



PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 1179911  
BUCKHORN PRODUCTION LLC

Production Date: September 2022  
Statement Date: October 25, 2022

Accounting Date: October 2022  
Run ID: 103156

| Lease Information  |            |                 |                |                    |             |                  |               |      |      |      |           |             |
|--------------------|------------|-----------------|----------------|--------------------|-------------|------------------|---------------|------|------|------|-----------|-------------|
| Settle ID          | Payment ID | Lease Name      | Facility Name  | State              | Contract ID | Operator Name/ID | Pressure Base |      |      |      |           |             |
| 13155010           | 13155010   | PURE GOLD 9-1   | NM SUPERSYSTEM | NM                 | EUN088100RH | DON JAY ANDRES   | 14.730        |      |      |      |           |             |
|                    |            |                 |                |                    |             |                  | 1880090.00    |      |      |      |           |             |
| Settlement Summary |            |                 |                |                    |             |                  |               |      |      |      |           |             |
| System             | LOW        | Component Value | Residue Value  | Fees & Adjustments | Gross Value | Exempt Value     |               |      |      |      | Net Value |             |
| Rate per MCF:      | 4.04038    |                 |                |                    |             |                  |               |      |      |      |           |             |
| Rate per MMBTU:    | 2.84631    | \$24,296.77     |                | \$5,622.14         | \$18,674.63 | 0.00             | 0.00          | 0.00 | 0.00 | 0.00 | 0.00      | \$18,674.63 |

| Wellhead Information    |           |           | Component Settlement |                  |                   |              |            |                    |           |                 |             |
|-------------------------|-----------|-----------|----------------------|------------------|-------------------|--------------|------------|--------------------|-----------|-----------------|-------------|
| MCF                     | MMBTU     |           | Theoretical Gallons  | Fixed Recoveries | Allocated Gallons | Shrink MMBTU | Contract % | Settlement Gallons | Price     | Component Value |             |
| Gross WH :              | 4,622.00  | 6,561.00  |                      |                  |                   |              |            |                    |           |                 |             |
| Allocation Decimal:     | 1.0000000 | 1.0000000 |                      |                  |                   |              |            |                    |           |                 |             |
| Paystation:             | 4,622.00  | 6,561.00  |                      |                  |                   |              |            |                    |           |                 |             |
| Contractual Field       | -323.54   | -459.27   | ETHANE               | 15,990.27        | 0.8500            | 13,591.73    | 901.68     | 100.00             | 13,591.73 | 0.2930870       | \$3,983.56  |
| Deducts:                |           |           | PROPANE              | 9,930.73         | 0.9000            | 8,937.66     | 818.36     | 100.00             | 8,937.66  | 0.8238310       | \$7,363.12  |
| Net Delivered:          | 4,298.46  | 6,101.73  | ISO-BUTANE           | 1,569.79         | 0.9700            | 1,522.70     | 151.71     | 100.00             | 1,522.70  | 1.1901110       | \$1,812.19  |
|                         |           |           | NORMAL BUTANE        | 4,039.26         | 0.9700            | 3,918.08     | 406.46     | 100.00             | 3,918.08  | 0.9041290       | \$3,542.45  |
|                         |           |           | PENTANES PLUS        | 5,490.42         | 0.9900            | 5,435.52     | 621.42     | 100.00             | 5,435.52  | 1.3973730       | \$7,595.45  |
| Wellhead BTU (14.730D): |           | 1.4195    |                      |                  |                   |              |            |                    |           |                 |             |
| Gas Factor:             | 0.0000    |           |                      |                  |                   |              |            |                    |           |                 |             |
|                         |           |           |                      | 37,020.48        |                   | 33,405.69    | 2,899.63   |                    | 33,405.69 |                 | \$24,296.77 |

| Residue Settlement  |          |                        |                     |                   |                 |                   |              |                    |           |               |  |
|---------------------|----------|------------------------|---------------------|-------------------|-----------------|-------------------|--------------|--------------------|-----------|---------------|--|
| Net Delivered MMBTU | Shrink   | Contractual Fuel/Flare | Theoretical Residue | Allocated Residue | Net Residue MCF | Net Residue MMBTU | Settlement % | Settlement Residue | Price     | Residue Value |  |
| 6,101.73            | 2,899.63 | 366.10                 | 2,836.00            | 2,836.00          | 2,901.03        | 2,836.01          | 100.00       | 2,836.01           | 7.8600000 |               |  |

| Fees / Adjustments            | Fee Rate | Value      |
|-------------------------------|----------|------------|
| Charge per Contract           | 1.1938   | \$5,517.58 |
| Management Fee                | 0.0025   | \$7.09     |
| New Mexico Gas Processors Tax | 0.0197   | \$97.47    |
| Plant Product Volumes         |          |            |
| Plant BTU                     | 1.0326   |            |

| Analysis       |         |        |
|----------------|---------|--------|
| Components     | Mol %   | GPM    |
| Helium         | 0.0000  |        |
| Nitrogen       | 2.7887  |        |
| Carbon Dioxide | 0.0499  |        |
| H2S            | 0.0000  |        |
| Other Inerts   | 0.0000  |        |
| Methane        | 66.9923 |        |
| Ethane         | 13.8451 | 3.7200 |
| Propane        | 8.3470  | 2.3103 |
| Iso Butane     | 1.1107  | 0.3652 |
| Nor Butane     | 2.9668  | 0.9397 |
| Iso Pentane    | 0.8854  | 0.3253 |
| Nor Pentane    | 0.9452  | 0.3442 |
| Hexanes Plus   | 1.3652  | 0.6078 |
| Totals         | 99.2963 | 8.6125 |

| Contacts   |  |
|--|--|
| <b>ACCOUNTING:</b><br>HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM<br>-- | <b>CONTRACT ADMIN:</b><br>HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM<br>-- |
| <b>MEASUREMENT:</b><br>DENMEASDIST@DCPMIDSTREAM.COM<br>--            | <b>TAXES:</b><br>HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM<br>--          |
| Comments   |  |
| GENERAL:   |  |
| CONTRACT:  |  |

| Date       | Hours On | Gas Volume |
|------------|----------|------------|
| 9/29/2022  | 0        | 0          |
| 9/30/2022  | 0        | 0          |
| 10/1/2022  | 0        | 0          |
| 10/2/2022  | 0        | 0          |
| 10/3/2022  | 0        | 0          |
| 10/4/2022  | 0        | 0          |
| 10/5/2022  | 0        | 0          |
| 10/6/2022  | 0        | 0          |
| 10/7/2022  | 0        | 0          |
| 10/8/2022  | 0        | 0          |
| 10/9/2022  | 0        | 0          |
| 10/10/2022 | 0        | 0          |
| 10/11/2022 | 0        | 0          |
| 10/12/2022 | 0        | 0          |
| 10/13/2022 | 0        | 0          |
| 10/14/2022 | 0        | 0          |
| 10/15/2022 | 0        | 0          |
| 10/16/2022 | 0        | 0          |
| 10/17/2022 | 0        | 0          |
| 10/18/2022 | 16.1     | 121.82     |
| 10/19/2022 | 24       | 183.54     |
| 10/20/2022 | 24       | 178.84     |
| 10/21/2022 | 24       | 191.67     |
| 10/22/2022 | 23.99    | 189.77     |
| 10/23/2022 | 24       | 177.99     |
| 10/24/2022 | 24       | 176.31     |
| 10/25/2022 | 24       | 159.61     |

**District I**  
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**District II**  
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**District III**  
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 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 154178

**DEFINITIONS**

|  |  |
|--|--|
| Operator:<br>HARVARD PETROLEUM COMPANY, LLC<br>P.O. Box 936<br>Roswell, NM 88202 | OGRID:<br>10155  |
|  | Action Number:<br>154178                               |
|  | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 154178

**QUESTIONS**

|  |  |
|--|--|
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|  | Action Number:<br>154178                               |
|  | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|   |  |
|---|--|
| <b>Prerequisites</b>  |  |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> |  |
| Incident Well   | Not answered.                                |
| Incident Facility   | [fAPP2204658016] North Pure Gold 9-1 Battery |

|   |   |
|---|---|
| <b>Determination of Reporting Requirements</b>  |   |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>  |   |
| Was this vent or flare caused by an emergency or malfunction  | No  |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  | Yes   |
| Is this considered a submission for a vent or flare event   | Yes, minor venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>  |   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event   | Yes   |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No  |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence   | No  |

|   |                |
|---|----------------|
| <b>Equipment Involved</b>                                 |                |
| Primary Equipment Involved                                | Pipeline (Any) |
| Additional details for Equipment Involved. Please specify | Not answered.  |

|  |               |
|--|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>   |               |
| <i>Please provide the mole percent for the percentage questions in this group.</i>   |               |
| Methane (CH4) percentage   | 67            |
| Nitrogen (N2) percentage, if greater than one percent  | 3             |
| Hydrogen Sulfide (H2S) PPM, rounded up   | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent   | 0             |
| Oxygen (O2) percentage, if greater than one percent  | 0             |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> |               |
| Methane (CH4) percentage quality requirement   | Not answered. |
| Nitrogen (N2) percentage quality requirement   | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement   | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement  | Not answered. |
| Oxygen (O2) percentage quality requirement   | Not answered. |

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QUESTIONS, Page 2

Action 154178

**QUESTIONS (continued)**

|  |  |
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**QUESTIONS**

| Date(s) and Time(s)                            |            |
|--|------------|
| Date vent or flare was discovered or commenced | 10/25/2022 |
| Time vent or flare was discovered or commenced | 12:00 AM   |
| Time vent or flare was terminated              | 12:00 AM   |
| Cumulative hours during this event             | 24         |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |   |
|---|---|
| Natural Gas Vented (Mcf) Details  | Not answered.   |
| Natural Gas Flared (Mcf) Details  | Cause: Midstream Scheduled Maintenance   Pipeline (Any)   Natural Gas Flared   Released: 160 Mcf   Recovered: 0 Mcf   Lost: 160 Mcf ] |
| Other Released Details  | Not answered.   |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.   |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.  |

| Venting or Flaring Resulting from Downstream Activity             |                                   |
|---|-----------------------------------|
| Was this vent or flare a result of downstream activity            | Yes                               |
| Was notification of downstream activity received by this operator | Yes                               |
| Downstream OGRID that should have notified this operator          | [36785] DCP OPERATING COMPANY, LP |
| Date notified of downstream activity requiring this vent or flare | 10/03/2022                        |
| Time notified of downstream activity requiring this vent or flare | 12:00 PM                          |

| Steps and Actions to Prevent Waste   |                            |
|--|----------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True                       |
| Please explain reason for why this event was beyond this operator's control  | DCP enacted force majeure. |
| Steps taken to limit the duration and magnitude of vent or flare   | DCP enacted force majeure. |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare  | DCP enacted force majeure. |

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ACKNOWLEDGMENTS

Action 154178

**ACKNOWLEDGMENTS**

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**ACKNOWLEDGMENTS**

|                                     |   |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.  |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.  |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.  |

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CONDITIONS

Action 154178

**CONDITIONS**

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**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| hmilne     | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 10/27/2022     |