

**Dakota Neel** HSE Coordinator

Page 1 of 10

Mike Bratcher Oil Conservation Division District 2 – Artesia 811 S. First St. Artesia, NM 88210

Henryetta Price Bureau of Land Management 620 E. Greene St. Carlsbad, NM 88220

# Re: Closure Report Woolley Federal Tank Battery (2RP-4279) Unit Letter C, Section 28, Township 17S, Range 30E Eddy County, NM

Mr. Mike Bratcher/Ms. Price,

COG Operating LLC is pleased to submit for your consideration the following closure report for the Woolley Federal Tank Battery. This release occurred on June 27<sup>th</sup>, 2017. Following the release an assessment of impacted soils was conducted. A remediation workplan was submitted to the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM) on September 19, 2017 and approved on September 21, 2017 and September 19, 2017 respectively.

## BACKGROUND

This release was caused by a one-inch (1") drain on the transfer pump filter casing. All fluid was contained within the unlined bermed area. A vacuum truck was dispatched to remove any standing fluids and a crew was dispatched to shovel and remove the top two (2) feet of impacted soil. The impacted material was hauled to an NMOCD approved disposal facility. A work plan for this release was sent on September 19, 2017.

NMOCD June 7, 2018 Page 2

## **REMEDIAL ACTIONS**

On November 6, 2017, the excavation of one (1) foot of material was removed from within the facility according to the work plan. The excavated soil was transported to a NMOCD approved disposal facility and non-impacted soil was utilized to backfill the excavated area.

A total of 2 confirmation samples were taken as requested by the BLM. Please see the attached site diagram and analytical results.

Based on the information above, COG Operating LLC, would like to request closure of the RP number (2RP-4279) associated with this release. Please feel free to contact me with any questions or concerns at (432) 215-2783.

Sincerely,

Satoh Red

Dakota Neel HSE Coordinator

Enclosed (1) Site Diagram (2) Laboratory Analysis (3) C-141 Initial (Copy) (4) C-141 Final





November 17, 2017

DAKOTA NEEL

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

**RE: WOOLLEY TANK BATTERY** 

Enclosed are the results of analyses for samples received by the laboratory on 11/15/17 11:07.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



### Analytical Results For:

COG OPERATING DAKOTA NEEL P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received:	11/15/2017	Sampling Date:	11/08/2017
Reported:	11/17/2017	Sampling Type:	Soil
Project Name:	WOOLLEY TANK BATTERY	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

### Sample ID: CS -1 (H703195-01)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	11/16/2017	ND	416	104	400	3.77	

### Sample ID: CS -2 (H703195-02)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/16/2017	ND	416	104	400	3.77	

### Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the sample identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



## **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

#### Cardinal Laboratories

#### \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any daim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including those of use, or loss of profits incurred by client, its subsidiaries, affiliates or successor arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

# Received by OCD: 11/18/2022 11:29:07 AM

	(575) 393-2326 FAX (575) 393-2476	476				
Company Name:	COG Operating LLC		BILL TO			ANALYSIS REQUEST
Project Manager:	Dakota Neel		P.O. #:			- 1
Address: 2208	2208 West Main		Company: COG Operating LLC	rating LLC		
City: Artesia	State: NM	Zip 88210	Attn: Robert McNeill	CNeill		
Phone #:	(575) 748-6930 Fax #:		Address: 600 W Illinois	Illinois		
Project #:	Project Owner:	ň	City: Midland	đ		
Project Name: V	Woolley Federal Tank Battery		State: TX Zip: 79701	01		
Project Location:			Phone #: (432) 221-0388	8		
Sampler Name:	Dakota Neel		Fax #:			
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	ING		
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER :	DETEX	Chloride	
-	CS-1		× 1	2	+	
R	CS-2		x 11/8/17	8:00 AM	×	
analyses. All claims including those for neg service. In no event shall Cardinal be liable affiliates or successors arising out of or relat	ligence and any other cau for incidental or consequined to the performance of	deemed waived unless made in writing an g without limitation, business interruptions, cardinal, regardless of whether such claim	waived unless made in writing and received by Cardinal within y ourous you by Cardinal within you will be a set of the s	applicabl		
Relinquished By:	Date: 11-15-17	Re	011/11/	ult:	□ Yes □ No □ Yes □ No	Add'I Phone #: Add'I Fax #:
Relinquished By:	1 Time: 1//:07 A/M Date: Time:	Received By:	K AURT	onch		
Delivered By: (Circle One) Sampler - UPS - Bus - Other	Circle One) 4.12 Bus - Other: Corrected 4.35C	Sample Condition Cool Intact 4:352 TYes FYes No No	ion CHECKED BY: (Initials) o TO TYS			
s. Please fax written changes to 575-393-2476						

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CARDINAL

	Received by	OCD:	11/18/2022	11:29:07 AM
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## **NM OIL CONSERVATION**

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					SIA DISTRICT			
<u>District  </u> 1625 N. French Dr., Hobbs, NN <u>District II</u>	Energy N	State of Minerals	New Mexi and Natural	co Resources	<b>29</b> 2017	Form C-141 Revised August 8, 2011		
811 S. First St., Artesia, NM 88 District III	0i1		vation Div			to appropriate District Office in		
1000 Rio Brazos Road, Aztec, I District IV	NM 87410		St. Franci	200 2	CEIVED a	cordance with 19.15.29 NMAC.		
1220 S. St. Francis Dr., Santa F	. NINE 09707		e, NM 875					
FAB17186526					ction			
NAB17186528	313		<b>OPERAT</b>	TOR	🛛 Initi	al Report 🔲 Final Report		
Name of Company: C	OG Operating LLC OGRID # 2		Contact:		Robert McN	eill		
Address: 600 West I Facility Name: Woolley	Illinois Avenue, Midland TX 797		Telephone N		432-683-744	3		
			Facility Typ	e: Tank Bat				
Surface Owner: Fede	eral Minera	1 Owner:			API No	).		
Tar			N OF REI					
Unit Letter Section 28	Township  Range  Feet from th    17S  30E	e North	/South Line	Feet from the	East/West Line	County Eddy		
	Latitude 32	2.8109987	8 Longitud	e -103.9793623				
	NA	ATURE	OF RELI	EASE				
Type of Release:	il and Produced Water		Volume of	Release: Oil & 63 bbl. PW		Recovered: 0 bbl. Oil & 60 bbl. PW		
Source of Release:	and ribduccu watch			our of Occurrenc		Hour of Discovery:		
Was Immediate Notice Gi	Transfer Pump		June 2 If YES, To	27, 2017 10:00 an	<u>n                                      </u>	June 27, 2017 10:00 am		
was immediate Notice Of	Ven: Ves 🗌 No 🗌 Not	Required	11 125, 10		r – NMOCD / Ms	. Groves - SLO		
В	y Whom? Dakota Neel		Date and Hour: June 27, 2017 4:59 pm					
Was a Watercourse Reach	ed?		If YES, Vo	If YES, Volume Impacting the Watercourse.				
		······						
If a Watercourse was Impa	icted, Describe Fully.*							
Describe Cause of Problem	n and Remedial Action Taken.*							
	a one-inch drain on the transfer pun	np filter cas	sing. Installed	a new stainless s	teel drain on filter	casing.		
Describe Area Affected an	d Cleanup Action Taken.*							
The release was within an	unlined berm. A vacuum truck was	dispatched	to remove all	freestanding fluid	ls. Concho will ha	ve the spill area sampled to		
delineate any possible imp remediation activities.	act from the release and we will pres	sent a reme	diation work	plan to the NMO	CD for approval p	rior to any significant		
I hereby certify that the in	formation given above is true and co							
regulations all operators a	re required to report and/or file certain nment. The acceptance of a C-141 r	in release n	otifications a	nd perform correct acked as "Final P	tive actions for rel	leases which may endanger		
should their operations ha	ve failed to adequately investigate an	d remediat	e contaminati	on that pose a thr	eat to ground wate	r, surface water, human health		
or the environment. In ad federal, state, or local laws	dition, NMOCD acceptance of a C-1	41 report d	loes not reliev	e the operator of a	responsibility for a	compliance with any other		
11				OIL CON	SERVATION	DIVISION		
Signature: Rebecca	HASKUL				04	1 1 100		
Printed Name:	Rebecca Haskell		Approved by	Environmental S	pecialist.	the wa		
Title:	Senior HSE Coordinator		Approval Dat	<u>e: 1311</u>	7 Expiration	Date: NA		
E-mail Address:	rhaskell@concho.com		Conditions of		1 0	Attached		
Date: June 29, 2017	Phone: 432-683-7443		SU	, attac	hed			
Attach Additional Sheet	s If Necessary	Please	- 7			2RU-1210		
		Conserv	eter to the N	lew Mexico Oil		UNY YAIII		
		- Maipha	to	T TTELISITAL.				
		- W.//MANA		ione ior				
	<u>(</u>	DCD/ form	<u>ns.htm</u> i	ate.nm.us/				
		-		Thank you				

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

# **Release Notification and Corrective Action**

	Ol	PERATOR	🗌 Initia	al Report 🛛 🖂	Final Report
Name of Company: COG Operating LLC OGR	ID # 229137 Con	ntact:	Robert McNe	eill	
Address: 600 West Illinois Avenue, Midland T	X 79701 Tele	lephone No.	432-683-744	3	
Facility Name: Woolley Federal Tank Battery	Fac	cility Type:	Tank Battery		
Surface Owner: Federal M	Ineral Owner:		API No	).	

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	28	17S	30E					Eddy

Latitude 32.81099878 Longitude -103.9793623

## NATURE OF RELEASE

Type of Release:	volume of Release:	volume Re	ecovered:					
Oil and Produced Water	1bbl. Oil & 63 bbl. PW	0	bbl. Oil & 60 bbl. PW					
Source of Release:	Date and Hour of Occurrence:	Date and H	lour of Discovery:					
Transfer Pump	June 27, 2017 10:00 am	Ju	ne 27, 2017 10:00 am					
Was Immediate Notice Given?	If YES, To Whom?							
🛛 Yes 🗌 No 🗌 Not Required	Ms. Weaver – NN	MOCD/Ms. 7	ucker- BLM					
By Whom? Dakota Neel	Date and Hour: June 27, 2017 4:59							
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.						
Yes X No								
If a Watercourse was Impacted, Describe Fully.*	•							
Describe Cause of Problem and Remedial Action Taken.*								
The release was caused by a one-inch drain on the transfer pump filter cas	ing. Installed a new stainless steel dra	in on filter ca	sing.					
Describe Area Affected and Cleanup Action Taken.*								
The release was within an unlined harm. The shill was delineated and a remediation plan was created. Remediation was completed in accordance with								
The release was within an unlined berm. The spill was delineated and a remediation plan was created. Remediation was completed in accordance with the remediation plan approved by the NMOCD and the PLM.								
remediation plan approved by the NMOCD and the BLM. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The accentance of a $C_{1}$ 141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
	OIL CONSERV	ATION I	DIVISION					
Sabet Read		-						
Signature:								
	Approved by Environmental Specialis	it:	Juttan Hall					
Printed Name: Dakota Neel		<u> </u>	) mining "					
	Approval Date: 11/18/2022							
Title: HSE Coordinator	Approval Date: 11/18/2022	Expiration D	ate:					
E-mail Address: dneel2concho.com	Conditions of Approval:							
			Attached					
Date: June 7, 2018 Phone: 575-746-2010	none							

\* Attach Additional Sheets If Necessary

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	160060
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

#### CONDITIONS

Created By	Condition	Condition Date
bhall	None	11/18/2022

Action 160060

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