

Certificate of Analysis

Number: 6030-22030538-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Mar. 31, 2022

Station Name: Pecos Valley Main Facility

Station Number: 5420036 Station Location: Redwood Sample Point: Meter run

Instrument:

6030_GC6 (Inficon GC-3000 Micro)

Analyzed:

Last Inst. Cal.: 03/28/2022 0:00 AM

03/31/2022 11:30:08 by ERG

Sampled By:

Javier Lazo Gas

Sample Of: Sample Date:

Spot 03/25/2022 11:42 Sample Conditions:56 psia, @ 101.79 °F

Effective Date: Method:

03/25/2022 11:42

Cylinder No:

GPA-2261M 1111-002329

Analytical Data

Components Un-n	ormalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.70000	1.008	 -	GPM TOTAL C2+	7.287
Nitrogen	1.212	1.21054	1,433		GPM TOTAL C3+	3.911
Methane	71.490	71.40405	48.422		GPM TOTAL IC5+	1,23
Carbon Dioxide	1.808	1.80562	3.359			.,20
Ethane	12.612	12.59630	16.010	3.376		
Propane	6.157	6.14968	11.463	1.698		
Iso-butane	0.879	0.87794	2.157	0.288		
n-Butane	2.203	2.20045	5,406	0.695		
Iso-pentane	0.690	0.68867	2.100	0.252		
n-Pentane	0.767	0.76648	2.338	0.278		
Hexanes Plus	1.602	1.60027	6.304	0.700		
	99.420	100.00000	100.000	7.287		
Calculated Physical Proper	iles	Total		C6+	-	
Relative Density Real Gas		0.8203		3.2176		
Calculated Molecular Weight		23.66		93.19		
Compressibility Factor		0.9954				
GPA 2172 Calculation:						
Calculated Gross BTU per f	t³ @ 14.696 p	sia & 60°F				
Real Gas Dry BTU		1350		5129		
Water Sat. Gas Base BTU		1327		5040		
Ideal, Gross HV - Dry at 14.69	96 psia	1344.0		5129.2		
Ideal, Gross HV - Wet		1320.4		5039.7		

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Received by OCD: 10/24/2022 8:35:29 AM



Daily Gas Entry Detail Listing

Date	MCF	Calc MCF/Dav	Energy	BTU Factor	Flow Press	Flow Temp	Base Press Remarks	
GasMtr		cos Valley Flare		Tuotor	11000	Tiow Temp	Tress Remarks	
10/20/2022	850.00	850.00	867.00	1.0000	41.000	60.00	15.025	
Report Totals:	850.00	850.00						

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District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 152865

DEFINITIONS

Operator:		OGRID:
R	Redwood Operating LLC	330211
P	PO Box 1370	Action Number:
A	rtesia, NM 88210	152865
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 152865

Ω	UESTIONS			
Operator:	<u> </u>	OGRID:		
Redwood Operating LLC		330211		
PO Box 1370 Artesia, NM 88210		Action Number: 152865		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS		[O 120] Volum g analor Finding (O 120)		
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with	n the rest of the questions.		
Incident Well	Not answered.			
Incident Facility	[fAPP2216026419] Pecos V	[fAPP2216026419] Pecos Valley CTB		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd mav provide addional quidance.			
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, major venting and/or f	laring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	onting and/or floring that is or may	ho a major or minor release under 10 15 20 7 NMAC		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.7 NiviAC.		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Device enteting Compositional Analysis of Vented or Flored Natural Con-				
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	71			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up				
	1			
Carbon Dioxide (C02) percentage, if greater than one percent	2			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

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QUESTIONS, Page 2

Action 152865

QUESTIONS (continued)

Oper	rator:	OGRID:
	Redwood Operating LLC	330211
	PO Box 1370	Action Number:
	Artesia, NM 88210	152865
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/20/2022	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Pipeline (Any) Natural Gas Flared Released 850 Mcf Recovered: 0 Mcf Lost: 850 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM	
Date notified of downstream activity requiring this vent or flare	10/14/2022	
Time notified of downstream activity requiring this vent or flare	09:45 PM	

teps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	DCP gave us an emergency notification	
Steps taken to limit the duration and magnitude of vent or flare	Stay in communication with DCP Midstream	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	beyond our control	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Type:
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CONDITIONS

Created By	Condition	Condition Date
dweaver	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/24/2022