District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2231370856
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

	OGRID 228937
Contact Name Clinton Talley	Contact Telephone 337-319-8398
Contact email clinton.talley@matadorresources.com	Incident # (assigned by OCD) nAPP2231370856
Contact mailing address One Lincoln Centre Dallas, Texas 75240	

#### **Location of Release Source**

Latitude	

Η

32.7640

11

Longitude <u>-103.8338</u> (NAD 83 in decimal degrees to 5 decimal places)

Eddy

Site Name Hudson 11 Federal #002	Site Type Oil
Date Release Discovered 11/09/2022	API# ( <i>if applicable</i> ) 30-015-25740
Unit Letter Section Township Rar	County

Surface Owner: State X Federal Tribal Private (Name: \_

18S

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

31E

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
X Produced Water	Volume Released (bbls) 137 bbls	Volume Recovered (bbls) 40 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Comp CD 1	•	•

Cause of Release

Frac tank failure

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
	>25 bbls
X Yes No	
IFVES was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
II I LS, was infinediate no	Suce given to the OCD? By whom? To whom? when and by what means (phone, email, etc)?
NOR submitted by A	rsenio Jones via NMOCD website

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\mathbf{X}$  The source of the release has been stopped.

 $\overline{\mathbf{X}}$  The impacted area has been secured to protect human health and the environment.

X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

X All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Clinton Talley</u>	Title: RES Specialist
Signature: <u>Clint Talley</u>	Date: 11/10/2022
email: <u>clinton.talley@matadorresources.com</u>	Telephone: <u>337-319-8398</u>
OCD Only	
Received by: Jocelyn Harimon	Date: 11/10/2022

#### Received by OCD: 11/10/2022 11:37:19 AM

**Release Volume Estimation Equation** 

Charles Ling Fed Com #213H

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Equation (1) Inputs	(LxW)/43560sqft		Equation (1) Assumptions
	· · · ·		1 acre =43560 sqft
Area	Length (ft) Width (ft)	3273.0000 sq. ft. 0.075	13774 Acres
Equation (2) Inputs	Ksat*27,154gal/(42gal)		Equation (2) Assumptions
			l acre/inch =27,154 gal
Ksat	2 in Inches per hour located at	https://websoilsurvey.nrcs.usda.go	<u>v</u> 1bbl = 42gal
		1293.05 BBL/Acre/hr	
Equation (3)	(Eq2)X(Eq1) Area adjusted volume		
		97.16 BBI/hr max	
Equation (4) Inputs	(Eq3)X release duration (hours)+reco	overed volume	Equation (4) Assumptions
			recovered fluids are not in
	40 BBL		soil solution
	1 Duration (hr)		
			137.16 BBL

<sup>1</sup> infiltratration rate. The rate at which water penetrates the surface of the soil at any given instant, usually expressed in inches per hour. The rate can be limited by the infiltration capacity of the soil or the rate at which water is applied at the surface: (National Soil Survey Handobook (USDA)

<sup>2</sup> (Ksat) Hydraulic Conductivity. (National Soil Survey Handobook (USDA) conductivity is often referred to as coefficient of permeability, most commonly shortened to permeability

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	157699
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS			
Created By	Condition	Condition Date	
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	11/10/2022	

CONDITIONS

Action 157699

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