	Page 1 of 5	2
Incident ID	nAB1912935342	
District RP		
Facility ID		
Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 70 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release? Plates 2 & 3	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? Plate 4	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? Plate 4	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Plate 5	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Plate 4	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Plate 4	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Plate 4	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a wetland? Plate 6	☐ Yes ⊠ No
Are the lateral extents of the release overlying a subsurface mine? Plate 7	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology? Plate 8	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain? Plate 9	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	⊠ Yes □ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil

Characterization Report Checklist: Each of the following items must be included in the report.
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps
Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11/1/2022 12:32:51 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 2 of	<i>52</i>
Incident ID	nAB1912935342	
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the be regulations all operators are required to report and/or file certain release notificable public health or the environment. The acceptance of a C-141 report by the Official to adequately investigate and remediate contamination that pose a three addition, OCD acceptance of a C-141 report does not relieve the operator of regulations.	ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have it to groundwater, surface water, human health or the environment. In
Printed Name: <u>Andrew Parker</u>	Title: Env. Scientist
Signature: Monther	Date:November 1, 2022
email: <u>aparker@ameredev.com</u>	Telephone: <u>970-570-9535</u>
OCD Only	
Received by:Jocelyn Harimon	Date: 11/01/2022

	Page 3 of 3	<i>52</i>
Incident ID	nAB1912935342	
District RP		
Facility ID		
Application ID		

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☑ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC ☑ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
<u>Deferral Requests Only</u> : Each of the following items must be confirmed as part of any request for deferral of remediation.
☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Andrew Parker Title: Env. Scientist
Signature:November 1, 2022
email: <u>aparker@ameredev.com</u> Telephone: <u>970-570-9535</u>
OCD Only
Received by:Jocelyn Harimon Date:11/01/2022
Approved
Signature: Date: 11/09/2022



11490 Westheimer Road, Suite 950 Houston, Texas 77077 • Phone 832-672-4700 • Fax 832-672-4609

November 1, 2022

NM Oil Conservation Division Environmental Bureau 1220 South St. Francis Dr. Santa Fe, NM 87505

RE: Incident ID: nAB1912935342 Remediation-Deferral Request Merchant Recycling Containment AEP #: 03132019-0000-unknown

NMOCD:

Advance Energy Partners Hat Mesa LLC (AEP) submits this remediation deferral request per NMOCD's variance request approval dated April 19, 2022 (Appendix A). This revised closure report reflects action taken to address the following NMOCD issues:

- The OCD will not close a release, where contaminants are left in place, due to proximity to equipment. Sample point G-06.1 will require a formal deferral request if you are looking to complete remediation during any future major well pad construction/alteration or final plugging and abandonment, whichever occurs first. (Email dated 10/31/2022)
- Sidewall and floor samples should represent no more than 200 sq. ft.
 - The sampling grid for closure samples was resized to represent no more than 500 sq. ft. per approved variance dated April 19, 2022.
- All samples will need to be tested for all components in Table 1 of the spill rule. Inadequate confirmation sampling of impacted material.
 - o Confirmation samples were analyzed for chloride, TPH, Benzene, and BTEX per Table 1 of 19.15.29 NMAC
- Samples were not received at proper temperature.
 - Subsequent confirmation samples were delivered to the laboratory at ≤ 6 deg.
 Celsius
 - Following collection and during transportation, samples should be kept at 6 degrees C or on ice. Samples requiring preservation should be preserved as soon as possible after collection to maintain the integrity of the sample. Samples delivered on the same day as collection may not have adequate time to reach temperature, despite preservation, and this should be considered during regulatory evaluation of temperature indicated on the Certificate of Analysis. Alternatively, a temperature blank can be used showing that the transportation cooler was ≤ 6 deg. Celsius.

Incident: nAB1912935342 Merchant Recycling Containment AEP #: 03132019-0000-unknown

 Chloride by SM4500Cl-B methodology does not require samples be received at or below 6°C as stated in Cardinal Lab Analytical Report Notes and Definitions. Any prior chloride samples should be considered valid.

Description of attached maps:

- Plate-12 shows the revised base sampling grid with square footages. For example, G-05.1 & G-05.2.
- Plate-13 shows the revised base and wall grid sample points.

Sampling Results

Soil samples were collected by implementing hand auger sampling technologies. Table A is a summary of analytical results. All confirmation soil samples meet Table 1 Closure Criteria per 19.15.29 NMAC; where depth-to-water is greater than 100 feet, with the exception of grid G-6.01 west wall sample (Plate 12).

As presented in the June 10, 2019 closure report,

Grid 6 contains an erosion cut within the recycling containment's engineered wall/berm and adjacent to the produced water transfer pump (Exhibit 4 and Plate 12 (Deferment Area)). Sampling the wall at the "Erosion Cut" (see Table 3) exhibited 1,860 mg/kg chloride (EC=1.3 dS/m). A wall sample 5-feet south (downgradient) and along the west wall of Grid 6 exhibited 48 mg/kg chloride; confirming that chloride above 600 mg/kg is limited to the erosion cut area. Excavating further west into the recycling containment wall could cause failure of the recycling containment wall/berm. Therefore, we respectfully ask NMOCD for deferment of this 5-foot wall section. Per Table 1 of 19.15.29 NMAC, for areas in-use allowable chloride concentrations in the upper 4-feet is 20,000 mg/kg where depth to water is greater than 100-feet. This section will be reclaimed according to 19.15.29.13.D NMAC during decommissioning of the recycling containment.

Exhibit 4 from the June 10, 2019 closure report is reproduced as Exhibit 1, below, which is a photograph of the requested deferment area. Re-sampling grid G-06.1 west wall for deferment exhibited a chloride concentration of 3,440 mg/kg at 0-2 feet and 1,960 mg/kg at 2-4 feet. Plate 13 shows the sample point locations.

The Certificate of Analysis is located in Appendix B. GPS coordinates of sample locations are located in Table B.



Incident: nAB1912935342 Merchant Recycling Containment AEP #: 03132019-0000-unknown

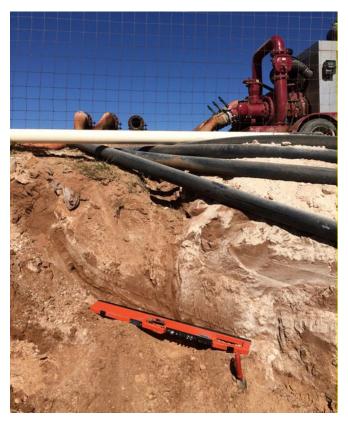


Exhibit 1 (reproduced from the June 10, 2019 closure report): Photograph of deferment area shown on Plate 12. The deferral request is along Grid 06.1 west wall that is part of the recycling containments east wall/berm. The produced water transfer pump is visible photo top right. Chloride concentrations at the sidewall is 3,440 mg/kg at 0-2 ft and 1,960 mg/kg at 2-4 ft. GPS: 32.4409000 N, -103.5450750 W. Date: 05/08/2019.

No additional remediation or excavation was required. Disturbance to the previously restored surface was minimal and was limited to foot traffic.



Incident: nAB1912935342 Merchant Recycling Containment AEP #: 03132019-0000-unknown

Advance Energy Partners respectfully requests remediation-deferral of impacted areas immediately around a production facility (recycling containment). The west wall at grid G-06.1 is part of the recycling containment's east wall/berm. Remediation along grid G-06.1 west wall could cause failure of the containment's wall/berm.

The west wall of G-06.1 will be remediated, restored, and reclaimed per 19.15.29.13.A-D when the production facility is no longer in-use for oil and gas operations.

Sincerely,

Advance Energy Partners Hat Mesa, LLC On behalf of Ameredev Operating

Andrew Parker Env. Scientist

Adewahar

Plates







Tables



Sample ID	Date	Location	Discrete Depth	Top Depth	Bottom Depth				Benzene	ВТЕХ	Comments
		Base/Wall	(Feet)	(Feet)	(Feet)	(PPM)	(PPM)	(PPM)	(PPM)	(PPM)	
NMOCD Limits											
0 - 4 feet & "not in-use"						600		100	10	50	
> 4 ft or "in-use"						20,000	1,000	2,500	10	50	
G-01.1	6/16/2022	Base	3.0			96	<20	<30	<0.05	<0.30	Re-Grid
G-01.1 S	6/16/2022	Wall		0.0	3.0	64	<20	<30	<0.05	<0.30	Re-Grid
G-02.1	6/16/2022	Base	3.0			16	<20	<30	<0.05	<0.30	Re-Grid
G-02.2	6/16/2022	Base	3			48	<20	<30	<0.05	<0.30	Re-Grid
G-02.2 W	6/16/2022	Wall		0	3	48	<20	<30	<0.05	<0.30	Re-Grid
G-03.1	6/16/2022	Base	4.5			64	<20	<30	<0.05	<0.30	Re-Grid
G-03.2	6/16/2022	Base	4.5			80	<20	<30	<0.05	<0.30	Re-Grid
G-03.2 E	6/16/2022	Wall		0	4.5	112	<20	<30	<0.05	<0.30	Re-Grid
G-04.1	6/16/2022	Base	4.5			80	<20	<30	<0.05	<0.30	Re-Grid
G-04.1 W	6/16/2022	Wall		0	4.5	112	<20	<30	<0.05	<0.30	Re-Grid
G05.1	6/16/2022	Base	3			80	<20	<30	<0.05	<0.30	Re-Grid
G-05.1 W	6/16/2022	Wall		0	3	112	<20	<30	<0.05	<0.30	Re-Grid
G-05.2	6/16/2022	Base	3			48	<20	<30	<0.05	<0.30	Re-Grid
G-06.1	6/16/2022	Base	2.5			96	<20	<30	<0.05	<0.30	Re-Grid
G-06.1 defer	6/16/2022	Wall		0	2	3440	<20	<30	<0.05	<0.30	Re-Grid (Defer)
G-06.1 defer	6/16/2022	Wall		2	4	1960	<20	<30	<0.05	<0.30	Re-Grid (Defer)
G-06.2	6/16/2022	Base	4.5			272	<20	<30	<0.05	<0.30	Re-Grid
G-06.3	6/17/2022	Base	4.5			64	<20	<30	<0.05	<0.30	Re-Grid
G-06.3 E	6/17/2022	Wall		0	4.5	48	<20	<30	<0.05	<0.30	Re-Grid
G-07.1	6/17/2022	Base	2			144	<20	<30	<0.05	<0.30	Re-Grid
G-07.1 W	6/17/2022	Wall		0	2	80	<20	<30	<0.05	<0.30	Re-Grid
G-07.2	6/17/2022	Base	2			96	<20	<30	<0.05	<0.30	Re-Grid
G-07.2 N	6/17/2022	Wall		0	2	96	<20	<30	<0.05	<0.30	Re-Grid
North Backfill	6/17/2022	Backfill	1.5			96	<20	<30	<0.05	<0.30	Re-Grid
South Backfill	6/17/2022	Backfill	1.5			32	<20	<30	<0.05	<0.30	Re-Grid
Defer Request											

Sample ID	Sample Depth	Location	Latitude	Longitude
G-01.1	3 ft	Base	32.44035691	-103.54500410
G-01.1 S	0-3 ft	Wall	32.44031423	-103.54499862
G-02.1	3 ft	Base	32.44041545	-103.54500593
G-02.2	3 ft	Base	32.44046426	-103.54503943
G-02.2 W	0-3 ft	Wall	32.44045361	-103.54508163
G-03.1	4.5 ft	Base	32.44052264	-103.54501670
G-03.2	4.5 ft	Base	32.44059413	-103.54502777
G-03.2 E	0-4.5 ft	Wall	32.44058888	-103.54498103
G-04.1	4.5 ft	Base	32.44068844	-103.54504099
G-04.1 W	0-4.5 ft	Wall	32.44065480	-103.54507351
G-05.1	3 ft	Base	32.44075699	-103.54505793
G-05.1 W	0-3 ft	Wall	32.44075736	-103.54511642
G-05.2	3 ft	Base	32.44081062	-103.54506800
G-06.1	2.5 ft	Base	32.44086543	-103.54510963
G-06.1 Defer	0-2; 2-4 ft	Wall	32.44084999	-103.54515590
G-06.2	4.5 ft	Base	32.44087310	-103.54506628
G-06.3	4.5 ft	Base	32.44092186	-103.54509276
G-06.3 E	0-4.5 ft	Wall	32.44092741	-103.54502721
G-07.1	2 ft	Base	32.44096752	-103.54509704
G-07.1 W	0-2 ft	Wall	32.44096098	-103.54516143
G-07.2	2 ft	Base	32.44100822	-103.54510254
G-07.2 N	0-2 ft	Wall	32.44104501	-103.54511625

Appendix A

NMOCD Correspondence



Andrew Parker

From: OCDOnline@state.nm.us

Sent: Monday, October 31, 2022 5:46 PM

To: Andrew Parker

Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 122989

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

To whom it may concern (c/o Andrew Parker for ADVANCE ENERGY PARTNERS HAT MESA, LLC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAB1912935342, for the following reasons:

The OCD will not close a release, where contaminants are left in place, due to proximity to equipment. Please
resubmit and include signed and dated C-141 (Pages 3-5) for a remediation plan. Please entitle your report
Remediation-Deferral request when you resubmit the report. Sample point G-06.1 will require a formal
deferral request if you are looking to complete remediation during any future major well pad
construction/alteration or final plugging and abandonment, whichever occurs first.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 122989. Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you,
Jocelyn Harimon
Environmental Specialist
575-748-1283
Jocelyn.Harimon@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Andrew Parker

From: Andrew Parker

Sent: Monday, June 13, 2022 10:49 AM

To: Enviro, OCD, EMNRD

Cc: Jacob Saenz

Subject: 48 Hour Sampling Notice Incident ID: nAB1912935342

Follow Up Flag: Follow up Flag Status: Flagged

NMOCD,

Please accept this email as the 48 hour confirmation sampling notice per the approved remediation plan for:

Incident #: nAB1912935342

Location: Merchant Recycling Containment (March 2019)

AEP #: 03132019-0000-unknown

Andrew Parker Environmental Scientist 970-570-9535



From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Sent: Tuesday, April 19, 2022 8:41 AM

To: Andrew Parker <AParker@advanceenergypartners.com> **Cc:** Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 61176

Incident ID: nAB1912935342

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Andrew,

The variance request for closure samples not to exceed 500 ft2 is approved. The variance request will be placed in the incident file for future reference. Also, please make sure to include in closure report.

Regards,

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
http://www.emnrd.state.nm.us/OCD/

1



From: Andrew Parker < AParker@advanceenergypartners.com>

Sent: Monday, April 18, 2022 9:25 AM

To: Hamlet, Robert, EMNRD < Robert.Hamlet@state.nm.us Cc: Bratcher@state.nm.us Smike.bratcher@state.nm.us Smike.smike.nm.us Smike.smike.nm.us Smike.smike.nm.us Smike.smike.nm.us Smike.smike.nm.us Smike.smike.nm.us Smike.nm.us Smike.nm.us Smike.nm.us Smike.nm.us Smike.nm.us Smike.nm.us <a href="mailto:Smike

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 61176

Incident ID: nAB1912935342

Mr. Hamlet,

Thank you for the clarification. For the go forward, I will submit a variance for sample grid size along with the remediation plan. If remediation begins immediately, Ameredev may ask for a variance for the sample grid size via email along with demonstration. For the subject incident of this email (nAB1912935342), attached is a request for a sample grid size variance with demonstration. I look forward to NMOCD's response. I will include all email correspondence with future submissions to the NMOCD portal.

Thank you,

Andrew Parker Environmental Scientist 970-570-9535



From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Sent: Monday, April 18, 2022 10:10 AM

To: Andrew Parker < <u>AParker@advanceenergypartners.com</u>> **Cc:** Bratcher, Mike, EMNRD < <u>mike.bratcher@state.nm.us</u>>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 61176

Incident ID: nAB1912935342

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Andrew,

For future reference, a variance from the Spill Rule for closure sampling should be included in the remediation plan. We can approve a variance through email, but we need a detailed written demonstration that the variance will provide equal or better protection of fresh water, public health and the environment.

Regards,

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
http://www.emnrd.state.nm.us/OCD/



From: Andrew Parker < AParker@advanceenergypartners.com >

Sent: Thursday, April 14, 2022 3:43 PM

To: Hamlet, Robert, EMNRD < <u>Robert.Hamlet@state.nm.us</u>> **Cc:** Bratcher, Mike, EMNRD < <u>mike.bratcher@state.nm.us</u>>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 61176

Incident ID: nAB1912935342

Mr. Hamlet,

Per the "Procedures for Implementation of the Spill Rule" Section XVI FEES

Requests and notifications made separate from the C-141 do not require a fee, this includes but is not limited to; separate alternative sampling plans and verbal notifications

Furthermore, the "Electronic Submittal of OCD and OCC Correspondence" dated November 20, 2020 states **Environmental** non-fee correspondence:

Please email all documents to $\underline{\textit{OCD.Enviro@state.nm.us}}$. For Spill Remediation

o Requests for extensions of time for remediation plans

o Notices of scheduled sampling

Per the guideline, the sampling request referenced below does not require submission via C-141 on the payment portal and an email is sufficient. The electronic submittal correspondence indicates otherwise. Which one is correct? As NMOCD is implementing the guidelines, I would assume that the guidelines take precedence over the correspondence notice?

Please advise me on NMOCD's preference.

Thanks.

Andrew Parker Environmental Scientist 970-570-9535



From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Sent: Wednesday, April 13, 2022 3:01 PM

To: Andrew Parker <AParker@advanceenergypartners.com>

Cc: Shane McNeely <smcneely@ameredev.com>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 61176

Incident ID: nAB1912935342

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Andrew,

An amended remediation plan will need to be uploaded to the payment portal, so it can be reviewed. Also, the amended remediation plan will need to provide a detailed written demonstration that the variance will provide equal or better protection of fresh water, public health and the environment.

Regards,

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
http://www.emnrd.state.nm.us/OCD/



From: Andrew Parker < AParker@advanceenergypartners.com >

Sent: Wednesday, April 13, 2022 1:15 PM

To: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Cc: Enviro, OCD, EMNRD < < OCD. Enviro@state.nm.us >; Shane McNeely < smcneely@ameredev.com >; Floyd Hammond < IMCEAEX-

_o=ExchangeLabs_ou=Exchange+20Administrative+20Group+20+28FYDIBOHF23SPDLT+29_cn=Recipients_cn=5a392898 042f49b9af705bc786edf26b-fhammond@namprd11.prod.outlook.com>

Subject: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 61176 Incident ID: nAB1912935342

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Hamlet,

Advance Energy Partner respectfully asks NMOCD to approve a sampling grid not to exceed 500 sq ft. Please refer to the attached request for details.

Incident ID: nAB1912935342

Location: Merchant Recycling Containment

AEP #: 03132019-0000-unknown

Thank you,

Andrew Parker Environmental Scientist 970-570-9535



From: OCDOnline@state.nm.us < OCDOnline@state.nm.us>

Sent: Monday, March 28, 2022 12:01 PM

To: Andrew Parker < AParker@advanceenergypartners.com >

Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 61176

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

To whom it may concern (c/o Andrew Parker for ADVANCE ENERGY PARTNERS HAT MESA, LLC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAB1912935342, for the following reasons:

• The closure report is denied. Sidewall and floor samples should represent no more than 200 ft2. All samples will need to be tested for all components in Table 1 of the spill rule. Inadequate confirmation sampling of impacted material. Chain of Custody and Analysis Request form on 5/7/19 show samples not received at proper temperature of 6 deg. Celsius or below. Samples were delivered at temperature of 14.3 deg. Celsius. Chain of Custody and Analysis Request form on 5/8/19 show samples not received at proper temperature of 6 deg. Celsius or below. Samples were delivered at temperature of 14.4 deg. Celsius. Also, Chain of Custody and Analysis Request form on 5/10/19 show samples not received at proper temperature of 6 deg. Celsius or below. Samples were delivered at temperature of 8.1 deg. Celsius. Not acceptable confirmation samples.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 61176.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you,
Robert Hamlet
575-748-1283
Robert.Hamlet@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe. NM 87505

Appendix B

Certificate of Analysis





June 22, 2022

ANDREW PARKER

ADVANCE ENERGY PARTNERS

11490 WESTHEIMER ROAD, STE. 950

HOUSTON, TX 77077

RE: MERCHANT RECYCLING CONTAINMENT

Enclosed are the results of analyses for samples received by the laboratory on 06/17/22 16:42.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 01.1 3' (H222614-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctane	120	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	122	% 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact Sample Received By: Project Number: 03132019-0000- UNKNOWN Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 01.1 S 0-3' (H222614-02)

BTEX 8021B	mg,	'kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	06/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	'kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctane	121	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	125	% 59.5-14	2						

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Celeg D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Applyzod By: 1H /

Project Location: NONE GIVEN

Sample ID: G - 02.1 3' (H222614-03)

RTFY 8021R

BIEX 8021B	тд/кд		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctane	121	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	124	% 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 02.2 3' (H222614-04)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctane	125 9	66.9-13	6						
Surrogate: 1-Chlorooctadecane	126 9	6 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Analyzed By: JH/

Project Location: NONE GIVEN

mg/kg

Sample ID: G - 02.2 W 0-3' (H222614-05)

BTEX 8021B

DIEX GOZID	11197	K9	Alldiyzo	a by. 5117					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	'kg	Analyze	ed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctane	115	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	119	% 59.5-14	2						

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Celey D. Keine



Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Analyzed By: JH/

Project Location: NONE GIVEN

Sample ID: G - 03.1 4.5' (H222614-06)

BTEX 8021B

Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Benzene* <0.050 0.050 06/20/2022 ND 1.91 95.5 2.00 3.65 Toluene* <0.050 0.050 06/20/2022 ND 1.91 95.7 2.00 3.58 Ethylbenzene* <0.050 0.050 06/20/2022 ND 1.91 95.4 2.00 3.03 Total Xylenes* <0.150 0.150 06/20/2022 ND 5.94 99.1 6.00 2.78 Surrogate: 4-Bromofluorobenzene (PID 101 % 69.9-140 Analyze By: GM Chloride, SM4500Cl-B mg/y Analyze By: GM Chloride, SM4500Cl-B mg/y Analyze By: GM Chloride 64.0 16.0 06/21/2022 ND 416 104 400 0.00 Tylen By: G	DIEX GOZID	ıııg,	- Kg	Alldiyzo	a by. 5117					
Toluene* <0.050	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Ethylbenzene* <0.050 0.050 06/20/2022 ND 1.91 95.4 2.00 3.03 Total Xylenes* <0.150	Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Total Xylenes* <0.150 0.150 06/20/2022 ND 5.94 99.1 6.00 2.78 Total BTEX <0.300	Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Total BTEX <0.300 0.300 06/20/2022 ND Surrogate: 4-Bromofluorobenzene (PID 101 % 69.9-140 Chloride, SM4500Cl-B mg/kg Analyzed By: GM Chloride 64.0 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed By: MS % Recovery True Value QC RPD GRO C6-C10* < 10.0 10.0 06/21/2022 ND 208 104 200 3.62 DRO >C10-C28* < 10.0 10.0 06/21/2022 ND 207 103 200 3.61 EXT DRO >C28-C36 < 10.0 10.0 06/21/2022 ND ND V	Ethylbenzene*	<0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Surrogate: 4-Bromofluorobenzene (PID 101 % 69.9-140 Chloride, SM4500Cl-B mg / sg Analyzed By: GM Analyte Result Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 64.0 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* < 10.0 10.0 06/21/2022 ND 208 104 200 3.62 DRO >C10-C28* < 10.0 10.0 06/21/2022 ND 207 103 200 3.61 EXT DRO >C28-C36 < 10.0 10.0 06/21/2022 ND 207 103 200 3.61 Surrogate: 1-Chlorooctane 120 % 66.9-136 66.9-136	Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Chloride, SM4500Cl-B mg/kg Analyzed By: GM Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 64.0 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0	Total BTEX	<0.300	0.300	06/20/2022	ND					
Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 64.0 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/ky Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0 10.0 06/21/2022 ND 208 104 200 3.62 DRO >C10-C28* <10.0 10.0 06/21/2022 ND 207 103 200 3.61 EXT DRO >C28-C36 <10.0 10.0 06/21/2022 ND Surrogate: 1-Chlorooctane 120 % 66.9-136	Surrogate: 4-Bromofluorobenzene (PID	101 9	% 69.9-14	0						
Chloride 64.0 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0	Chloride, SM4500CI-B	mg/	/kg	Analyze	ed By: GM					
TPH 8015M mg/se Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0 10.0 06/21/2022 ND 208 104 200 3.62 DRO >C10-C28* <10.0 10.0 06/21/2022 ND 207 103 200 3.61 EXT DRO >C28-C36 <10.0 10.0 06/21/2022 ND Surrogate: 1-Chlorooctane 120 % 66.9-136	Chloride	64.0	16.0	06/21/2022	ND	416	104	400	0.00	
GRO C6-C10* <10.0 10.0 06/21/2022 ND 208 104 200 3.62 DRO >C10-C28* <10.0 10.0 06/21/2022 ND 207 103 200 3.61 EXT DRO >C28-C36 <10.0 10.0 06/21/2022 ND Surrogate: 1-Chlorooctane 120 % 66.9-136	TPH 8015M	mg/	/kg	Analyze	ed By: MS					
DRO >C10-C28*	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
EXT DRO >C28-C36 <10.0 10.0 06/21/2022 ND Surrogate: 1-Chlorooctane 120 % 66.9-136	GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
Surrogate: 1-Chlorooctane 120 % 66.9-136	DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
	EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctadecane 123 % 59.5-142	Surrogate: 1-Chlorooctane	120 9	% 66.9-13	6						
	Surrogate: 1-Chlorooctadecane	123 9	% 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact Project Number: Sample Received By: 03132019-0000- UNKNOWN Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 03.2 4.5' (H222614-07)

BTEX 8021B	mg/kg		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	< 0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctane	115 %	66.9-13	6						
Surrogate: 1-Chlorooctadecane	118 9	6 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 03.2 E 0-4.5' (H222614-08)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctane	117 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	120	% 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Analyzed By: JH/

Project Location: NONE GIVEN

Sample ID: G - 04.1 4.5' (H222614-09)

BTEX 8021B

Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Benzene* <0.050 0.050 06/20/2022 ND 1.91 95.5 2.00 3.65 Toluene* <0.050 0.050 06/20/2022 ND 1.91 95.7 2.00 3.58 Ethylbenzene* <0.050 0.050 06/20/2022 ND 1.91 95.4 2.00 3.03 Total Xylenes* <0.150 0.150 06/20/2022 ND 5.94 99.1 6.00 2.78 Chloride, SM4500Cl-B mg/lev + Bromofluorobenzene (PID 110	DIEX GOZID	ıııg,	K9	Andryzo	.u Dy. 3117					
Toluene* <0.050	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Ethylbenzene* <0.050 0.050 06/20/2022 ND 1.91 95.4 2.00 3.03 Total Xylenes* <0.150	Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Total Xylenes* <0.150 0.150 06/20/2022 ND 5.94 99.1 6.00 2.78 Total BTEX <0.300	Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Total BTEX <0.300 0.300 06/20/2022 ND Surrogate: 4-Bromofluorobenzene (PID 101 ⅓ 69.9-140 Chloride, SM4500Cl-B mg/kg Analyzed By: GM Analyte Result Reporting Limit Analyzed By: MS % Recovery True Value QC RPD Chloride 80.0 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/kg Analyzed By: MS Method Blank BS % Recovery True Value QC RPD GRO C6-C10* < 10.0	Ethylbenzene*	<0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Surrogate: 4-Bromofluorobenzene (PID 101	Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Chloride, SM4500Cl-B mg/kg Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 80.0 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0	Total BTEX	<0.300	0.300	06/20/2022	ND					
Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 80.0 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/ky Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0 10.0 06/21/2022 ND 208 104 200 3.62 DRO >C10-C28* <10.0 10.0 06/21/2022 ND 207 103 200 3.61 EXT DRO >C28-C36 <10.0 10.0 06/21/2022 ND Surrogate: 1-Chlorooctane 112 % 66.9-136	Surrogate: 4-Bromofluorobenzene (PID	101 9	% 69.9-14	0						
Chloride 80.0 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/st Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* < 10.0	Chloride, SM4500CI-B	mg/	'kg	Analyze	ed By: GM					
TPH 8015M mg/se Analyzed by: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0 10.0 06/21/2022 ND 208 104 200 3.62 DRO >C10-C28* <10.0 10.0 06/21/2022 ND 207 103 200 3.61 EXT DRO >C28-C36 <10.0 10.0 06/21/2022 ND Surrogate: 1-Chlorooctane 112 % 66.9-136	Chloride	80.0	16.0	06/21/2022	ND	416	104	400	0.00	
GRO C6-C10* <10.0 10.0 06/21/2022 ND 208 104 200 3.62 DRO >C10-C28* <10.0 10.0 06/21/2022 ND 207 103 200 3.61 EXT DRO >C28-C36 <10.0 10.0 06/21/2022 ND Surrogate: 1-Chlorooctane 112 % 66.9-136	TPH 8015M	mg/	'kg	Analyze	ed By: MS					
DRO >C10-C28*	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
EXT DRO >C28-C36 <10.0 10.0 06/21/2022 ND Surrogate: 1-Chlorooctane 112 % 66.9-136	GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
Surrogate: 1-Chlorooctane 112 % 66.9-136	DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
	EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctadecane 115 % 59.5-142	Surrogate: 1-Chlorooctane	112 9	% 66.9-13	6						
	Surrogate: 1-Chlorooctadecane	115 9	% 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 04.1 W 0-4.5' (H222614-10)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/20/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/20/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/20/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/20/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2022	ND	208	104	200	3.62	
DRO >C10-C28*	<10.0	10.0	06/21/2022	ND	207	103	200	3.61	
EXT DRO >C28-C36	<10.0	10.0	06/21/2022	ND					
Surrogate: 1-Chlorooctane	114	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	117	% 59.5-14	22						

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Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Applyzod By: 1H /

Project Location: NONE GIVEN

Sample ID: G - 05.1 3' (H222614-11)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/21/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	82.3	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	80.3	% 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Analyzed By: JH/

Project Location: NONE GIVEN

mg/kg

Sample ID: G - 05.1 W 0-3' (H222614-12)

BTEX 8021B

Analyte Result Neporting Limit Analyzed Method Blank BS Necovery % Recovery True Value QC NPD RPD Benzene* <0.050 0.050 06/21/2022 ND 1.91 95.5 2.00 3.65 Toluene* <0.050 0.050 06/21/2022 ND 1.91 95.7 2.00 3.58 Ethylbenzene* <0.050 0.050 06/21/2022 ND 1.91 95.4 2.00 3.03 Total Xylenes* <0.150 0.150 06/21/2022 ND 5.94 99.1 6.00 2.78 Total BTEX <0.300 0.300 06/21/2022 ND 5.94 99.1 6.00 2.78 Chloride, SM4500Cl-B mg/w Analyzed Blank BS % Recovery True Value QC RPD Chloride, SM4500Cl-B Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 112 16.0 06/21/2022 ND 416 104	DIEX GOZID	mg/	- Kg	Alldiyzo	a by. 5117					
Toluene* <0.050	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Ethylbenzene* < 0.050 0.050 06/21/2022 ND 1.91 95.4 2.00 3.03 Total Xylenes* < 0.150 0.150 06/21/2022 ND 5.94 99.1 6.00 2.78 Total BTEX < 0.300 0.300 06/21/2022 ND 5.94 99.1 6.00 2.78 Surrogate: 4-Bromofluorobenzene (PID 102 % 69.9-140 Chloride, SM4500Cl-B mg/ky Analyzed By: GM Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 112 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/ky Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* < 10.0 10.0 06/20/2022 ND 184 92.1 200 22.5 DRO >C10-C28* < 10.0 10.0 06/20/2022 ND 195 97.5 200 23.4 EXT DRO >C28-C36 < 10.0 10.0 06/20/2022 ND 195 97.5 200 23.4	Benzene*	<0.050	0.050	06/21/2022	ND	1.91	95.5	2.00	3.65	
Total Xylenes* <0.150 0.150 06/21/2022 ND 5.94 99.1 6.00 2.78 Total BTEX <0.300	Toluene*	<0.050	0.050	06/21/2022	ND	1.91	95.7	2.00	3.58	
Total BTEX <0.300 0.300 06/21/2022 ND Surrogate: 4-Bromofluorobenzene (PID 102 % 69.9-140 Chloride, SM4500Cl-B mg/ky Analyzed By: GM Analyte Result Reporting Limit Analyzed By: MS Method Blank BS % Recovery True Value QC RPD Chloride 112 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/ky Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0 10.0 06/20/2022 ND 184 92.1 200 22.5 DRO >C10-C28* <10.0 10.0 06/20/2022 ND 195 97.5 200 23.4 EXT DRO >C28-C36 <10.0 10.0 06/20/2022 ND 195 97.5 200 23.4 Surrogate: 1-Chlorooctane <td>Ethylbenzene*</td> <td><0.050</td> <td>0.050</td> <td>06/21/2022</td> <td>ND</td> <td>1.91</td> <td>95.4</td> <td>2.00</td> <td>3.03</td> <td></td>	Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.91	95.4	2.00	3.03	
Surrogate: 4-Bromofluorobenzene (PID 102 ★ 69.9-140 Chloride, SM4500Cl-B mg/ky Analyzed By: GM Method Blank BS % Recovery True Value QC RPD Chloride 112 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/ky Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0	Total Xylenes*	<0.150	0.150	06/21/2022	ND	5.94	99.1	6.00	2.78	
Chloride, SM4500Cl-B mg/kg Analyzed By: GM Analyte Result Reporting Limit Reporting Limit Analyzed Method Blank BS Recovery ND 416 104 400 0.00 True Value QC RPD 416 104 400 0.00 Chloride 112 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Reporting Limit Analyzed Method Blank BS Recovery True Value QC RPD 10.0 06/20/2022 ND 184 92.1 200 22.5 GRO C6-C10* < 10.0 10.0 06/20/2022 ND 195 97.5 200 23.4	Total BTEX	<0.300	0.300	06/21/2022	ND					
Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 112 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/ky Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* < 10.0 10.0 06/20/2022 ND 184 92.1 200 22.5 DRO >C10-C28* < 10.0 10.0 06/20/2022 ND 195 97.5 200 23.4 EXT DRO >C28-C36 < 10.0 10.0 06/20/2022 ND Surrogate: 1-Chlorooctane 82.3 % 66.9-136	Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride 112 16.0 06/21/2022 ND 416 104 400 0.00 TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0	Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: GM					
TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* <10.0 10.0 06/20/2022 ND 184 92.1 200 22.5 DRO >C10-C28* <10.0 10.0 06/20/2022 ND 195 97.5 200 23.4 EXT DRO >C28-C36 <10.0 10.0 06/20/2022 ND Surrogate: 1-Chlorooctane 82.3 % 66.9-136	Chloride	112	16.0	06/21/2022	ND	416	104	400	0.00	
GRO C6-C10* < 10.0 10.0 06/20/2022 ND 184 92.1 200 22.5 DRO >C10-C28* < 10.0 10.0 06/20/2022 ND 195 97.5 200 23.4 EXT DRO >C28-C36 <10.0 10.0 06/20/2022 ND Surrogate: 1-Chlorooctane 82.3 % 66.9-136	TPH 8015M	mg,	/kg	Analyze	ed By: MS					
DRO >C10-C28*	Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
EXT DRO >C28-C36 <10.0 10.0 06/20/2022 ND Surrogate: 1-Chlorooctane 82.3 % 66.9-136	GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
Surrogate: 1-Chlorooctane 82.3 % 66.9-136	DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
	EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctadecane 79.5 % 59.5-142	Surrogate: 1-Chlorooctane	82.3	% 66.9-13	6						
	Surrogate: 1-Chlorooctadecane	79.5	% 59.5-14	2						

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Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Analyzed By: JH/

Project Location: NONE GIVEN

Sample ID: G - 05.2 3' (H222614-13)

BTEX 8021B

DIEX 6021B	ilig	, kg	Allalyze	u by. 311/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/21/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	85.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	85.8	% 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 06.1 2.5' (H222614-14)

BTEX 8021B	mg/kg		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.91	95.5	2.00	3.65	
Toluene*	<0.050	0.050	06/21/2022	ND	1.91	95.7	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.91	95.4	2.00	3.03	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	5.94	99.1	6.00	2.78	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	95.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	97.6	% 59.5-14	2						

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Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 06.1 DEFER 0-2' (H222614-15)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3440	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	86.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	87.1	% 59.5-14	22						

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Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 06.1 DEFER 2-4' (H222614-16)

BTEX 8021B	mg	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1960	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	111 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	113	% 59.5-14	2						

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Analytical Results For:

ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/16/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact Project Number: Sample Received By: 03132019-0000- UNKNOWN Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 06.2 4.5' (H222614-17)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	93.6	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	97.3	% 59.5-14	2						

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Analytical Results For:

ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/17/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact Project Number: Sample Received By: 03132019-0000- UNKNOWN Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 06.3 4.5' (H222614-18)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	84.2	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	87.9	% 59.5-14	2						

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Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/17/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 06.3 E 0-4.5' (H222614-19)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	119	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	124	% 59.5-14	22						

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Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/17/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 07.1 2' (H222614-20)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	94.1	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	95.5	% 59.5-14	2						

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Analytical Results For:

ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/17/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact Sample Received By: Project Number: 03132019-0000- UNKNOWN Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 07.1 W 0-2' (H222614-21)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	95.2	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	96.6	% 59.5-14	2						

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Celey D. Keene



Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/17/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Applyzod By: 1H /

Project Location: NONE GIVEN

Sample ID: G - 07.2 2' (H222614-22)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	86.5	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	86.9	% 59.5-14	2						

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Analytical Results For:

ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/17/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: G - 07.2 N 0-2' (H222614-23)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	85.5	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	86.6	% 59.5-14	2						

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Analytical Results For:

ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/17/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: NORTH BACKFILL 1.5' (H222614-24)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	88.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	89.2	% 59.5-14	2						

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Analytical Results For:

ADVANCE ENERGY PARTNERS
ANDREW PARKER
11490 WESTHEIMER ROAD, STE. 950
HOUSTON TX, 77077

Fax To: (832) 672-4609

Received: 06/17/2022 Sampling Date: 06/17/2022

Reported: 06/22/2022 Sampling Type: Soil

Project Name: MERCHANT RECYCLING CONTAINMENT Sampling Condition: Cool & Intact
Project Number: 03132019-0000- UNKNOWN Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: SOUTH BACKFILL 1.5' (H222614-25)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2022	ND	1.95	97.3	2.00	0.258	
Toluene*	<0.050	0.050	06/21/2022	ND	1.92	96.0	2.00	1.15	
Ethylbenzene*	<0.050	0.050	06/21/2022	ND	1.93	96.4	2.00	0.0444	
Total Xylenes*	<0.150	0.150	06/21/2022	ND	6.04	101	6.00	1.08	
Total BTEX	<0.300	0.300	06/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/21/2022	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2022	ND	184	92.1	200	22.5	
DRO >C10-C28*	<10.0	10.0	06/20/2022	ND	195	97.5	200	23.4	
EXT DRO >C28-C36	<10.0	10.0	06/20/2022	ND					
Surrogate: 1-Chlorooctane	110	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	113	% 59.5-14	22						

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Notes and Definitions

QR-04 The RPD for the BS/BSD was outside of historical limits.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

(010) 000-2020 170	1700 1010 000 -110				١			ACMINO
Company Name: Advance Energy Partners	Partners		BILL TO			-	ANAL TOIS KEY	NEWOES!
Project Manager: Andrew Parker		P.	P.O. #:03/3204-0000-40hour	Charles .				
File		Co	Company: AEP			_		
	State:	Zip: At	Attn: Send to					
Phone #:	Fax #:		Address: aparker@			_		
Project #:	Project Owner:	City:	ty: ameredev.com	В)	_		
ame: 03132019	-0000 - Wat nows	St	State: Zip:		RO			
	Recording C	Cantainount PH	Phone #:		M			
Jacob Saenz			Fax #:		0	EX		
\neg		MATRIX	PRESERV. SAMPLING		DR	ВТ		
Lab I.D. Sample I.D.	.p.	G)RAB OR (C)OMF CONTAINERS GROUNDWATER VASTEWATER GOIL DIL GLUDGE DTHER:	ACID/BASE: CE / COOL OTHER :	CHLORIDE	TPH (GRO+	BENZENE,		
(2-0).1	シュー	× 5	Q 6/16/2011	Som &	Š	Q		
5 6-01.15	0-3FT			8:15 m	-	-		
3 6-00.1	3FT			900	F			
4 6-02.2	357			9:30-	F	-		
5 6-02,2W	0-3F7			9.400		-		
6 G-03.1	4.SF7		75	1040				
7 6-03.2	4.587			10:092		-		
\$ 6-03.2 %	175.4-0			11.25 m				
0	4.5FT			10:4/02	-	1		
10 G-04.1W	0-4.SFT	W V	ort, shall be limited to the amount paid to	y the client for the	<	<		
8 4 2	client's exclusive remedy for an or cause whatsoever shall be d sequental demages, including	ny claim arising whether based in contract or t decreed waived unless made in writing and rec without limitation, business interruptions, loss	on, small de aralled to the annount people selved by Cardinal within 30 days after of of use, or loss of profits incurred by die ased upon any of the above stated reasons.	r completion of the applic dient, its subsidiaries, asons or otherwise.	able			
Relinquished By:	Date: 17.22 Rece	Received By:	Jan Mall	Phone Result: Fax Result: REMARKS:	☐ Yes	S D No	Add'l Phone #: Add'l Fax #:	
Relinquished By:	Time: 42	Received By:	PHONORAL	CHAINS.				
	Time:							
Delivered By: (Circle One)	3.8010.0.50	Sample Condition	CHECKED BY:					

300

Aves Aves

Sampler - UPS - Bus - Other:

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

CARDINAL

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 B: Advance Energy Partners

Company Name:	Advance Energy Partners	Partners		BIL	BILL TO		١		ANAI YSIS I	RECHEST	
Project Manager:				P.O. #: 03 /3	320 M - 0000 - Valor			+			
Address: On-	On-File			pany: /				_			
City:		State:	Zip:	Attn: Se	Send to						
Phone #:		Fax#:		ess:	arker@			_			
Project #:		Project Owner:	a	City: ame	ameredev.com				_		
Project Name: 03/33019 -0109_		haham			Zio:		0)				
Project Location:		line Contains	+	*	1		1R	_			
Sampler Name:	Jacob Saenz	L	200	Fax #:)+N	X			
FOR LAB USE ONLY			П	MATRIX PRESERV.	SAMPLING		R	STE	_	_	
Lab I.D.	Sample I.D.	,	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL	OIL SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:	DATE TIME	CHLORIDE	TPH (GRO+I	BENZENE, E			
11 6	6-05.1	3-7	-	Q		R	2	8			
1	5-05.1W	0-3FT			11:40m	0		-			
130	5-05.2	3FT			11:55-						
14 6	3.06.1	2.5FT			1200						
15 6	-	175-0			12:1000						
1000	1-06") DOIGE	11 CFT			Vcc. 21		t	+			
281	-06,3	4.587		7	(1/2.x)			+			
19 6	6-06.36	0-4.527			8						
PLEASE NOTE: Linking and Day	-07.1	130	4	6	A 8:40m	<	6	4			
analyses. All claims including the service. In no event shall Cardin service, in no event shall Cardin service.	and Jernages. Cardnas's liability and die ling those for regligence and any other or Cardinal be liable for incidental or consec- sing out of or related to the performance or	int's exclusive remedy for an ause whatsoever shall be di quental damages, including of of services hereunder by Ca	ny claim arising whether based in learned waived unless made in without limitation, business into ardinal, regardless of whether s	T-C-S-SE WAY C. LOURNING THROUGH S BIGHTLY AND CHIRT'S EXCULSIVE REMODY OF any claim stating whether based in contract or bot, shall be limited to the amount paid by the client for the sanity and. All claims including those for registence and any other cause whetcoever shall be deemed waived unless made in writing and newhed by Cardinal within 30 days after completion of the applicable service. In no event shall Curdinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incursed by Claim, its subsciouses, affiliates or successors arising out of or related to the performance of services thereunder by Cardinal, regardless of whether such claim is based once any of the above stand resource or otherwise.	the amount paid by the dient for in 30 days after completion of the is incurred by client, its subsidier bove stated reasons or otherwise.	the s applicable tes.					
Kelinquished By:	1	Date: 17-22	Received By:		-		☐ Yes	O No	Add'l Phone #: Add'l Fax #:		
Relinquished By:	1	Date:	Received By:	to believe	REMARKS:						
		Time:									
	Circle One) 3,80		Sample Cool	Sample Condition CHECKED BY: Cool Intact (Initials)	D BY:						
Sampler - UPS - I	Bus - Other:	00	8 8	Nes 1							

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 e: Advance Energy Partners

Company Name:	Advance Energy Partners		BILLTO		ANALVO	
Project Manager:			· 0310°	habara	AWALIOIO	NEWOES!
Address: Or	On-File					
City:	State:	Zip:	Attn: Send to			
Phone #:	Fax#:		ess:			
Project #:	Project Owner:	Owner:	city: ameredev.com		_	_
Project Name: 0	Project Name: 03132919 - 9006 - 12010000			0)		_
Project Location:	chilins	Conditional	*	MR		
Sampler Name:			Fax #:	D+I	X	
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING		BTI	
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMI # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER:	CHLORIDE TPH (GRO+)	BENZENE, I	
2	6-07.1W 0-2FT	61	K W/1/2020	2	8	
200	6-07-2	, T	distan		;	
200	North Becktill	1.50	of the or	Sun		
	1 Buchill 1	SET V V V	Q Q 10:	10:15/	<	
			2)	N		
		7				
PLEASE NOTE: Liability and Damages. analyses. All claims including those for reservice. In no event shall Cardinal be liabilities or successors adding out of or realistics.	PLEASE NOTE: Labbity and Damages. Cardina's liability and client's acclusive remedy for any claim string whether based in contract or bot, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed weived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential demages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliation or excessions action on the for relable to the applicability.	Cardina's liability and client's exclusive remedy for any claim arising whether based in contract or tort, that be limited to the amount paid by the client for the negligence and any other cause whistoever shall be deemed valved unless made in writing and received by Cardinal wittin 30 days after completion of the a stable for the client for consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, the authority of the consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, the authority of the consequential damages.	of or tort, shall be limited to the amount paid by the of neceived by Cardinal within 30 days after completions of use, or loss of profits incurred by client, its	client for the spplicable subsidiaries.		
3/7/2	Date:	Received By:	Males	Phone Result:	s No Add'l Phone #:	77
Delivered By: (Circle One)	(Circle One) 3805/	Sample Condition	ion CHECKED BY:			
Sampler - UPS - Bus - Other:		#	s (Initials)			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 155288

CONDITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	155288
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	Please note that, when the well or facility is plugged or abandoned, the final remediation and reclamation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations.	11/9/2022