COM 1 LEA COUNTY, NEW MEXICO

				All valu	les presente	d in parts per	million (mg	/Kg)					
SAMPLE ID	DATE	DEPTH (FT)	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C6-C10	TPH DRO C10-C28	TPH MRO C28-C36	TPH (GRO+DRO)	TPH (GRO+DRO+ MRO)	CHLORIDE
E Base/ 6'	6/22/2021	6'	<0.12	<0.24	0.25	<0.49	0.25	170	890	<50	1,060	1,060	<60
E Base/ 8'	6/22/2021	8'	<0.12	<0.25	<0.25	<0.49	<1.11	36	29	<43	65	65	<60
E Base/ 9'	6/22/2021	9'	<0.47	11	16	140	167	2,800	2,700	<900	5,500	5,500	<60
E Base/ 10'	6/22/2021	10'	<0.12	0.93	1.2	14	16.13	340	84	<41	424	424	<60
W Base/ 6'	6/22/2021	6'	<0.12	<0.24	<0.24	<0.48	<1.08	<24	83	<48	83	83	<60
	-		-	-	-					-			
N Wall/ 2'	6/23/2021	2'	<0.024	<0.049	<0.049	<0.097	<0.22	<4.9	<9.9	<49	<14.8	<63.8	<60
N Wall/ 5'	6/23/2021	5'	<0.025	<0.049	<0.049	<0.098	<0.22	<4.9	<9.7	<48	<14.6	<62.6	<60
S Wall/ 2'	6/23/2021	2'	<0.025	<0.049	<0.049	<0.098	<0.22	<4.9	<9.5	<47	<14.4	<61.4	<60
S Wall/ 5'	6/23/2021	5'	<0.023	<0.047	<0.047	<0.094	<0.21	<4.7	<9.7	<49	<14.4	<63.4	<60
W Wall/ 2'	6/23/2021	2'	<0.024	<0.049	<0.049	<0.098	<0.22	<4.9	<9.1	<45	<14	<59	<60
W Wall/ 5'	6/23/2021	5'	<0.024	<0.048	<0.048	<0.095	<0.22	<4.8	<9.1	<45	<13.9	<58.9	<60
E Wall/ 2'	6/23/2021	2'	<0.023	<0.046	<0.046	<0.092	<0.21	<4.6	<9.5	<47	<14.1	<61.1	<60
E Wall/ 5'	6/23/2021	5'	<0.024	<0.047	<0.047	<0.095	<0.21	<4.7	<8.9	<45	<13.6	<58.6	<60
19.15.29.12 NMAC Table 1 Closure by a Release (GW		s Impacted	10				50				1,000	2,500	10,000
19.15.29.13 NMAC Recla (0'-4' Soils O			10 ³				50 ³					100 ³	600
Notes:													
	A 11 1												

1. Results exceeding the Table 1 Closure Criteria are presented in bold type and are highlighted yellow.

2. Results exceeding the NMAC Restoration, Reclamation and re-vegetation chloride concentration requirements are presented in bold red type.

B. Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document Procedures for the Implementation of the Spill Rule (19.15.29 NMAC) dated September 6, 2019. I. NA - Not Analyzed

CONFIRMATION SOIL SAMPLE BTEX (EPA 8260), TPH (EPA 8015) & CHLORIDE (EPA 300) ANALYTICAL DATA **MCBRIDE BEH STATE COM 1** LEA COUNTY, NEW MEXICO

CONFIRMATION SOIL SAMPLE BTEX (EPA 8260), TPH (EPA 8015) & CHLORIDE (EPA 300) ANALYTICAL DATA MCBRIDE BEH STATE COM 1 LEA COUNTY, NEW MEXICO													
				All valu	ies presentee	d in parts per	million (mg	/Kg)					
SAMPLE ID	DATE	DEPTH (FT)	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C6-C10	TPH DRO C10-C28	TPH MRO C28-C36	TPH (GRO+DRO)	TPH (GRO+DRO+ MRO)	CHLORIDE
B-1	8/15/2022	6'-10'	<0.12	<0.24	<0.24	<0.48	<0.48	<24	140	<50	140	140	<60
B-2	8/15/2022	6'-10'	<0.12	<0.23	<0.23	<0.46	<0.46	<23	170	<50	170	170	<60
B-3	8/15/2022	6'	<0.025	<0.050	<0.050	<0.099	<0.10	9.8	73	<49	82.8	82.8	<59
B-4	8/15/2022	6'	<0.12	<0.25	<0.25	<0.49	<0.49	<25	130	<48	130	130	<60
W-1	8/15/2022	0'-6'	<0.024	<0.047	<0.047	<0.094	<0.09	<4.7	<15	<49	<15	<49	75
W-2	8/15/2022	6'-10'	<0.025	<0.049	<0.049	<0.098	<0.10	<4.9	28	<49	28	28	<61
W-3	8/15/2022	0'-6'	<0.025	<0.050	<0.050	<0.099	<0.10	<5.0	<14	<47	<14	<47	<60
W-4	8/15/2022	0'-6'	<0.024	<0.048	<0.048	<0.097	<0.10	<4.8	<14	<48	<14	<48	<60
19.15.29.12 NMAC Table 1 Closur by a Release (G	W 51'-100')		10				50				1,000	2,500	10,000
19.15.29.13 NMAC Red (0'-4' Soils)			10 ³				50 ³					100 ³	600

Notes:

1. Results exceeding the Table 1 Closure Criteria are presented in bold type and are highlighted yellow.

2. Results exceeding the NMAC Restoration, Reclamation and re-vegetation chloride concentration requirements are presented in bold red type.

3. Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document Procedures for the Implementation of the Spill Rule (19.15.29 NMAC) dated September 6, 2019.

4. NA - Not Analyzed

ATTACHMENT 1

SOIL BORING/TEMP WELL "SB-1" BORING LOG

GHD	(O)	/ERB	URDEI	N)					Page	1 of
PROJEC	CT NAME: McBride BEH State Com #1		HOLE D	ESIGNA	TION: SB-1					
PROJEC	CT NUMBER: 12579881		DATE C	OMPLE	TED: 12 May 2022					
CLIENT:	EOG Resources		DRILLIN	IG METH	HOD: Air Rotary/Split S	poons	and C	utting	3	
	ON: Lea County, New Mexico		FIELD F	PERSON	NEL: L. Mullins					
DRILLIN	G CONTRACTOR: HCI Drilling		DRILLE	R: K. Co	ooper					
DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS		DEPTH	M	ONITORING WELL			SAMF	PLE	
ft BGS			BGS			В	AL	(%	Э П С Б	
				F		NUMBER	INTERVAL	REC (%)	CHLORIDE (mg/kg)	
F	SP-SAND, fine to medium grained sand, with consolidated caliche, interbedded throughout, light brown to grey, dry									
5										
15 20	- fine grained sand, light brown at 18.00ft BGS									
25										
30	CLS-SANDY CLAY, brown to light brown		29.00							
35	SANDSTONE, consolidated, light brown, caliche rock interbedded throughout		35.00							
40										
4.5	CLS-SANDY CLAY, brown to light brown, dry		43.00							
45	BEDROCK, bed of consolidated caliche rock		45.00 48.00		■ 7" Ø Borehole					
50	CLS-SANDY CLAY, brown to light brown, dry				2" Ø Screen					
55	END OF BOREHOLE @ 56.00ft BGS		56.00	<u>WELL D</u>	-					
60					56.00ft BGS 10ft					
65					l was plugged ndoned on					
	NOTES: Temp Well was gauged on May 16, 2022 and		dwator wa	 s detecte	d Temp well was plug	ed and	 ahan	 donec		L

ATTACHMENT 2

PHOTOGRAPHIC DOCUMENTATION



PHOTOGRAPH NO. 1 – A view of the excavation area during the June 23, 2021 assessment activities. The view is towards the northwest.

(Approximate GPS: 33.477715, --103.476262)



PHOTOGRAPH NO. 2 – A view of the initial site assessment activities in the "E Base" test excavation. The view is towards the east.

(Approximate GPS: 33.477685, -103.476389)



PHOTOGRAPH NO. 3 – A view of the excavation area during the August 15, 2022 confirmation sampling activities. The view is towards the north. (Approximate GPS: 33.477622, -103.476307)



PHOTOGRAPH NO. 4 – An additional view of the excavation area during the August 15, 2022 confirmation sampling activities. The view is towards the southeast. (Approximate GPS: 33.477748, -103.476387)

ATTACHEMENT 3 - LABORATORY ANALYTICAL REPORTS



July 07, 2021

Will Kierdorf EOG 105 South Fourth Street Artesia, NM 88210 TEL: FAX

RE: McBride BEH State Com 1

OrderNo.: 2106D72

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: clients.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Will Kierdorf:

Hall Environmental Analysis Laboratory received 13 sample(s) on 6/25/2021 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued July 06, 2021.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Surr: 4-Bromofluorobenzene

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2106D72

Date Reported: 7/7/2021

~	70.0		~								
CLIENT:	EOG		C	ient Sa	ample II	D:EI	Base/ 6'				
Project:	McBride BEH State Com 1	Collection Date: 6/22/2021 5:53:00 PM									
Lab ID:	2106D72-001	Matrix: SOIL		Recei	ved Dat	e: 6/2	25/2021 7:30:00 AM				
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch			
EPA MET	HOD 300.0: ANIONS						Analyst	: VP			
Chloride		ND	60		mg/Kg	20	7/1/2021 11:58:51 PM	61059			
EPA MET	HOD 8015M/D: DIESEL RANG	E ORGANICS					Analyst	BRM			
Diesel Ra	ange Organics (DRO)	890	10		mg/Kg	1	6/29/2021 6:02:50 PM	60966			
Motor Oil	Range Organics (MRO)	ND	50		mg/Kg	1	6/29/2021 6:02:50 PM	60966			
Surr: D	NOP	83.4	70-130		%Rec	1	6/29/2021 6:02:50 PM	60966			
EPA MET	HOD 8015D: GASOLINE RANG	GE					Analyst	: mb			
Gasoline	Range Organics (GRO)	170	24		mg/Kg	5	7/2/2021 12:25:00 PM	60962			
Surr: B	FB	249	70-130	S	%Rec	5	7/2/2021 12:25:00 PM	60962			
EPA MET	HOD 8021B: VOLATILES						Analyst	: mb			
Benzene		ND	0.12		mg/Kg	5	7/2/2021 12:25:00 PM	60962			
Toluene		ND	0.24		mg/Kg	5	7/2/2021 12:25:00 PM	60962			
Ethylbenz	zene	0.25	0.24		mg/Kg	5	7/2/2021 12:25:00 PM	60962			
Xylenes,	Total	ND	0.49		mg/Kg	5	7/2/2021 12:25:00 PM	60962			

163

70-130

S

%Rec

5

7/2/2021 12:25:00 PM

60962

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 19

Surr: 4-Bromofluorobenzene

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2106D72

7/2/2021 5:36:00 AM

60962

Date Reported: 7/7/2021

CLIENT: EOG		Cl	ient Sa	ample II	D: E 1	Base/ 8'	
Project: McBride BEH State Com 1		(Collect	ion Dat	e: 6/2	2/2021 5:55:00 PM	
Lab ID: 2106D72-002	Matrix: SOIL		Recei	ved Dat	e: 6/2	25/2021 7:30:00 AM	
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	VP
Chloride	ND	60		mg/Kg	20	7/2/2021 12:11:15 AM	61059
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analyst	BRM
Diesel Range Organics (DRO)	29	8.6		mg/Kg	1	6/29/2021 6:27:07 PM	60966
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	6/29/2021 6:27:07 PM	60966
Surr: DNOP	82.2	70-130		%Rec	1	6/29/2021 6:27:07 PM	60966
EPA METHOD 8015D: GASOLINE RAN	GE					Analyst	mb
Gasoline Range Organics (GRO)	36	25		mg/Kg	5	7/2/2021 5:36:00 AM	60962
Surr: BFB	161	70-130	S	%Rec	5	7/2/2021 5:36:00 AM	60962
EPA METHOD 8021B: VOLATILES						Analyst	mb
Benzene	ND	0.12		mg/Kg	5	7/2/2021 5:36:00 AM	60962
Toluene	ND	0.25		mg/Kg	5	7/2/2021 5:36:00 AM	60962
Ethylbenzene	ND	0.25		mg/Kg	5	7/2/2021 5:36:00 AM	60962
Xylenes, Total	ND	0.49		mg/Kg	5	7/2/2021 5:36:00 AM	60962

111

70-130

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range

%Rec 5

- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 19

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2106D72

Date Reported: 7/7/2021

CLIENT: EOG	Client Sample ID: E Base/ 9'									
Project: McBride BEH State Com 1	Collection Date: 6/22/2021 5:57:00 PM									
Lab ID: 2106D72-003	Matrix: SOIL Received Date: 6/25/2021 7:30:00 AM									
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS						Analyst	: VP			
Chloride	ND	60		mg/Kg	20	7/2/2021 12:23:39 AM	61059			
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst	: SB			
Diesel Range Organics (DRO)	2700	180		mg/Kg	20	7/1/2021 4:42:08 PM	60966			
Motor Oil Range Organics (MRO)	ND	900	D	mg/Kg	20	7/1/2021 4:42:08 PM	60966			
Surr: DNOP	66.0	70-130	S	%Rec	20	7/1/2021 4:42:08 PM	60966			
EPA METHOD 8015D: GASOLINE RANG	θE					Analyst	: mb			
Gasoline Range Organics (GRO)	2800	93		mg/Kg	20	7/2/2021 5:56:00 AM	60962			
Surr: BFB	330	70-130	S	%Rec	20	7/2/2021 5:56:00 AM	60962			
EPA METHOD 8021B: VOLATILES						Analyst	: mb			
Benzene	ND	0.47		mg/Kg	20	7/2/2021 5:56:00 AM	60962			
Toluene	11	0.93		mg/Kg	20	7/2/2021 5:56:00 AM	60962			
Ethylbenzene	16	0.93		mg/Kg	20	7/2/2021 5:56:00 AM	60962			
Xylenes, Total	140	9.3		mg/Kg	100	7/2/2021 1:05:00 PM	60962			
Surr: 4-Bromofluorobenzene	152	70-130	S	%Rec	20	7/2/2021 5:56:00 AM	60962			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 3 of 19

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2106D72

Date Reported: 7/7/2021

CLIENT: EOG Client Sample ID: E Base/ 10'										
Project: McBride BEH State Com 1	Collection Date: 6/22/2021 5:59:00 PM									
Lab ID: 2106D72-004 Analyses	Matrix: SOIL Result	Received Date: 6/25/2021 7:30:00 AM								
		RL	Qual	Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS						Analyst	: VP			
Chloride	ND	60		mg/Kg	20	7/2/2021 12:36:04 AM	61059			
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analyst	BRM			
Diesel Range Organics (DRO)	84	8.1		mg/Kg	1	6/29/2021 7:15:44 PM	60966			
Motor Oil Range Organics (MRO)	ND	41		mg/Kg	1	6/29/2021 7:15:44 PM	60966			
Surr: DNOP	81.5	70-130		%Rec	1	6/29/2021 7:15:44 PM	60966			
EPA METHOD 8015D: GASOLINE RANG	GE					Analyst	: mb			
Gasoline Range Organics (GRO)	340	25		mg/Kg	5	7/2/2021 7:16:00 AM	60962			
Surr: BFB	258	70-130	S	%Rec	5	7/2/2021 7:16:00 AM	60962			
EPA METHOD 8021B: VOLATILES						Analyst	: mb			
Benzene	ND	0.12		mg/Kg	5	7/2/2021 7:16:00 AM	60962			
Toluene	0.93	0.25		mg/Kg	5	7/2/2021 7:16:00 AM	60962			
Ethylbenzene	1.2	0.25		mg/Kg	5	7/2/2021 7:16:00 AM	60962			

14

166

0.50

S

70-130

mg/Kg

%Rec

5

5

7/2/2021 7:16:00 AM

7/2/2021 7:16:00 AM

60962

60962

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Xylenes, Total

Surr: 4-Bromofluorobenzene

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 4 of 19
Hall Environmental Analysis Laboratory, Inc.

Lab Order 2106D72

Date Reported: 7/7/2021

CLIENT: EOG		Cli	ent Sample II	⊳ w	Base/ 6'			
Project: McBride BEH State Com 1			-		22/2021 6:01:00 PM			
Lab ID: 2106D72-005	Matrix: SOIL Received Date: 6/25/2021 7:30:00 AM							
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analyst	: VP		
Chloride	ND	60	mg/Kg	20	7/2/2021 1:13:18 AM	61059		
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst	BRM		
Diesel Range Organics (DRO)	83	9.5	mg/Kg	1	6/29/2021 7:40:10 PM	60966		
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	6/29/2021 7:40:10 PM	60966		
Surr: DNOP	75.9	70-130	%Rec	1	6/29/2021 7:40:10 PM	60966		
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst	: mb		
Gasoline Range Organics (GRO)	ND	24	mg/Kg	5	7/2/2021 7:36:00 AM	60962		
Surr: BFB	112	70-130	%Rec	5	7/2/2021 7:36:00 AM	60962		
EPA METHOD 8021B: VOLATILES					Analyst	: mb		
Benzene	ND	0.12	mg/Kg	5	7/2/2021 7:36:00 AM	60962		
Toluene	ND	0.24	mg/Kg	5	7/2/2021 7:36:00 AM	60962		
Ethylbenzene	ND	0.24	mg/Kg	5	7/2/2021 7:36:00 AM	60962		

ND

102

0.48

70-130

mg/Kg

%Rec

5

5

7/2/2021 7:36:00 AM

7/2/2021 7:36:00 AM

60962

60962

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Xylenes, Total

Surr: 4-Bromofluorobenzene

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Analytical Report Lab Order 2106D72

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/7/2021
Client Sample ID: N Wall/ 2'

Project:	McBride BEH State Com 1	Collection Date: 6/23/2021 7:43:00 AM						
Lab ID:	2106D72-006	Matrix: SOIL	L Received Date: 6/25/2021 7:30:00 AM					
Analyses		Result	RL	Qual Units	DF	Date Analyzed	Batch	
EPA ME	THOD 300.0: ANIONS					Analysi	: VP	
Chloride	9	ND	60	mg/Kg	20	7/2/2021 1:25:43 AM	61059	
EPA ME	THOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst	: SB	
Diesel F	Range Organics (DRO)	ND	9.9	mg/Kg	1	6/30/2021 12:48:47 PN	60975	
Motor O	il Range Organics (MRO)	ND	49	mg/Kg	1	6/30/2021 12:48:47 PN	60975	
Surr:	DNOP	104	70-130	%Rec	1	6/30/2021 12:48:47 PN	60975	
EPA ME	THOD 8015D: GASOLINE RAN	GE				Analyst	: NSB	
Gasolin	e Range Organics (GRO)	ND	4.9	mg/Kg	1	7/1/2021 2:17:27 PM	60972	
Surr:	BFB	98.8	70-130	%Rec	1	7/1/2021 2:17:27 PM	60972	
EPA ME	THOD 8021B: VOLATILES					Analyst	: NSB	
Benzen	e	ND	0.024	mg/Kg	1	7/1/2021 2:17:27 PM	60972	
Toluene		ND	0.049	mg/Kg	1	7/1/2021 2:17:27 PM	60972	
Ethylber	nzene	ND	0.049	mg/Kg	1	7/1/2021 2:17:27 PM	60972	
Xylenes	, Total	ND	0.097	mg/Kg	1	7/1/2021 2:17:27 PM	60972	
Surr:	4-Bromofluorobenzene	99.4	70-130	%Rec	1	7/1/2021 2:17:27 PM	60972	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 19

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Project:

Lab ID:

Analytical Report Lab Order 2106D72

Hall Environmental Analysis Laboratory, Inc.

McBride BEH State Com 1

2106D72-007

Date Reported: 7/7/2021

Client Sample ID: N Wall/ 5' Collection Date: 6/23/2021 7:45:00 AM Received Date: 6/25/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analysi	t: VP
Chloride	ND	60	mg/Kg	20	7/2/2021 1:38:07 AM	61059
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst	t: SB
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	6/30/2021 1:25:10 PM	60975
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	6/30/2021 1:25:10 PM	60975
Surr: DNOP	95.6	70-130	%Rec	1	6/30/2021 1:25:10 PM	60975
EPA METHOD 8015D: GASOLINE RANGE					Analyst	t: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/1/2021 3:28:26 PM	60972
Surr: BFB	100	70-130	%Rec	1	7/1/2021 3:28:26 PM	60972
EPA METHOD 8021B: VOLATILES					Analyst	t: NSB
Benzene	ND	0.025	mg/Kg	1	7/1/2021 3:28:26 PM	60972
Toluene	ND	0.049	mg/Kg	1	7/1/2021 3:28:26 PM	60972
Ethylbenzene	ND	0.049	mg/Kg	1	7/1/2021 3:28:26 PM	60972
Xylenes, Total	ND	0.098	mg/Kg	1	7/1/2021 3:28:26 PM	60972
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	1	7/1/2021 3:28:26 PM	60972

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report Lab Order 2106D72

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/7/2021 Client Sample ID: S Wall/ 2' Collection Date: 6/23/2021 7:47:00 AM

Project:	McBride BEH State Com 1	Collection Date: 6/23/2021 7:47:00 AM						
Lab ID:	2106D72-008	Matrix: SOIL	Received Date: 6/25/2021 7:30:00 AM					
Analyses		Result	RL	Qual Units	DF	Date Analyzed	Batch	
EPA ME	THOD 300.0: ANIONS					Analyst	: VP	
Chloride	9	ND	60	mg/Kg	20	7/2/2021 1:50:31 AM	61059	
EPA ME	THOD 8015M/D: DIESEL RANG	SE ORGANICS				Analyst	SB	
Diesel F	Range Organics (DRO)	ND	9.5	mg/Kg	1	6/30/2021 1:37:21 PM	60975	
Motor C	il Range Organics (MRO)	ND	47	mg/Kg	1	6/30/2021 1:37:21 PM	60975	
Surr:	DNOP	104	70-130	%Rec	1	6/30/2021 1:37:21 PM	60975	
EPA ME	THOD 8015D: GASOLINE RAN	GE				Analyst	: NSB	
Gasolin	e Range Organics (GRO)	ND	4.9	mg/Kg	1	7/1/2021 4:39:33 PM	60972	
Surr:	BFB	100	70-130	%Rec	1	7/1/2021 4:39:33 PM	60972	
EPA ME	THOD 8021B: VOLATILES					Analyst	: NSB	
Benzen	e	ND	0.025	mg/Kg	1	7/1/2021 4:39:33 PM	60972	
Toluene		ND	0.049	mg/Kg	1	7/1/2021 4:39:33 PM	60972	
Ethylbe	nzene	ND	0.049	mg/Kg	1	7/1/2021 4:39:33 PM	60972	
Xylenes, Total		ND	0.098	mg/Kg	1	7/1/2021 4:39:33 PM	60972	
Surr: 4-Bromofluorobenzene		100	70-130	%Rec	1	7/1/2021 4:39:33 PM	60972	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2106D72

Date Reported: 7/7/2021

7/1/2021 5:03:13 PM

7/1/2021 5:03:13 PM

7/1/2021 5:03:13 PM

7/1/2021 5:03:13 PM

60972

60972

60972

60972

CLIENT: EOG	Client Sample ID: S Wall/ 5'						
Project: McBride BEH State Com 1		C	Collection Dat	e: 6/	23/2021 7:49:00 AM		
Lab ID: 2106D72-009	Matrix: SOIL	Matrix: SOIL Received Date: 6/25/2021 7:30:00 A					
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS					Analyst	: VP	
Chloride	ND	60	mg/Kg	20	7/2/2021 2:02:56 AM	61059	
EPA METHOD 8015M/D: DIESEL RAM	IGE ORGANICS				Analyst	SB	
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	6/30/2021 1:49:32 PM	60975	
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/30/2021 1:49:32 PM	60975	
Surr: DNOP	98.4	70-130	%Rec	1	6/30/2021 1:49:32 PM	60975	
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst	: NSB	
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/1/2021 5:03:13 PM	60972	
Surr: BFB	100	70-130	%Rec	1	7/1/2021 5:03:13 PM	60972	
EPA METHOD 8021B: VOLATILES					Analyst	: NSB	
Benzene	ND	0.023	mg/Kg	1	7/1/2021 5:03:13 PM	60972	

ND

ND

ND

100

0.047

0.047

0.094

70-130

mg/Kg

mg/Kg

mg/Kg

%Rec

1

1

1

1

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Toluene

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Project:

Lab ID:

Analytical Report Lab Order 2106D72

Hall Environmental Analysis Laboratory, Inc.

McBride BEH State Com 1

2106D72-010

Date Reported: 7/7/2021

Client Sample ID: W Wall/ 2' Collection Date: 6/23/2021 7:51:00 AM Received Date: 6/25/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: VP
Chloride	ND	60	mg/Kg	20	7/2/2021 2:15:20 AM	61059
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analys	t: SB
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	6/30/2021 2:01:38 PM	60975
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	6/30/2021 2:01:38 PM	60975
Surr: DNOP	111	70-130	%Rec	1	6/30/2021 2:01:38 PM	60975
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	7/1/2021 6:37:52 PM	60972
Surr: BFB	98.2	70-130	%Rec	1	7/1/2021 6:37:52 PM	60972
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	ND	0.024	mg/Kg	1	7/1/2021 6:37:52 PM	60972
Toluene	ND	0.049	mg/Kg	1	7/1/2021 6:37:52 PM	60972
Ethylbenzene	ND	0.049	mg/Kg	1	7/1/2021 6:37:52 PM	60972
Xylenes, Total	ND	0.098	mg/Kg	1	7/1/2021 6:37:52 PM	60972
Surr: 4-Bromofluorobenzene	99.8	70-130	%Rec	1	7/1/2021 6:37:52 PM	60972

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Project:

Analytical Report Lab Order 2106D72

Hall Environmental Analysis Laboratory, Inc.

McBride BEH State Com 1

Date Reported: 7/7/2021

Client Sample ID: W Wall/ 5' Collection Date: 6/23/2021 7:53:00 AM Received Date: 6/25/2021 7:30:00 AM

Lab ID: 2106D72-011	Matrix: SOIL	Received Date: 6/25/2021 7:30:00 AM				
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	7/2/2021 2:27:44 AM	61059
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst	SB
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	6/30/2021 2:13:44 PM	60975
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	6/30/2021 2:13:44 PM	60975
Surr: DNOP	97.6	70-130	%Rec	1	6/30/2021 2:13:44 PM	60975
EPA METHOD 8015D: GASOLINE RANG	GE				Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	7/1/2021 7:01:32 PM	60972
Surr: BFB	100	70-130	%Rec	1	7/1/2021 7:01:32 PM	60972
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.024	mg/Kg	1	7/1/2021 7:01:32 PM	60972
Toluene	ND	0.048	mg/Kg	1	7/1/2021 7:01:32 PM	60972
Ethylbenzene	ND	0.048	mg/Kg	1	7/1/2021 7:01:32 PM	60972
Xylenes, Total	ND	0.095	mg/Kg	1	7/1/2021 7:01:32 PM	60972
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	1	7/1/2021 7:01:32 PM	60972

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Project: McBride BEH State Com 1

CLIENT: EOG

Analytical Report Lab Order 2106D72

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/7/2021 Client Sample ID: E Wall/ 2' Collection Date: 6/23/2021 7:55:00 AM

Lab ID: 2106D72-012	Matrix: SOIL	Matrix: SOIL Received Date: 6/25/2021 7:30:00					
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS					Analyst	: VP	
Chloride	ND	60	mg/Kg	20	7/2/2021 2:40:09 AM	61059	
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANICS				Analyst	: SB	
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	6/30/2021 2:25:41 PM	60975	
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	6/30/2021 2:25:41 PM	60975	
Surr: DNOP	102	70-130	%Rec	1	6/30/2021 2:25:41 PM	60975	
EPA METHOD 8015D: GASOLINE R	ANGE				Analyst	: NSB	
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	7/1/2021 7:25:13 PM	60972	
Surr: BFB	101	70-130	%Rec	1	7/1/2021 7:25:13 PM	60972	
EPA METHOD 8021B: VOLATILES					Analyst	: NSB	
Benzene	ND	0.023	mg/Kg	1	7/1/2021 7:25:13 PM	60972	
Toluene	ND	0.046	mg/Kg	1	7/1/2021 7:25:13 PM	60972	
Ethylbenzene	ND	0.046	mg/Kg	1	7/1/2021 7:25:13 PM	60972	
Xylenes, Total	ND	0.092	mg/Kg	1	7/1/2021 7:25:13 PM	60972	
Surr: 4-Bromofluorobenzene	102	70-130	%Rec	1	7/1/2021 7:25:13 PM	60972	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range RL
 - Reporting Limit

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Project:

Analytical Report Lab Order 2106D72

Hall Environmental Analysis Laboratory, Inc.

McBride BEH State Com 1

Date Reported: 7/7/2021

Client Sample ID: E Wall/ 5' Collection Date: 6/23/2021 7:57:00 AM Received Date: 6/25/2021 7:30:00 AM

Lab ID: 2106D72-013	Matrix: SOIL	Received Date: 6/25/2021 7:30:00 AM				
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	7/2/2021 2:52:33 AM	61059
EPA METHOD 8015M/D: DIESEL RANGE	E ORGANICS				Analyst	SB
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	6/30/2021 2:37:48 PM	60975
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	6/30/2021 2:37:48 PM	60975
Surr: DNOP	101	70-130	%Rec	1	6/30/2021 2:37:48 PM	60975
EPA METHOD 8015D: GASOLINE RANG	Ε				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/1/2021 7:48:51 PM	60972
Surr: BFB	99.6	70-130	%Rec	1	7/1/2021 7:48:51 PM	60972
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.024	mg/Kg	1	7/1/2021 7:48:51 PM	60972
Toluene	ND	0.047	mg/Kg	1	7/1/2021 7:48:51 PM	60972
Ethylbenzene	ND	0.047	mg/Kg	1	7/1/2021 7:48:51 PM	60972
Xylenes, Total	ND	0.095	mg/Kg	1	7/1/2021 7:48:51 PM	60972
Surr: 4-Bromofluorobenzene	100	70-130	%Rec	1	7/1/2021 7:48:51 PM	60972

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Client: Project:	EOG McBrid	e BEH State	Com 1	l							
Sample ID:	MB-61059	1059 SampType: MBLK TestCode: EPA Method 30					300.0: Anion	s			
Client ID:	PBS	Batch	ID: 61	059	F	RunNo: 7 9	9497				
Prep Date:	6/30/2021	Analysis Da	ate: 7/	1/2021	S	eqNo: 27	796279	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-61059	SampTy	/pe: LC	S	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch	ID: 61	059	F	RunNo: 7 9	9497				
Prep Date:	6/30/2021	Analysis Da	ate: 7/	1/2021	S	eqNo: 2	796280	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	96.7	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2106D72

07-Jul-21

WO#:

QC SUMMARY REPORT Hall

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	WO#:	2106D72
l Environmental Analysis Laboratory, Inc.		07-Jul-21

Client: Project:	EOG McBride	e BEH State	e Com 1	l							
Sample ID:	LCS-60966	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID:	LCSS	Batch	n ID: 60	966	F	unNo: 7 9	9472				
Prep Date:	6/28/2021	Analysis D)ate: 6/	29/2021	S	eqNo: 27	793937	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	44	10	50.00	0	88.9	68.9	141			
Surr: DNOP		3.7		5.000		74.8	70	130			
Sample ID: MB-60966 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics											
Client ID:	PBS	Batch	n ID: 60	966	F	anNo: 7 9	9472				
Prep Date:	6/28/2021	Analysis D)ate: 6/	29/2021	S	eqNo: 27	793939	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	ND	10								
•	e Organics (MRO)	ND	50								
Surr: DNOP		7.9		10.00		79.4	70	130			
Sample ID:	MB-60975	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	PBS	Batch	n ID: 60	975	F	RunNo: 7 9	9478				
Prep Date:	6/28/2021	Analysis D)ate: 6/	30/2021	S	eqNo: 27	795008	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	• • •	ND	10								
-	e Organics (MRO)	ND	50								
							70	400			
Surr: DNOP		10		10.00		104	70	130			
	LCS-60975		ype: LC		Tes	-	-	8015M/D: Die	esel Range	e Organics	
		SampT	ype: LC	S		-	PA Method		esel Range	e Organics	
Sample ID:	LCSS	SampT	n ID: 60	:S 975	F	tCode: EF	PA Method 9478		-	e Organics	
Sample ID: Client ID: Prep Date: Analyte	LCSS 6/28/2021	SampT Batch	n ID: 60	S 975 30/2021	F	tCode: EF	PA Method 9478	8015M/D: Di	-	e Organics RPDLimit	Qual
Sample ID: Client ID: Prep Date:	LCSS 6/28/2021	SampT Batch Analysis D	n ID: 609 Date: 6/	S 975 30/2021	F	tCode: EF RunNo: 79 SeqNo: 27	PA Method 9478 795009	8015M/D: Die Units: mg/K	(g	-	Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit PQL
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

.1	WO#:	2106D72
s Laboratory, Inc.		07-Jul-21

Client: EOO Project: Mcl	G Bride BEH State Com 1					
Sample ID: mb	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range				
Client ID: PBS	Batch ID: G79512	RunNo: 79512				
Prep Date:	Analysis Date: 7/1/2021	SeqNo: 2796109 Units: %Rec				
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual				
Surr: BFB	960 1000	95.7 70 130				
Sample ID: 2.5ug gro Ic	s SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range				
Client ID: LCSS	Batch ID: G79512	RunNo: 79512				
Prep Date:	Analysis Date: 7/1/2021	SeqNo: 2796110 Units: %Rec				
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual				
Surr: BFB	1100 1000	115 70 130				
Sample ID: mb-60972 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 60972	RunNo: 79512				
Prep Date: 6/28/2021	Analysis Date: 7/1/2021	SeqNo: 2796120 Units: mg/Kg				
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual				
Gasoline Range Organics (GR Surr: BFB	D) ND 5.0 1000 1000	99.8 70 130				
Sample ID: Ics-60972	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range				
Sample ID: Ics-60972	SampType: LCS Batch ID: 60972	TestCode: EPA Method 8015D: Gasoline Range				
Client ID: LCSS	Batch ID: 60972	RunNo: 79512				
Client ID: LCSS Prep Date: 6/28/2021	Batch ID: 60972 Analysis Date: 7/1/2021	RunNo: 79512 SeqNo: 2796122 Units: mg/Kg				
Client ID: LCSS Prep Date: 6/28/2021 Analyte	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value	RunNo: 79512 SeqNo: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual				
Client ID: LCSS Prep Date: 6/28/2021	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value	RunNo: 79512 SeqNo: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRO Surr: BFB	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value D) 24 5.0 25.00 1100 1000	RunNo: 79512 SeqNo: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131 107 70 130				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: mb-60962	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value D) 24 5.0 25.00	RunNo: 79512 SeqNo: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: mb-60962	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value 0) 24 5.0 25.00 1100 1000 SampType: MBLK	No: 79512 SeqNo: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131 107 70 130 100 TestCode: EPA Method 8015D: Gasoline Range				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRO Surr: BFB Sample ID: mb-60962 Client ID: PBS	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value 0) 24 5.0 25.00 1100 1000 SampType: MBLK Batch ID: 60962 Analysis Date: 7/1/2021	NunNo: 79512 SeqNo: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131 107 70 130 100 TestCode: EPA Method 8015D: Gasoline Range RunNo: 79532				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: mb-60962 Client ID: PBS Prep Date: 6/28/2021	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value D) 24 5.0 25.00 1100 1000 SampType: MBLK Batch ID: 60962 Analysis Date: 7/1/2021 Result PQL SPK value	No.: 79512 SeqNo: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131 107 70 130 100 TestCode: EPA Method 8015D: Gasoline Range RunNo: 79532 SeqNo: 2796800 Units: mg/Kg				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRO Surr: BFB Sample ID: mb-60962 Client ID: PBS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRO	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value D) 24 5.0 25.00 1100 1000 SampType: MBLK Batch ID: 60962 Analysis Date: 7/1/2021 Result PQL SPK value D) ND 5.0	No. 79512 SeqNo: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131 107 70 130 107 TestCode: EPA Method 8015D: Gasoline Range RunNo: 79532 SeqNo: 2796800 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: mb-60962 Client ID: PBS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRC Surr: BFB	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value D) 24 5.0 25.00 1100 1000 SampType: MBLK Batch ID: 60962 Analysis Date: 7/1/2021 Result PQL SPK value D) ND 5.0 990 1000	No.: 79512 SeqNo:: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131 0 90.1 107 100				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: mb-60962 Client ID: PBS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRC Surr: BFB	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value 0) 24 5.0 25.00 1100 1000 1000 SampType: MBLK Batch ID: 60962 Analysis Date: 7/1/2021 Result PQL SPK value 0) ND 5.0 990 1000	No. 79512 SeqNo. 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131 0 0 107 130 0 0 TestCode: EPA Method 8015D: Gasoline Range RunNo: 79532 SeqNo: 2796800 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 99.1 70 130 </td				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRO Surr: BFB Sample ID: mb-60962 Client ID: PBS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRO Surr: BFB Sample ID: Ics-60962 Client ID: LCSS	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value D) 24 5.0 25.00 1100 1000 1000 SampType: MBLK Batch ID: 60962 Analysis Date: 7/1/2021 Result PQL SPK value D) ND 5.0 990 1000 SampType: LCS Batch ID: 60962 Analysis Date: 7/1/2021	No. 79512 Units: mg/Kg SeqNo: 2796122 Units: mg/Kg RPD RPDLimit Qual SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131 107 70 130 107 TestCode: EPA Method 8015D: Gasoline Range RunNo: 79532 seqNo: 2796800 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 99.1 70 130 </td				
Client ID: LCSS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: mb-60962 Client ID: PBS Prep Date: 6/28/2021 Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: Ics-60962 Client ID: LCSS Prep Date: 6/28/2021	Batch ID: 60972 Analysis Date: 7/1/2021 Result PQL SPK value D) 24 5.0 25.00 1100 1000 1000 SampType: MBLK Batch ID: 60962 Analysis Date: 7/1/2021 Result PQL SPK value D) ND 5.0 990 1000 SampType: LCS Batch ID: 60962 Analysis Date: 7/1/2021 Result PQL SampType: LCS Batch ID: 60962 Analysis Date: 7/1/2021 Result PQL SPK value	RunNo: 79512 Units: mg/Kg SeqNo: 2796122 Units: mg/Kg SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 0 96.1 78.6 131 0 Qual 0 107 70 130				

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	EOG McBride	BEH State Com	n 1							
Sample ID:	mb-60981	SampType: N	MBLK	Test	Code: EP	A Method	8015D: Gasol	ine Range	9	
Client ID:	PBS	Batch ID: 6	60981	R	unNo: 79	563				
Prep Date:	6/28/2021	Analysis Date:	7/2/2021	S	eqNo: 279	98482	Units: %Rec			
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		970	1000		96.7	70	130			
Sample ID:	lcs-60981	SampType: L	_cs	Test	Code: EP	A Method	8015D: Gasol	ine Range	9	
Client ID:	LCSS	Batch ID: 6	60981	R	unNo: 79	563				
Prep Date:	6/28/2021	Analysis Date:	7/2/2021	S	eqNo: 279	98484	Units: %Rec			
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		1100	1000		114	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

2106D72

07-Jul-21

WO#:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc

1	WO#:	2106D72
s Laboratory, Inc.		07-Jul-21

Client: EOG										
Project: McBri	de BEH State	e Com 1								
Sample ID: mb	SampT	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: PBS	Batcl	h ID: B7	9512	F	RunNo: 7 9	9512				
Prep Date:	Analysis D	Date: 7/	1/2021	S	SeqNo: 27	796149	Units: %Re	•		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.96		1.000		95.6	70	130			
Sample ID: 100ng btex lcs	SampT	Гуре: LC	S	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	h ID: B7	9512	F	RunNo: 7 9	9512				
Prep Date:	Analysis D	Date: 7/	1/2021	S	SeqNo: 2	796150	Units: %Re	2		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.98		1.000		97.6	70	130			
Sample ID: mb-60972	SampT	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: PBS	Batcl	h ID: 609	972	F	RunNo: 7 9	9512				
Prep Date: 6/28/2021	Analysis D	Date: 7/	1/2021	S	SeqNo: 2	796159	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10	1.000		100	70	130			
Surr: 4-Bromofluorobenzene	1.0		1.000		100	70	130			
Sample ID: LCS-60972	SampT	Гуре: LC	S	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	h ID: 609	972	F	RunNo: 7 9	9512				
Prep Date: 6/28/2021	Analysis E	Date: 7/	1/2021	S	SeqNo: 27	796160	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	93.3	80	120			
Toluene	0.95	0.050	1.000	0	95.5	80	120			
Ethylbenzene	0.96	0.050	1.000	0	96.3	80	120			
Xylenes, Total	2.9	0.10	3.000	0	96.4	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		100	70	130			
Sample ID: mb-60962		Гуре: МЕ					8021B: Volat	iles		
Client ID: PBS		h ID: 609			RunNo: 7 9					
Prep Date: 6/28/2021	Analysis E	Date: 7/	1/2021	S	SeqNo: 27	796854	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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B Analyte detected in the associated Method Blank

EOG

Client:

Project:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc

McBride BEH State Com 1

Sample ID: mb-60962	SampT	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: PBS	Batcl	h ID: 609	962	RunNo: 79532						
Prep Date: 6/28/2021	Analysis D	Date: 7/	te: 7/1/2021 SeqNo: 2796854 U			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.93		1.000		92.9	70	130			
Sample ID: Ics-60962	SampType: LCS TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS	Batch ID: 60962 RunNo: 79532									
Prep Date: 6/28/2021	Batch ID: 60962 Runivo: 79532 Analysis Date: 7/1/2021 SeqNo: 2796856 Units: mg/Kg									
Analyte	Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000		91.1	20wLinit	120	70 NF D	RF DLIIIII	Quai
				U U						
Toluene	0.91	0.050	1.000	0	91.4	80	120			
Ethylbenzene	0.93	0.050	1.000	0	93.5	80	120			
Xylenes, Total	2.8	0.10	3.000	0	93.8	80	120			
Surr: 4-Bromofluorobenzene	0.92		1.000		91.8	70	130			
Sample ID: mb-60981	SampT	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: PBS	Batcl	h ID: 609	981	F	RunNo: 7 9	9563				
Prep Date: 6/28/2021	Analysis D	Date: 7/	2/2021	S	eqNo: 2	798540	Units: %Re	•		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.93		1.000		92.6	70	130			
Sample ID: Ics-60981	SampT	Type: LC	s	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	h ID: 609	981	F	RunNo: 7 9	9563				
Prep Date: 6/28/2021	Analysis E	Date: 7/	2/2021	S	eqNo: 2	798542	Units: %Re	•		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.93		1.000		92.5	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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ved by OGD: 8/30/2022 11:10:36 AM ENVIRONMENTAL ANALYSIS LABORATORY	Website: clients.hallenvironmental.com			Page 52 Sample Log-In Check List				
Client Name: EOG	Work Order Number: 210	6D72		RcptNo: 1				
Received By: Juan Rojas 6/	25/2021 7:30:00 AM	44	unay					
Completed By: Cheyenne Cason 6/	25/2021 10:15:32 AM	C la	unang nl					
Reviewed By: 312 6/25-121		0.40						
Chain of Custody								
1. Is Chain of Custody complete?	Yes	N N	lo 🗌	Not Present				
2. How was the sample delivered?	Cou	rier						
Log In 3. Was an attempt made to cool the samples?	Yes	V N	o 🗌	NA 🗌				
4. Were all samples received at a temperature of >	0° C to 6.0°C Yes	✓ N	o 🗌					
5. Sample(s) in proper container(s)?	Yes	✓ N	o 🗌					
6. Sufficient sample volume for indicated test(s)?	Yes	V No	b					
7. Are samples (except VOA and ONG) properly pre-	served? Yes	V No						
8. Was preservative added to bottles?	Yes			NA 🗌				
9. Received at least 1 vial with headspace <1/4" for	AQ VOA? Yes	No		NA 🗹				
10. Were any sample containers received broken?	Yes		•	# of preserved	/			
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes	V No		bottles checked for pH: (<2 or >12 unless no				
12. Are matrices correctly identified on Chain of Cust	ody? Yes	V No		Adjusted?	ited)			
13. Is it clear what analyses were requested?		✓ No						
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes			Checked by T.C. 6.25	21			
Special Handling (if applicable)				l				
15. Was client notified of all discrepancies with this o	rder? Yes			NA 🗸				
Person Notified:	Date:		and the second					
By Whom:	Via: CeMa	il 🗍 Phone 🗆						
Regarding:		il _ Phone _	_ rax	In Person				
Client Instructions:								
16. Additional remarks:								
17. <u>Cooler Information</u>								
Cooler No Temp °C Condition Seal In	act Seal No Seal Da	te Signed	Du					

Page 1 of 1

Chain-of-Custody Record	Turn-Around Time:		
Client: EOG-Artesia / Ranger Env.	Rush Candard		AALL ENVIRONMENTAL
			_
Mailing Address: EOG - 105 S 4th St, Artesia NM, 88210	Mc Bride BEH State LOM # 4		4901 Hawkins NF - Alburuerue NM 87100
Ranger: PO Box 201179, Austin TX 78720	Project #: 5375	Tel. 5	
Phone #: 521-335-1785		100000-000	Analysis Request
email or Fax#: Will@RangerEnv.com	Project Manager: W. Kierdorf	(C	2-1-
QA/QC Package:)AM	
Standard Level 4 (Full Validation)		1/0	
:uc	Sampler: R. Martin		<i>AM</i>
NELAC Other	On Ice: 🕅 Yes 🗆 No		
EDD (Type) Excel	# of Coolers: 1 2.1-022,	49)	
	Cooler Temp(including CF): 0.6 B.C.C. 6.2	٩۶٢	
Date Time Matrix Sample Name	Container Preservative HEAL No. Type and # Type	Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	
1753 50:1	1 6		
1755		×	
1757 E base 19:		×	
1759 E base /10'	604	\times	
	+ + 005	XXX	
6123re 0743 Soil N Wall / 2"	606	XXX	
0745 N Wall / 5'	æ7	× × ×	
0747 S Wall/2'	500	XXX	
0749 S Wall /51	000	XXX	
0751 W Wall 12'	010	XXX	
0753 W Wall/S'	011	××××	
I 0755 I E Wall/2'	210 7 7	× × × ×	
Re	Via:	Time Remarks: Bil	Remarks: Bill to EOG Artesia
EI 0703		763 Undated 1	Updated project name_to McBride BFH State Com #1 -
Date:	Via:	Time as per Wil	
1/24/21/ 1900 (A. Churry)	1 The carrie 6 13-121	7:30	
If necessary, samples submitted to Hall Environmental may be subcontracted of other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	contracted of other accredited laboratories. This serves a	is notice of this possibility. Any su	b-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL	www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107	оо) (ОМК ОЛО / ОКО)	BTEX (8021) TPH:8015D(GF Chloride (EPA			Time: Relinquished by: Received by: Via: Date Time Remarks: Bill to EOG Artesia 0703 M.M.M.M. V/M.M.M. V/M.M.M. V/M.M.M. V/M.M.M. V/M.M.M.M. Time: Relinquished by: N.M.M.M. V/M.M.M. V/M.M.M. V/M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.
Turn-Around Time: らりゅん 属 Standard □ Rush Project Name:	Mc Bride BEH State Com #2 Project #: 5375	Project Manager: W. Kierdorf Sampler: R. Martin On Ice: & Yes 🛛 No	ا AL No. 77/	1 402 Jar < Ice Curditatel X		Received by: Via: Date Time Rel しんしんしん グングーション ア Received by: Via: Date Time Rel ntracted to Other accredited laboratories. This serves as notice of this poss
Client: EOG-Artesia / Ranger Env.	Mailing Address: EOG - 105 S 4th St, Artesia NM, 88210 Ranger: PO Box 201179, Austin TX 78720 Phone #: 521-335-1785	Will@RangerEnv.com :	Time Matrix Sample	6/23/21 6757 50:1 E Wali/5'		Date: Time: Relinquished by: 6(24)2) 0 703 Nuclear Market Date: Time: Relinquished by: Date: Time: Relinquished by: If necessary, samples submitted to Hall Environmental may be subcort



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

August 29, 2022

Will Kierdorf EOG 105 South Fourth Street Artesia, NM 88210 TEL: FAX:

RE: McBride BEH State Com 1

OrderNo.: 2208A08

Dear Will Kierdorf:

Hall Environmental Analysis Laboratory received 8 sample(s) on 8/17/2022 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued August 26, 2022.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2208A08

Date Reported: 8/29/2022

CLIENT: EOG		Cli	ent Sample II): B-	-1	
Project: McBride BEH State Com 1		(Collection Date	e: 8/	15/2022 12:17:00 PM	
Lab ID: 2208A08-001	Matrix: SOIL	17/2022 7:10:00 AM				
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JTT
Chloride	ND	60	mg/Kg	20	8/24/2022 2:56:09 AM	69705
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analys	t: DGH
Diesel Range Organics (DRO)	140	15	mg/Kg	1	8/19/2022 12:58:50 PM	69591
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	8/19/2022 12:58:50 PM	69591
Surr: DNOP	90.5	21-129	%Rec	1	8/19/2022 12:58:50 PM	69591
EPA METHOD 8015D: GASOLINE RANG	GE				Analys	t: BRM
Gasoline Range Organics (GRO)	ND	24	mg/Kg	5	8/19/2022 3:26:00 PM	69575
Surr: BFB	104	37.7-212	%Rec	5	8/19/2022 3:26:00 PM	69575
EPA METHOD 8021B: VOLATILES					Analys	t: BRM
Benzene	ND	0.12	mg/Kg	5	8/19/2022 3:26:00 PM	69575
Toluene	ND	0.24	mg/Kg	5	8/19/2022 3:26:00 PM	69575
Ethylbenzene	ND	0.24	mg/Kg	5	8/19/2022 3:26:00 PM	69575
Xylenes, Total	ND	0.48	mg/Kg	5	8/19/2022 3:26:00 PM	69575
Surr: 4-Bromofluorobenzene	99.0	70-130	%Rec	5	8/19/2022 3:26:00 PM	69575

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 13

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2208A08

Date Reported: 8/29/2022

CLIENT: EOG		Cli	ent Sample II): B-	2				
Project: McBride BEH State Com 1	Collection Date: 8/15/2022 12:13:00 PM								
Lab ID: 2208A08-002	Matrix: SOIL		Received Date	e: 8/1	17/2022 7:10:00 AM				
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analys	t: JTT			
Chloride	ND	60	mg/Kg	20	8/24/2022 3:08:34 AM	69705			
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analys	t: DGH			
Diesel Range Organics (DRO)	170	15	mg/Kg	1	8/19/2022 1:13:11 PM	69591			
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	8/19/2022 1:13:11 PM	69591			
Surr: DNOP	88.6	21-129	%Rec	1	8/19/2022 1:13:11 PM	69591			
EPA METHOD 8015D: GASOLINE RANG	E				Analys	t: BRM			
Gasoline Range Organics (GRO)	ND	23	mg/Kg	5	8/19/2022 3:46:00 PM	69575			
Surr: BFB	113	37.7-212	%Rec	5	8/19/2022 3:46:00 PM	69575			
EPA METHOD 8021B: VOLATILES					Analys	t: BRM			
Benzene	ND	0.12	mg/Kg	5	8/19/2022 3:46:00 PM	69575			
Toluene	ND	0.23	mg/Kg	5	8/19/2022 3:46:00 PM	69575			
Ethylbenzene	ND	0.23	mg/Kg	5	8/19/2022 3:46:00 PM	69575			
Xylenes, Total	ND	0.46	mg/Kg	5	8/19/2022 3:46:00 PM	69575			
Surr: 4-Bromofluorobenzene	100	70-130	%Rec	5	8/19/2022 3:46:00 PM	69575			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2208A08

Date Reported: 8/29/2022

CLIENT: E	EOG		Cl	ient Sample II	D: B-	3	
Project: N	AcBride BEH State Com 1		(Collection Dat	e: 8/1	15/2022 12:28:00 PM	
Lab ID: 2	208A08-003	Matrix: SOIL		Received Dat	e: 8/1	17/2022 7:10:00 AM	
Analyses		Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METH	OD 300.0: ANIONS					Analys	t: JTT
Chloride		ND	59	mg/Kg	20	8/24/2022 3:21:00 AM	69705
EPA METH	OD 8015M/D: DIESEL RANG	E ORGANICS				Analys	t: DGH
Diesel Ran	ge Organics (DRO)	73	15	mg/Kg	1	8/19/2022 1:27:32 PM	69591
Motor Oil Range Organics (MRO)		ND	49	mg/Kg	1	8/19/2022 1:27:32 PM	69591
Surr: DN	OP	89.5	21-129	%Rec	1	8/19/2022 1:27:32 PM	69591
EPA METH	OD 8015D: GASOLINE RANG	GE				Analys	t: BRM
Gasoline R	ange Organics (GRO)	9.8	5.0	mg/Kg	1	8/19/2022 4:06:00 PM	69575
Surr: BF	В	172	37.7-212	%Rec	1	8/19/2022 4:06:00 PM	69575
EPA METH	OD 8021B: VOLATILES					Analys	t: BRM
Benzene		ND	0.025	mg/Kg	1	8/19/2022 4:06:00 PM	69575
Toluene		ND	0.050	mg/Kg	1	8/19/2022 4:06:00 PM	69575
Ethylbenzei	ne	ND	0.050	mg/Kg	1	8/19/2022 4:06:00 PM	69575
Xylenes, To	otal	ND	0.099	mg/Kg	1	8/19/2022 4:06:00 PM	69575
Surr: 4-E	Bromofluorobenzene	115	70-130	%Rec	1	8/19/2022 4:06:00 PM	69575

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- В Analyte detected in the associated Method Blank
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2208A08

Date Reported: 8/29/2022

CLIENT: EOG		CI	iont Somnlo II). D	1			
			ient Sample II					
Project:McBride BEH State Com 1Lab ID:2208A08-004	Collection Date: 8/15/2022 12:21:00 PM Matrix: SOIL Received Date: 8/17/2022 7:10:00 AM							
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analys	t: JTT		
Chloride	ND	60	mg/Kg	20	8/24/2022 3:33:24 AM	69705		
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analys	t: DGH		
Diesel Range Organics (DRO)	130	14	mg/Kg	1	8/19/2022 4:06:12 PM	69591		
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/19/2022 4:06:12 PM	69591		
Surr: DNOP	88.2	21-129	%Rec	1	8/19/2022 4:06:12 PM	69591		
EPA METHOD 8015D: GASOLINE RAI	NGE				Analys	t: BRM		
Gasoline Range Organics (GRO)	ND	25	mg/Kg	5	8/19/2022 4:26:00 PM	69575		
Surr: BFB	105	37.7-212	%Rec	5	8/19/2022 4:26:00 PM	69575		
EPA METHOD 8021B: VOLATILES					Analys	t: BRM		
Benzene	ND	0.12	mg/Kg	5	8/19/2022 4:26:00 PM	69575		
Toluene	ND	0.25	mg/Kg	5	8/19/2022 4:26:00 PM	69575		
Ethylbenzene	ND	0.25	mg/Kg	5	8/19/2022 4:26:00 PM	69575		
Xylenes, Total	ND	0.49	mg/Kg	5	8/19/2022 4:26:00 PM	69575		
Surr: 4-Bromofluorobenzene	99.2	70-130	%Rec	5	8/19/2022 4:26:00 PM	69575		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- В Analyte detected in the associated Method Blank
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Analytical Report
Lab Order 2208A08

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 8/29/2022

CLIENT: EOG		Cli	ient Sample II	D:W	-1					
Project: McBride BEH State Com 1		Collection Date: 8/15/2022 12:44:00 PM								
Lab ID: 2208A08-005	Matrix: SOIL	Received Date: 8/17/2022 7:10:00 AM								
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS					Analys	t: JTT				
Chloride	75	60	mg/Kg	20	8/24/2022 3:45:48 AM	69705				
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS				Analys	t: DGH				
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	8/19/2022 4:20:23 PM	69591				
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/19/2022 4:20:23 PM	69591				
Surr: DNOP	82.5	21-129	%Rec	1	8/19/2022 4:20:23 PM	69591				
EPA METHOD 8015D: GASOLINE RAM	IGE				Analys	t: BRM				
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	8/19/2022 4:46:00 PM	69575				
Surr: BFB	101	37.7-212	%Rec	1	8/19/2022 4:46:00 PM	69575				
EPA METHOD 8021B: VOLATILES					Analys	t: BRM				
Benzene	ND	0.024	mg/Kg	1	8/19/2022 4:46:00 PM	69575				
Toluene	ND	0.047	mg/Kg	1	8/19/2022 4:46:00 PM	69575				
Ethylbenzene	ND	0.047	mg/Kg	1	8/19/2022 4:46:00 PM	69575				
Xylenes, Total	ND	0.094	mg/Kg	1	8/19/2022 4:46:00 PM	69575				
Surr: 4-Bromofluorobenzene	96.6	70-130	%Rec	1	8/19/2022 4:46:00 PM	69575				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2208A08

Date Reported: 8/29/2022

CLIENT: EOG		Cli	ient Sample II	D: W	-2				
Project: McBride BEH State Com 1		(Collection Dat	e: 8/1	5/2022 12:52:00 PM				
Lab ID: 2208A08-006	Matrix: SOIL		Received Date: 8/17/2022 7:10:00 AM						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analys	t: JTT			
Chloride	ND	61	mg/Kg	20	8/24/2022 3:58:13 AM	69705			
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANICS				Analys	t: DGH			
Diesel Range Organics (DRO)	28	15	mg/Kg	1	8/19/2022 4:34:34 PM	69591			
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/19/2022 4:34:34 PM	69591			
Surr: DNOP	91.0	21-129	%Rec	1	8/19/2022 4:34:34 PM	69591			
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	t: BRM			
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	8/19/2022 5:05:00 PM	69575			
Surr: BFB	108	37.7-212	%Rec	1	8/19/2022 5:05:00 PM	69575			
EPA METHOD 8021B: VOLATILES					Analys	t: BRM			
Benzene	ND	0.025	mg/Kg	1	8/19/2022 5:05:00 PM	69575			
Toluene	ND	0.049	mg/Kg	1	8/19/2022 5:05:00 PM	69575			
Ethylbenzene	ND	0.049	mg/Kg	1	8/19/2022 5:05:00 PM	69575			
Xylenes, Total	ND	0.098	mg/Kg	1	8/19/2022 5:05:00 PM	69575			
Surr: 4-Bromofluorobenzene	96.3	70-130	%Rec	1	8/19/2022 5:05:00 PM	69575			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2208A08

Date Reported: 8/29/2022

CLIENT:	EOG		Cl	ient Sample II	D: W	-3			
Project:	McBride BEH State Com 1		(Collection Dat	e: 8/1	15/2022 1:08:00 PM			
Lab ID:	2208A08-007	Matrix: SOIL	Matrix: SOIL Received Date: 8/17/2022 7:1						
Analyses		Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA ME	THOD 300.0: ANIONS					Analys	t: JTT		
Chloride		ND	60	mg/Kg	20	8/24/2022 4:10:38 AM	69705		
EPA ME	THOD 8015M/D: DIESEL RANG	SE ORGANICS				Analys	t: DGH		
Diesel Range Organics (DRO)		ND	14	mg/Kg	1	8/22/2022 10:37:57 PM	69624		
Motor Oil Range Organics (MRO)		ND	47	mg/Kg	1	8/22/2022 10:37:57 PM	69624		
Surr: I	DNOP	94.6	21-129	%Rec	1	8/22/2022 10:37:57 PM	69624		
EPA ME	THOD 8015D: GASOLINE RAN	GE				Analys	t: BRM		
Gasoline	Range Organics (GRO)	ND	5.0	mg/Kg	1	8/19/2022 8:03:00 PM	69577		
Surr: I	BFB	99.7	37.7-212	%Rec	1	8/19/2022 8:03:00 PM	69577		
EPA ME	THOD 8021B: VOLATILES					Analys	t: BRM		
Benzene		ND	0.025	mg/Kg	1	8/19/2022 8:03:00 PM	69577		
Toluene		ND	0.050	mg/Kg	1	8/19/2022 8:03:00 PM	69577		
Ethylben	izene	ND	0.050	mg/Kg	1	8/19/2022 8:03:00 PM	69577		
Xylenes,	Total	ND	0.099	mg/Kg	1	8/19/2022 8:03:00 PM	69577		
Surr: 4	4-Bromofluorobenzene	97.6	70-130	%Rec	1	8/19/2022 8:03:00 PM	69577		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- В Analyte detected in the associated Method Blank
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2208A08

Date Reported: 8/29/2022

CLIENT: EOG		Cli	ient Sample II): W	-4	
Project: McBride BEH State Com 1		(Collection Dat	e: 8/1	15/2022 1:17:00 PM	
Lab ID: 2208A08-008	Matrix: SOIL		Received Dat	e: 8/1	17/2022 7:10:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JTT
Chloride	ND	60	mg/Kg	20	8/24/2022 4:23:02 AM	69705
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	8/22/2022 10:53:12 PM	69624
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/22/2022 10:53:12 PM	69624
Surr: DNOP	89.7	21-129	%Rec	1	8/22/2022 10:53:12 PM	69624
EPA METHOD 8015D: GASOLINE RAM	NGE				Analys	t: BRM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	8/19/2022 9:02:00 PM	69577
Surr: BFB	99.2	37.7-212	%Rec	1	8/19/2022 9:02:00 PM	69577
EPA METHOD 8021B: VOLATILES					Analys	t: BRM
Benzene	ND	0.024	mg/Kg	1	8/19/2022 9:02:00 PM	69577
Toluene	ND	0.048	mg/Kg	1	8/19/2022 9:02:00 PM	69577
Ethylbenzene	ND	0.048	mg/Kg	1	8/19/2022 9:02:00 PM	69577
Xylenes, Total	ND	0.097	mg/Kg	1	8/19/2022 9:02:00 PM	69577
Surr: 4-Bromofluorobenzene	97.5	70-130	%Rec	1	8/19/2022 9:02:00 PM	69577

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank в
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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WO#:	2208A08

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Hall En	vironment	tal Analysis L	aborato	ry, Inc.						29-Aug-22
Client: Project:	EOG McBric	le BEH State Com	l							
Sample ID:	MB-69705	SampType: ml	olk	Tes	tCode: EF	PA Method	300.0: Anion	6		
Client ID:	PBS	Batch ID: 69	705	F	RunNo: 90)492				
Prep Date:	8/23/2022	Analysis Date: 8/	24/2022	S	SeqNo: 32	232612	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND 1.5								
Sample ID:	LCS-69705	SampType: Ics	;	Tes	tCode: EF	PA Method	300.0: Anion	6		
Client ID:	LCSS	Batch ID: 69	705	F	RunNo: 9(0492				
Prep Date:	8/23/2022	Analysis Date: 8/	24/2022	S	SeqNo: 32	232613	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14 1.5	15.00	0	94.1	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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.

Surr: DNOP

Client ID:

Prep Date:

Analyte

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Qual

RPDLimit

%RPD

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND

PQL Practical Quanitative Limit

Motor Oil Range Organics (MRO)

Sample ID: LCS-69624

LCSS

8/19/2022

% Recovery outside of range due to dilution or matrix interference S

ND

9.6

Result

50

SampType: LCS

Batch ID: 69624

Analysis Date: 8/22/2022

PQL

10.00

SPK value SPK Ref Val

в Analyte detected in the associated Method Blank

%REC

96.4

RunNo: 90468

SeqNo: 3231126

21

LowLimit

129

Units: mg/Kg

HighLimit

TestCode: EPA Method 8015M/D: Diesel Range Organics

- Е Estimated value
- J Analyte detected below quantitation limits
- Sample pH Not In Range Р
- RL Reporting Limit

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2208A08

29-Aug-22

WO#:

Client: EOG Project: McBride	e BEH State Com 1							
Sample ID: MB-69591	SampType: MBLK	TestCode: EDA Mothod	9045M/D: Diacol Bongo Organia					
Client ID: PBS	Batch ID: 69591	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 90431						
			l loito, ma <i>W</i> a					
Prep Date: 8/18/2022	Analysis Date: 8/19/2022	SeqNo: 3227097	Units: mg/Kg					
Analyte		SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLi	mit Qual				
Diesel Range Organics (DRO)	ND 15 ND 50							
Motor Oil Range Organics (MRO) Surr: DNOP	9.2 10.00	91.8 21	129					
		01.0 21	120					
Sample ID: LCS-69591	SampType: LCS	TestCode: EPA Method	8015M/D: Diesel Range Organic	s				
Client ID: LCSS	Batch ID: 69591	RunNo: 90431						
Prep Date: 8/18/2022	Analysis Date: 8/19/2022	SeqNo: 3227098	Units: mg/Kg					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLi	mit Qual				
Diesel Range Organics (DRO)	54 15 50.00	0 107 64.4	127					
Surr: DNOP	5.0 5.000	99.3 21	129					
Sample ID: MB-69630	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organic	s				
Client ID: PBS	Batch ID: 69630	RunNo: 90468						
Prep Date: 8/19/2022	Analysis Date: 8/22/2022	SeqNo: 3231105	Units: %Rec					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLir	mit Qual				
Surr: DNOP	7.8 10.00	77.8 21	129					
Sample ID: LCS-69630	SampType: LCS	TestCode: EPA Method	8015M/D: Diesel Range Organic	e				
Client ID: LCSS	Batch ID: 69630	RunNo: 90468	ourom/b. Dieser Kange Organie	5				
Prep Date: 8/19/2022	Analysis Date: 8/22/2022	SeqNo: 3231106	Units: %Rec					
	-							
Analyte	Result PQL SPK value		HighLimit %RPD RPDLi	mit Qual				
Surr: DNOP	4.1 5.000	81.2 21	129					
Sample ID: MB-69624	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organic	s				
Client ID: PBS	Batch ID: 69624	RunNo: 90468						
Prep Date: 8/19/2022	Analysis Date: 8/22/2022	SeqNo: 3231125	Units: mg/Kg					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLir	mit Qual				
Diesel Range Organics (DRO)	ND 15							
Motor Oil Pango Organics (MPO)								

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	2208A08
	29-Aug-22

Client:	EOG											
Project:	McBride	BEH State	Com 1	l								
Sample ID: LC	S-69624	SampType: LCS			Tes	TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LC	SS	Batch ID: 69624			F	RunNo: 9(0468					
Prep Date: 8/	/19/2022	Analysis D	ate: 8/	22/2022	Ś	SeqNo: 32	231126	Units: mg/Kg)			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Orga	nics (DRO)	49	15	50.00	0	98.9	64.4	127				
Surr: DNOP		4.7		5.000		93.3	21	129				
Sample ID: LC	S-69697	SampType: LCS TestCode: EPA Method 8				8015M/D: Dies	el Range	Organics				
Client ID: LC	SS	Batch ID: 69697			RunNo: 9(90543						
Prep Date: 8/	/23/2022	Analysis D	ate: 8/	24/2022	S	SeqNo: 32	234619	Units: %Rec				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: DNOP		3.5		5.000		70.7	21	129				
Sample ID: ME	3-69697	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Dies	el Range	Organics		
Client ID: PB	S	Batch	n ID: 690	697	F	RunNo: 9(0543					
Prep Date: 8/	/23/2022	Analysis D	ate: 8/	24/2022	S	SeqNo: 32	234620	Units: %Rec				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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EOG

Client:

Project:

Sample ID: Ics-69575

Client ID: LCSS

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

McBride BEH State Com 1

SampType: LCS

Batch ID: 69575

Released 1	to Imaging:	10/11/2022 3:12:29 PM
nereuseu i	w musms.	

% Recovery outside of range due to dilution or matrix interference

Value exceeds Maximum Contaminant Level.

Holding times for preparation or analysis exceeded

Sample Diluted Due to Matrix

Practical Quanitative Limit

Not Detected at the Reporting Limit

Qualifiers:

*

D

Н

ND

PQL

S

B Analyte detected	n the associated Method Blank
--------------------	-------------------------------

Е ted value

Analyte detected below quantitation limits

RL Reporting Limit

Deti	motod v	nluo		

J

Р Sample pH Not In Range

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TestCode: EPA Method 8015D: Gasoline Range

RunNo: 90452

Prep Date: 8/17/2022	Analysis Date: 8	/19/2022	5	SeqNo: 32	27560	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26 5.0	25.00	0	103	72.3	137			
Surr: BFB	2200	1000		222	37.7	212			S
Sample ID: mb-69575	SampType: M	BLK	Tes	tCode: EP	A Method	8015D: Gaso	line Range	•	
Client ID: PBS	Batch ID: 69	9575	F	RunNo: 90	452				
Prep Date: 8/17/2022	Analysis Date: 8	/19/2022	5	SeqNo: 32	27561	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND 5.0								
Surr: BFB	1000	1000		102	37.7	212			
Sample ID: Ics-69577	SampType: L	cs	Tes	tCode: EP	PA Method	8015D: Gaso	line Range	•	
Client ID: LCSS	Batch ID: 69	9577	F	RunNo: 90	452				
Client ID: LCSS Prep Date: 8/17/2022	Batch ID: 69 Analysis Date: 8			RunNo: 90 SeqNo: 32		Units: mg/K	g		
		/19/2022				Units: mg/K HighLimit	g %RPD	RPDLimit	Qual
Prep Date: 8/17/2022	Analysis Date: 8	5/19/2022 SPK value	S	SeqNo: 32	227584	-	-	RPDLimit	Qual
Prep Date: 8/17/2022 Analyte	Analysis Date: 8 Result PQL	5/19/2022 SPK value	SPK Ref Val	SeqNo: 32 %REC	227584 LowLimit	HighLimit	-	RPDLimit	Qual S
Prep Date: 8/17/2022 Analyte Gasoline Range Organics (GRO)	Analysis Date: 8 Result PQL 27 5.0	5/19/2022 SPK value 25.00 1000	SPK Ref Val 0	SeqNo: 32 %REC 107 227	227584 LowLimit 72.3 37.7	HighLimit 137	%RPD		
Prep Date: 8/17/2022 Analyte Gasoline Range Organics (GRO) Surr: BFB	Analysis Date: 8 Result PQL 27 5.0 2300	SPK value 0 25.00 1000 BLK	SPK Ref Val 0 Tes	SeqNo: 32 %REC 107 227	227584 LowLimit 72.3 37.7 PA Method	HighLimit 137 212	%RPD		
Prep Date: 8/17/2022 Analyte Gasoline Range Organics (GRO) Surr: BFB Sample ID: mb-69577	Analysis Date: 8 Result PQL 27 5.0 2300 SampType: M	SPK value 25.00 1000 BLK 9577	SPK Ref Val 0 Tes F	SeqNo: 32 %REC 107 227	227584 LowLimit 72.3 37.7 24 Method	HighLimit 137 212	%RPD		
Prep Date: 8/17/2022 Analyte Gasoline Range Organics (GRO) Surr: BFB Sample ID: mb-69577 Client ID: PBS	Analysis Date: 8 <u>Result</u> PQL 27 5.0 2300 SampType: M Batch ID: 69	SPK value 25.00 1000 BLK 2577	SPK Ref Val 0 Tes F	SeqNo: 32 %REC 107 227 ttCode: EP RunNo: 90	227584 LowLimit 72.3 37.7 24 Method	HighLimit 137 212 8015D: Gaso	%RPD		
Prep Date: 8/17/2022 Analyte Gasoline Range Organics (GRO) Surr: BFB Sample ID: mb-69577 Client ID: PBS Prep Date: 8/17/2022	Analysis Date: 8 Result PQL 27 5.0 2300 SampType: M Batch ID: 69 Analysis Date: 8	<pre>//19/2022 SPK value 25.00 1000 BLK 9577 5/19/2022 SPK value</pre>	SPK Ref Val 0 Tes F	SeqNo: 32 %REC 107 227 MCCode: EP RunNo: 90 SeqNo: 32	227584 LowLimit 72.3 37.7 2A Method 0452 227585	HighLimit 137 212 8015D: Gaso Units: mg/K	%RPD		S

WO#: 2208A08

29-Aug-22

EOG

Client:

Project:

McBride BEH State Com 1

WO#: 2208A08

29-Aug-22

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

i i ojeci. Medire										
Sample ID: Ics-69575	SampT	Гуре: LC	s	Tes	tCode: EF	PA Method	8021B: Volati	iles		
Client ID: LCSS	Batc	h ID: 69	575	F	RunNo: 9(0452				
Prep Date: 8/17/2022	Analysis [Date: 8/ *	19/2022	5	SeqNo: 32	227608	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.83	0.025	1.000	0	82.6	80	120			
Toluene	0.85	0.050	1.000	0	85.3	80	120			
Ethylbenzene	0.86	0.050	1.000	0	86.0	80	120			
Xylenes, Total	2.6	0.10	3.000	0	85.5	80	120			
Surr: 4-Bromofluorobenzene	0.99		1.000		99.1	70	130			
Sample ID: mb-69575	SampT	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	iles		
Client ID: PBS	Batcl	h ID: 69	575	F	RunNo: 9(0452				
Prep Date: 8/17/2022	Analysis [Date: 8/ *	19/2022	S	SeqNo: 32	227609	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
		0.10								
Xylenes, Total	ND	0.10								
Xylenes, Total Surr: 4-Bromofluorobenzene	0.99	0.10	1.000		99.3	70	130			
	0.99	б. 10 Гуре: LC		Tes			130 8021B: Volati	iles		
Surr: 4-Bromofluorobenzene	0.99 SampT		S			PA Method		iles		
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577	0.99 SampT	Гуре: LC h ID: 69	S 577	F	tCode: EF	PA Method 0452				
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS	0.99 SampT Batcl	Гуре: LC h ID: 69	S 577	F	tCode: EF	PA Method 0452	8021B: Volati		RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte	0.99 Sampī Batcl Analysis [Гуре: LC h ID: 69! Date: 8 /	S 577 19/2022	F	tCode: EF RunNo: 90 SeqNo: 32	PA Method 0452 227632	8021B: Volati Units: mg/K	g	RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene	0.99 SampT Batcl Analysis I Result	Гуре: LC h ID: 69! Date: 8 / PQL	S 577 19/2022 SPK value	F SPK Ref Val	tCode: EF RunNo: 90 SeqNo: 32 %REC	PA Method 0452 227632 LowLimit	8021B: Volati Units: mg/K HighLimit	g	RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022	0.99 Sampī Batcl Analysis I Result 0.90	Гуре: LC h ID: 69! Date: 8/ PQL 0.025	S 577 19/2022 SPK value 1.000	F SPK Ref Val 0	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3	PA Method 0452 227632 LowLimit 80	8021B: Volati Units: mg/K HighLimit 120	g	RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene	0.99 Sampī Batcl Analysis I Result 0.90 0.93	Гуре: LC h ID: 69! Date: 8/ PQL 0.025 0.050	S 577 19/2022 SPK value 1.000 1.000	F SPK Ref Val 0 0	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1	PA Method 0452 227632 LowLimit 80 80	8021B: Volati Units: mg/K HighLimit 120 120	g	RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene	0.99 SampT Batcl Analysis I Result 0.90 0.93 0.95	Fype: LC h ID: 69 Date: 8 / PQL 0.025 0.050 0.050	S 577 19/2022 SPK value 1.000 1.000 1.000	F SPK Ref Val 0 0 0	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1 94.8	24 Method 0452 227632 LowLimit 80 80 80 80	8021B: Volati Units: mg/K HighLimit 120 120 120	g	RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene Xylenes, Total	0.99 SampT Batcl Analysis I Result 0.90 0.93 0.95 2.8 0.97	Fype: LC h ID: 69 Date: 8 / PQL 0.025 0.050 0.050	S 577 19/2022 SPK value 1.000 1.000 3.000 1.000	F SPK Ref Val 0 0 0 0	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1 94.8 94.6 97.4	PA Method 0452 227632 LowLimit 80 80 80 80 80 70	8021B: Volati Units: mg/K HighLimit 120 120 120 120	g %RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene	0.99 Samp Batcl Analysis I Result 0.90 0.93 0.95 2.8 0.97 Samp	Fype: LC h ID: 69 Date: 8 / PQL 0.025 0.050 0.050 0.10	S 577 19/2022 SPK value 1.000 1.000 3.000 1.000 3.000	F SPK Ref Val 0 0 0 0 0 Tes	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1 94.8 94.6 97.4	PA Method 0452 227632 LowLimit 80 80 80 80 80 70 PA Method	8021B: Volati Units: mg/K HighLimit 120 120 120 120 130	g %RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene Sample ID: mb-69577	0.99 Samp Batcl Analysis I Result 0.90 0.93 0.95 2.8 0.97 Samp	Fype: LC h ID: 699 Date: 8/ 0.025 0.050 0.050 0.050 0.10 Fype: ME h ID: 699	S 577 19/2022 SPK value 1.000 1.000 3.000 1.000 SLK 577	F SPK Ref Val 0 0 0 0 Tes F	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1 94.8 94.6 97.4	24 Method 0452 227632 LowLimit 80 80 80 80 80 70 24 Method 0452	8021B: Volati Units: mg/K HighLimit 120 120 120 120 130	g %RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene Sample ID: mb-69577 Client ID: PBS	0.99 Samp Batcl Analysis I Result 0.90 0.93 0.95 2.8 0.97 Samp Batcl Analysis I Result	Fype: LC h ID: 699 Date: 8/ 0.025 0.050 0.050 0.050 0.10 Fype: ME h ID: 699 Date: 8/ PQL	S 577 19/2022 SPK value 1.000 1.000 3.000 1.000 3.000 1.000 3.000 1.000	F SPK Ref Val 0 0 0 0 Tes F	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1 94.8 94.6 97.4 tCode: EF RunNo: 90	24 Method 0452 227632 LowLimit 80 80 80 80 80 70 24 Method 0452	8021B: Volati Units: mg/K HighLimit 120 120 120 120 130 8021B: Volati	g %RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene Sample ID: mb-69577 Client ID: PBS Prep Date: 8/17/2022 Analyte	0.99 Samp Batcl Analysis I Result 0.90 0.93 0.95 2.8 0.97 Samp Batcl Analysis I	Fype: LC h ID: 699 Date: 8/ 0.025 0.050 0.050 0.050 0.10 Fype: ME h ID: 699 Date: 8/ PQL 0.025	S 577 19/2022 SPK value 1.000 1.000 3.000 1.000 3.000 1.000 3.000 1.000	F SPK Ref Val 0 0 0 0 0 Tes F	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1 94.8 94.6 97.4 tCode: EF RunNo: 90 SeqNo: 32	24 Method 0452 227632 LowLimit 80 80 80 80 80 70 24 Method 0452 227633	8021B: Volati Units: mg/K HighLimit 120 120 120 120 120 130 8021B: Volati	g %RPD iles		
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene Sample ID: mb-69577 Client ID: PBS Prep Date: 8/17/2022	0.99 Samp Batcl Analysis I Result 0.90 0.93 0.95 2.8 0.97 Samp Batcl Analysis I Result	Fype: LC h ID: 699 Date: 8/ PQL 0.025 0.050 0.050 0.10 Fype: ME h ID: 699 Date: 8/ PQL 0.025 0.050	S 577 19/2022 SPK value 1.000 1.000 3.000 1.000 3.000 1.000 3.000 1.000	F SPK Ref Val 0 0 0 0 0 Tes F	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1 94.8 94.6 97.4 tCode: EF RunNo: 90 SeqNo: 32	24 Method 0452 227632 LowLimit 80 80 80 80 80 70 24 Method 0452 227633	8021B: Volati Units: mg/K HighLimit 120 120 120 120 120 130 8021B: Volati	g %RPD iles		
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene Sample ID: mb-69577 Client ID: PBS Prep Date: 8/17/2022 Analyte Benzene	0.99 SampT Batcl Analysis I Result 0.90 0.93 0.95 2.8 0.97 SampT Batcl Analysis I Result ND ND ND	Type: LC h ID: 699 Date: 8/7 0.025 0.050 0.050 0.10 Type: ME h ID: 699 Date: 8/7 PQL 0.025 0.050 0.050	S 577 19/2022 SPK value 1.000 1.000 3.000 1.000 3.000 1.000 3.000 1.000	F SPK Ref Val 0 0 0 0 0 Tes F	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1 94.8 94.6 97.4 tCode: EF RunNo: 90 SeqNo: 32	24 Method 0452 227632 LowLimit 80 80 80 80 80 70 24 Method 0452 227633	8021B: Volati Units: mg/K HighLimit 120 120 120 120 120 130 8021B: Volati	g %RPD iles		
Surr: 4-Bromofluorobenzene Sample ID: Ics-69577 Client ID: LCSS Prep Date: 8/17/2022 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene Sample ID: mb-69577 Client ID: PBS Prep Date: 8/17/2022 Analyte Benzene Toluene	0.99 SampT Batcl Analysis I Result 0.90 0.93 0.95 2.8 0.97 SampT Batcl Analysis I Result ND ND	Fype: LC h ID: 699 Date: 8/ PQL 0.025 0.050 0.050 0.10 Fype: ME h ID: 699 Date: 8/ PQL 0.025 0.050	S 577 19/2022 SPK value 1.000 1.000 3.000 1.000 3.000 1.000 3.000 1.000	F SPK Ref Val 0 0 0 0 0 Tes F	tCode: EF RunNo: 90 SeqNo: 32 %REC 90.3 93.1 94.8 94.6 97.4 tCode: EF RunNo: 90 SeqNo: 32	24 Method 0452 227632 LowLimit 80 80 80 80 80 70 24 Method 0452 227633	8021B: Volati Units: mg/K HighLimit 120 120 120 120 120 130 8021B: Volati	g %RPD iles		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference S
- Analyte detected in the associated Method Blank В
- Е Estimated value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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ANALYSIS LABORATORY	Hall Environmenta Alb TEL: 505-345-397 Website: www.h	49 ouquert 5 FAX:	01 Hawkins N que, NM 871 505-345-410	NE 09 07	Sar	Page 69
Client Name: EOG	Work Order Number	: 220	8A08			RcptNo: 1
Received By: Juan Rojas	8/17/2022 7:10:00 AM	Ē		Guar	A.G	
Completed By: Sean Livingston Reviewed By: $JR 8/17/22$	8/17/2022 8:20:01 AM			S,	_L	yst
Chain of Custody						
1. Is Chain of Custody complete?		Yes	\checkmark	No		Not Present
2. How was the sample delivered?		<u>Cou</u>	rier			
Log In 3. Was an attempt made to cool the samples?		Yes		No		
4. Were all samples received at a temperature of	f ≥0° C to 6.0°C	Yes	\checkmark	No		
5. Sample(s) in proper container(s)?		Yes	\checkmark	No		
6. Sufficient sample volume for indicated test(s)	2	Yes	\checkmark	No		
$7_{\rm .}$ Are samples (except VOA and ONG) properly	preserved?	Yes	\checkmark	No		
8. Was preservative added to bottles?		Yes		No	\checkmark	NA 🗌
9. Received at least 1 vial with headspace <1/4"	for AQ VOA?	Yes		No		NA 🗹
10. Were any sample containers received broken	?	Yes		No		# of preserved bottles checked
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes	\checkmark	No		for pH: (<2 or >12 unless noted)
12. Are matrices correctly identified on Chain of C	ustody?	Yes	\checkmark	No		Adjusted?
13. Is it clear what analyses were requested?		Yes	\checkmark	No		
14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes	\checkmark	No		Checked by: KPL 8-17-22
<u>Special Handling (if applicable)</u>						
15. Was client notified of all discrepancies with th	is order?	Yes		No		NA 🗹
Person Notified:	Date:					
By Whom:	Via:	eMa	ail 🗌 Pho	ne 🗌] Fax	In Person
Regarding: Client Instructions:						
16. Additional remarks:						
17. <u>Cooler Information</u>						
	I Intact Seal No S	eal D	ate Si	gned	Ву	
1 0.3 Good						

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Page 1 of 1

0	hain-	-of-Cl	Chain-of-Custody Record	Turn-Around Time:	Time:				101
Client:	EOG-Art	Client: EOG-Artesia / Ranger Env	nger Env.	□ Standard	K Rush	KRush E05 S-DAY TAT		HALL ENVIKONMENTAL ANALYSTS LABORATORY	_ ≻
				Project Name	MUBREDE	Project Name: Mc GRIDE BEN ST COM #1		www.hallenvironmental.com	
Mailing /	Address: E	EOG - 105	Mailing Address: EOG - 105 S 4th St, Artesia NM, 88210				4901 Hs	4901 Hawkins NE - Albuquerque, NM 87109	
Ranger:	PO Box 2	01179, A	Ranger: PO Box 201179, Austin TX 78720	Project #: 5375	5		Tel. 50	Tel. 505-345-3975 Fax 505-345-4107	
Phone :	Phone #: 521-335-1785	35-1785						Anal	
email o	r Fax#: V	Vill@Ran	email or Fax#: Will@RangerEnv.com	Project Manager: W. Kierdorf	ger: W. Kiero	dorf	(_
QA/QC Packaç	QA/QC Package:		Level 4 (Full Validation)				оям /		
Accreditation:	tation: AC	□ Az Co □ Other	mpliance	Sampler: 2.1	L. KEEROOR	N N			
EDD (Type)	(Type)_	Excel		# of Coolers:			วยอ		
				Cooler Temp(including CF):	ncluding CF): Q	630=0.3)DS		
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL NO. 2205 A-08	BTEX (8 TPH:801 Chloride		
shisher	1217	SOEL	1-2	1 × 402 JAR	ILE		XXX		
-	1213	[B-2	1		200			
	1228		Ľ-3			٤ 00			
	1221		8-4			P C C			
	カカセミ		iv -1			200			
	izsa		W-3			200			
	1308		W-3			602			
-+	1317		<i>h-1</i>	-1	-1	008	TTT		
Date:	Time:	Relinquished by:		Received by:	Via:	Pate, Time	Remarks: Bill	I I I I I I I Remarks: Bill to EOG Artesia	-
3/16/2A	1310			luuu	مكتبلا	8/16/20 1510			
Spate: Slich72	Time:	Relinquished by:	ed by:	Received by:	Via: 1. Or Miler	a:	\sim		
	If necessary,	, samples sut	bmitted to Hall Environmental may be subc	ontracted to other a	ccredited laborator	ies. This serves as notice of th	is possibility. Any su	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report]

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ATTACHMENT 4 – NMOCD CORRESPONDENCE

From: Tina Huerta <<u>Tina_Huerta@eogresources.com</u>> Sent: Thursday, August 11, 2022 8:42 AM To: <u>emnrd-ocd-district1spills@state.nm.us</u> Cc: Artesia S&E Spill Remediation <<u>Artesia_S&E_Spill_Remediation@eogresources.com</u>>; Artesia Regulatory <<u>Artesia_Regulatory@</u> <u>eogresources.com</u>> Subject: McBride BEH State Com 1 (1RP-4827/ nOY1727033052) Sampling Notification

Good Morning,

EOG Resources, Inc. respectfully submits notification of sampling to be conducted at the below location.

McBride BEH State Com 1 E-4-10S-34E Lea County, NM 1RP-4827/ nOY1727033052

Sampling will begin at 12:00 p.m. on Monday, August 15, 2022.

Thank you,

Tina Huerta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121 Email: <u>tina_huerta@eogresources.com</u>



Artesia Division

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	139397
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By Condition amaxwell None

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Action 139397

Condition Date 10/11/2022

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