

Incident ID	NRM2014562444
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: Environmental Professional

Signature: Dale Woodall Date: 8-4-2022

email: dale.woodall@dvn.com Telephone: 575-748-1838

**OCD Only**

Received by: Jocelyn Harimon Date: 11/18/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 11/18/2022

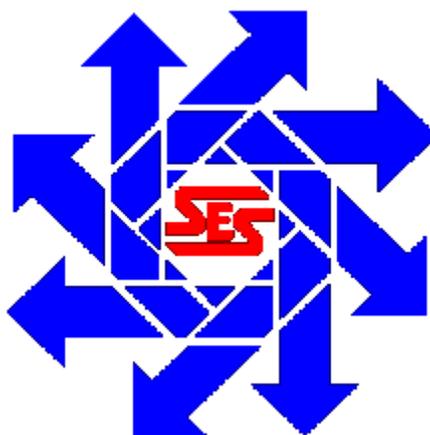
Printed Name: Jocelyn Harimon Title: Environmental specialist

**Devon Energy  
Snapping 12 CTB 2**

**UL F Sec 12, Township 26S, Range 31E  
Eddy County, New Mexico**

**CLOSURE REPORT  
NAB1922156572, 2RP-5571**

**August 5, 2021**



**Prepared for:  
Devon Energy Production Company  
6488 Seven Rivers Highway  
Artesia, NM 88210**

**By:  
Safety & Environmental Solutions, Inc.  
703 East Clinton Street  
Hobbs, New Mexico 88240  
(575) 397-0510**

## Company Contacts

Representative	Company	Telephone	E-mail
Wesley Mathews	Devon Energy Corporation	575-748-5549	Wesley.Mathews@dvn.com
Bob Allen	SESI	575-397-0510	ballen@sesi-nm.com

## Background

Safety and Environmental Solutions, Inc., hereinafter referred to as (SESI) was engaged by Devon Energy to perform a site assessment at the Snapping 12 CTB 2 concerning a release in the lined containment area. The release was first discovered on 6/27/2019 when the water tanks overflowed due to high line pressure. This overflow released 11.49 bbls of produced water. All fluids remained confined to the lined SPCC containment area and were fully recovered by vacuum truck. This site is situated in Eddy County, UL F, Section 12, Township 26S, and Range 31E.

SESI personnel performed an assessment of the tank battery liner in July of 2020 at the request of the operator. SESI photo documented the liner inspection and observed no defects in the liner.

## Surface and Ground Water

Based on the NMOCD Oil and Gas map included in this report, surface water is not present within 2,000 feet of this release. The New Mexico Office of the State Engineer records indicates the average depth to groundwater for the area to be between 250' and 255'.

## Characterization

### **NAB1922156572, 2RP-5571:**

Due to the fact this release was historically documented, and all fluids remained in containment, and were also recovered by vacuum truck, there are no soils that were impacted, nor samples of impacted soils to be tested. This is simply a closure of a release of fluid into a contained area.

## Work Performed

As previously indicated, a liner inspection was ordered in July of 2020. SESI photo documented the inspection, and the results are contained within this report. Once the inspection was successfully performed, it was determined by SESI that no further action would be required.

## **Conclusion**

On behalf of Devon Energy, SESI respectfully submits this closure report and requests that incident NAB1922156572 be closed.

## **Supporting Documentation for Closure**

Closure map  
Groundwater evidence  
Liner photos  
Topo map of surface water  
C-141s

# Devon Energy

Snapping 12 CTB 2  
UL F, Sec 12, T26S, R 31E  
Most recent aerial 2019

## Legend

 Snapping 12 CTB 2

12

26S 31E

 Snapping 12 CTB 2



500 ft

## National Water Information System: Web Interface

USGS Water Resources

Data Category:  Geographic Area:

Click to hide News Bulletins

- Explore the NEW [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#) 

Groundwater levels for New Mexico

Click to hide state-specific text

\* IMPORTANT: [Next Generation Station Page](#)

### Site Selection Results -- 7 sites found

Site name contains string = 26S.31E

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

Data for individual sites can be obtained by selecting the site number below

Agency	Site Number	Site Name	Period of Record		
			Begin Date	End Date	Levels
USGS	<a href="#">320330103462401</a>	26S.31E.08.321434	1983-02-16	1998-01-29	4
USGS	<a href="#">320016103434201</a>	26S.31E.35.13131	1983-02-14	1998-01-29	4
USGS	<a href="#">320424103415401</a>	26S.31E.01.421322	1983-01-26	1987-10-21	3
USGS	<a href="#">320001103433501</a>	26S.31E.35.312333	1964-03-30	1964-03-30	1
USGS	<a href="#">320330103462501</a>	26S.31E.08.32143	1959-02-18	1959-02-18	1
USGS	<a href="#">320329103462501</a>	26S.31E.08.321433	1949-03-10	1958-08-18	2
USGS	<a href="#">320425103415401</a>	26S.31E.01.42110	1949-03-10	1949-03-10	1

[Questions about sites/data?](#)

[Feedback on this web site](#)

[Automated retrievals](#)

[Help](#)

[Data Tips](#)

[Explanation of terms](#)

[Subscribe for system changes](#)

[News](#)

Accessibility FOIA Privacy Policies and Notices

[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

Title: Groundwater levels -- 7 sites found

URL: <https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?>

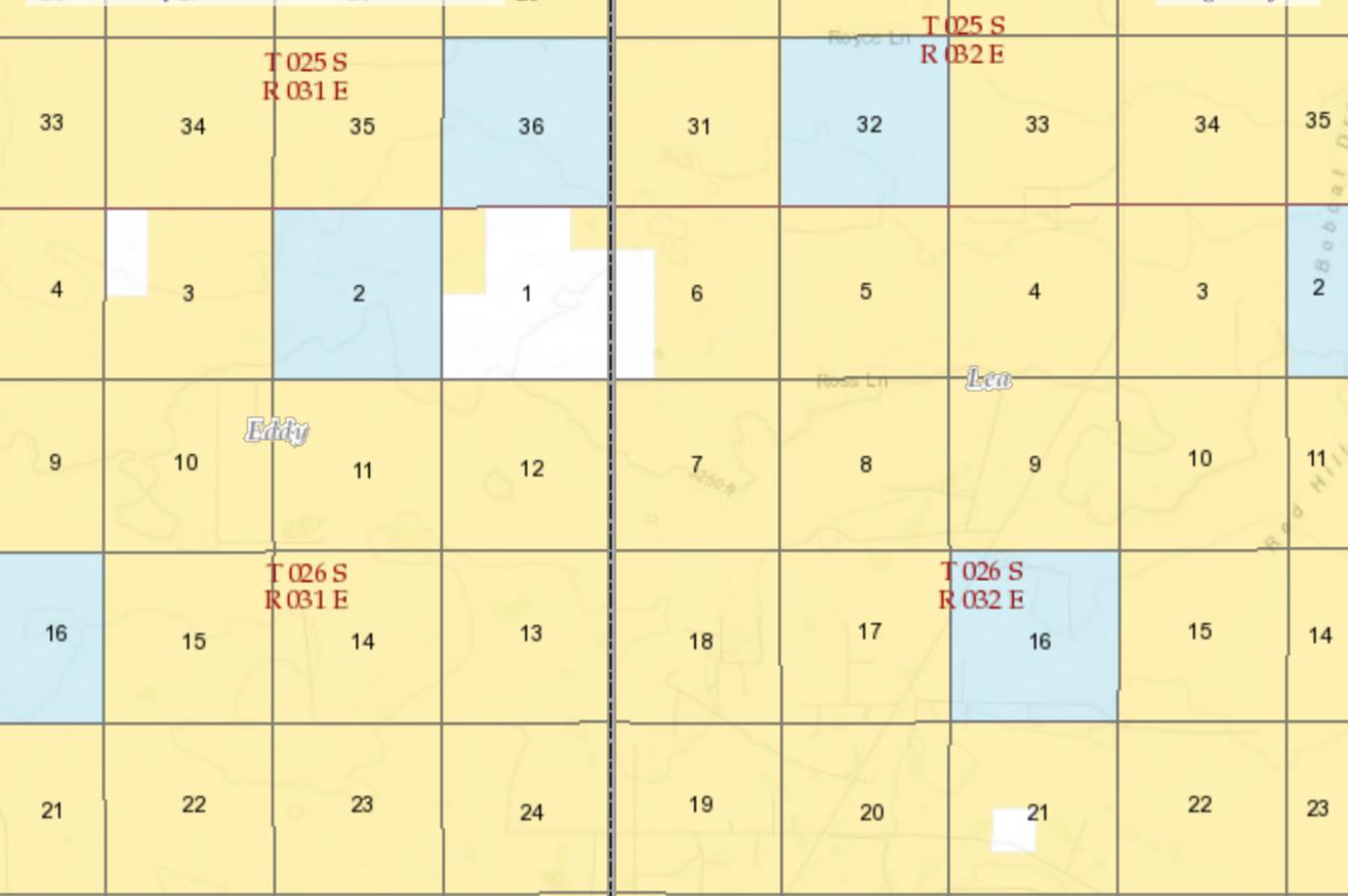
Page Contact Information: [New Mexico Water Data Maintainer](#)

Page Last Modified: 2021-08-09 11:45:55 EDT

Released to Imaging: 11/18/2022 3:49:27 PM

5.57 0.19 nadww01





# Liner Integrity Inspection Report

Name of Site: Shopping 12 CTB 2 Project #: DEV-20-006  
 Inspection Tech: Sosa Jerry Date of Inspection: 07/21/20 Time: 0100 PM

## Visual Inspection

Type of Secondary Containment:	Status:
Earthen <input type="checkbox"/>	Free Fluid in Secondary Containment <input checked="" type="checkbox"/>
Clay <input type="checkbox"/>	Intermittent Pooling <input type="checkbox"/>
Supported, Coated Fabrics and Laminates <input checked="" type="checkbox"/>	Sump has Fluid <input type="checkbox"/>
Unsupported Geomembranes <input type="checkbox"/>	Dry <input checked="" type="checkbox"/>
Steel <input type="checkbox"/>	Release or leak traces inside containment <input type="checkbox"/>
Cement <input type="checkbox"/>	Release or leak traces outside containment <input type="checkbox"/>

## Observations

Environmental Damage:	Comments:
Damage from animals or vegetation compromising liner integrity <input type="checkbox"/>	<u>No Damage From Animals or Vegetation, or Equipment. (Blocks or pipes)</u> <u>No Degradation or erosion</u>
Discoloration, erosion, or chemical degradation of the liner <input type="checkbox"/>	
Degradation of the liner system from storm water flow or erosion of the secondary containment system <input type="checkbox"/>	

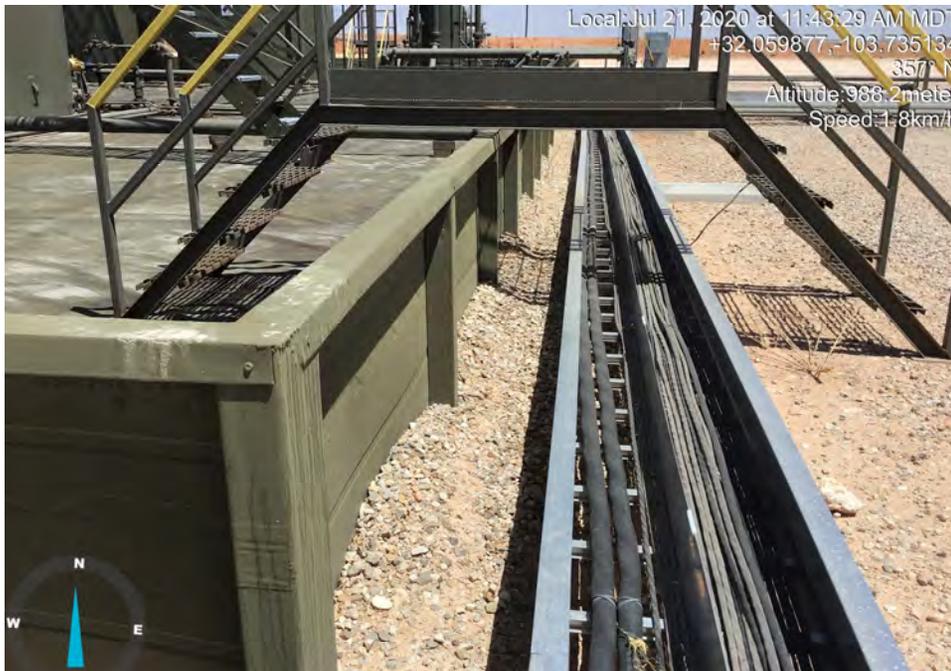
Physical Damage:	Comments:
Cracks, bulges, stains, chips, seepages in the liner system <input type="checkbox"/>	<u>Liner has some permanent stains, BUT very clean &amp; dry</u>
Improper or deferred maintenance of the liner system <input type="checkbox"/>	
Dike wall, foundation, or embankment movement, settlement, or deterioration compromising the integrity of the liner system <input type="checkbox"/>	
Degradation of the liner system at penetrations (piping, supports, wells, foundations, pads, etc.) <input type="checkbox"/>	
Damage to the liner system from equipment, vehicles, foot traffic, frost heave, etc. <input type="checkbox"/>	
Evidence of foundation movement, settlement, or deterioration <input type="checkbox"/>	



SW corner facing E inside



SW corner facing N inside



SE corner facing N outside



SW corner facing E outside



S side facing N inside



S side facing N inside



SW corner facing N outside



S side facing N inside



S side facing N inside



SE corner facing W outside



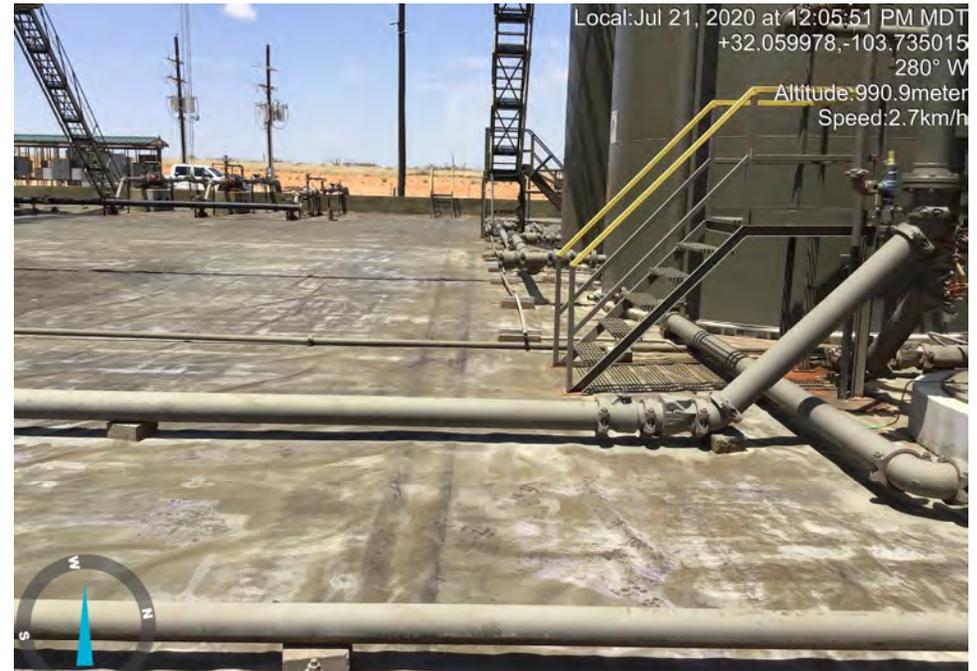
S side facing N inside



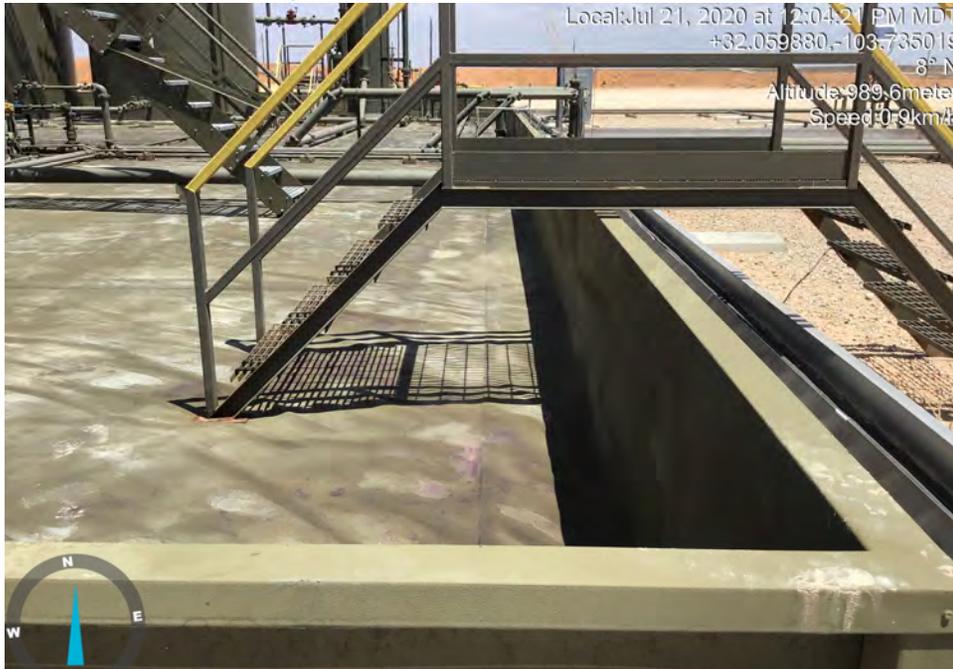
SE corner facing W inside



E side facing W inside



E side facing W inside



SE corner facing N inside



E side facing W inside



NE corner facing S outside



NE corner facing W inside



NE corner facing S inside



NE corner facing W inside



Local: Jul 21, 2020 at 12:09:27 PM MDT  
+32.060154, -103.735086  
183° S  
Altitude: 994.2 meter  
Speed: 1.3 km/h

N side facing S inside



Local: Jul 21, 2020 at 12:10:07 PM MDT  
+32.060154, -103.735086  
185° S  
Altitude: 989.2 meter  
Speed: 2.6 km/h

N side facing S inside



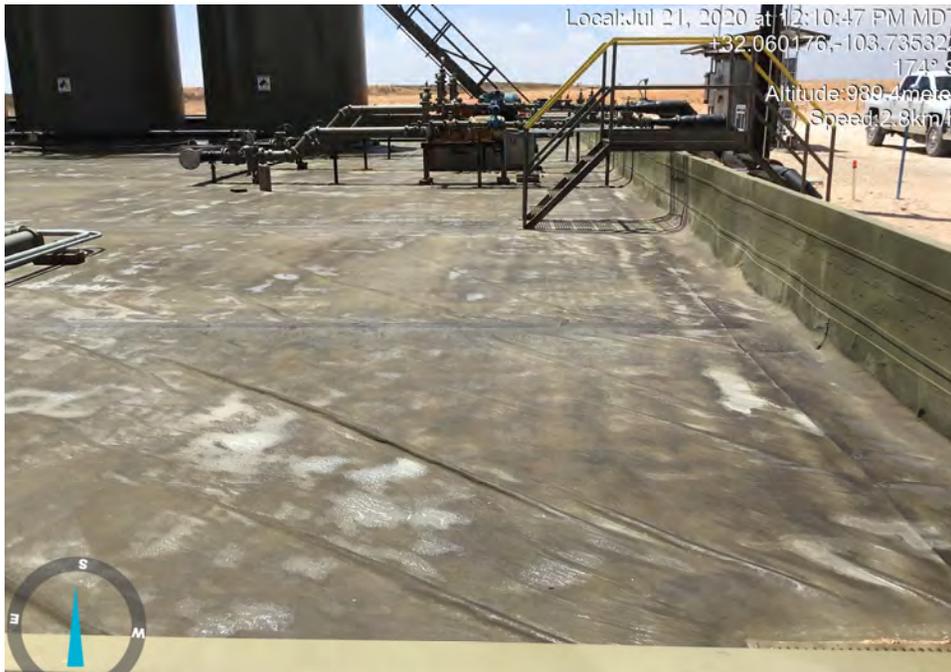
Local: Jul 21, 2020 at 12:09:08 PM MDT  
+32.060154, -103.735086  
172° S  
Altitude: 994.2 meter  
Speed: 1.3 km/h

NE corner sump inside



Local: Jul 21, 2020 at 12:09:53 PM MDT  
+32.060154, -103.735086  
174° S  
Altitude: 990.4 meter  
Speed: 2.8 km/h

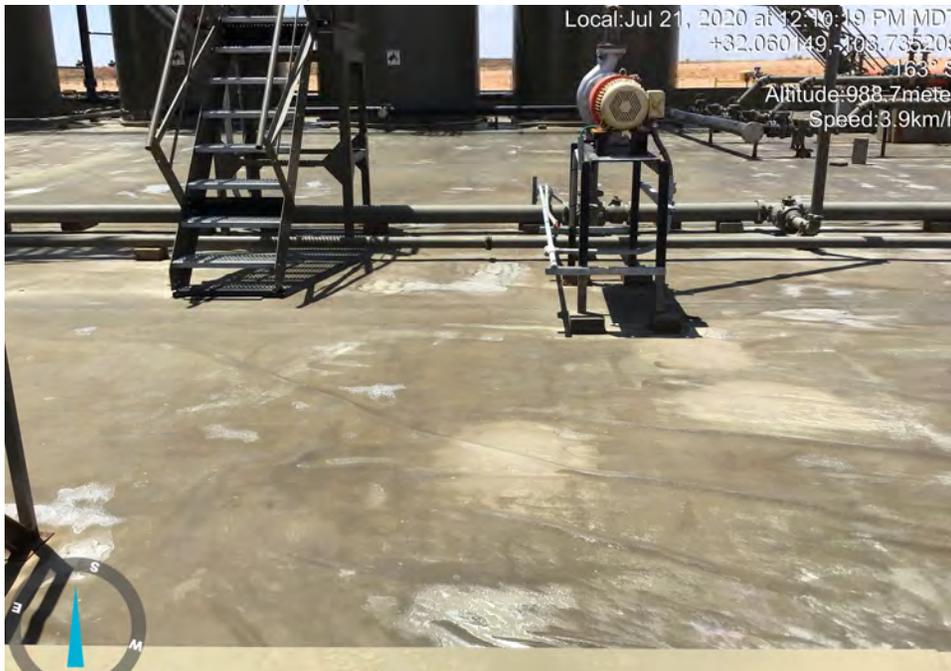
N side facing S inside



N side facing S inside



NW corner facing E outside



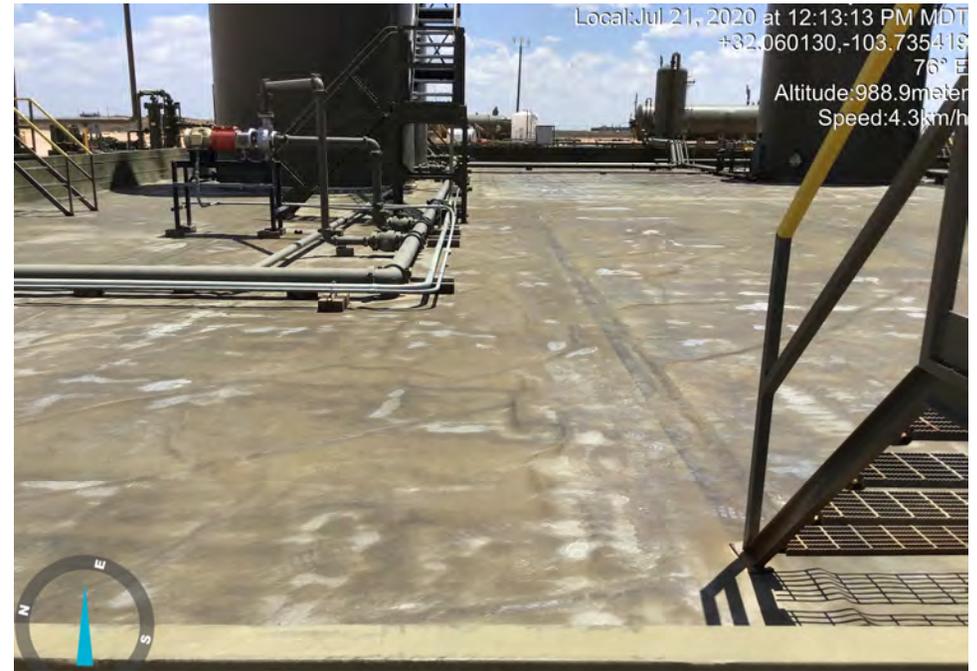
N side facing S inside



NW corner facing E inside



NW corner facing S outside



W side facing E inside



NW corner facing S inside



W side facing E inside



W side facing E inside



Center of battery facing SW inside



W side facing E inside



Center of battery facing NW inside



Center of battery facing SW inside



Center of battery facing NW inside



Center of battery facing SW inside



Sump inside facing w at the NW corner



Catwalk facing S inside



Catwalk facing E inside



Catwalk facing SE corner



Catwalk facing SE inside

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural  
 Resources Department  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-141  
 Revised August 24, 2018  
 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification G7SC2-190730-C-1410

### Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

### Location of Release Source

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

State of New Mexico  
Oil Conservation Division

Page 2

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: _____ Title: _____ Signature: <u>Kendra DeHoyos</u> Date: _____ email: _____ Telephone: _____
<b><u>OCD Only</u></b> Received by: _____ Date: _____

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1922156572
District RP	2RP-5571
Facility ID	fAB1922153543
Application ID	pAB1922154645

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

State of New Mexico  
Oil Conservation Division

Incident ID	NAB1922156572
District RP	2RP-5571
Facility ID	fAB1922153543
Application ID	pAB1922154645

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Printed Name: Tom Bynum Title: EHS Consultant

Signature: Tom Bynum Date: 7/28/2020

email: tom.bynum@dvn.com Telephone: 575-748-0176

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	NAB1922156572
District RP	2RP-5571
Facility ID	fAB1922153543
Application ID	pAB1922154645

## Remediation Plan

**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: Tom Bynum Title: EHS Consultant

Signature: Tom Bynum Date: 7/28/2020

email: tom.bynum@dvn.com Telephone: 575-748-0176

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

- Approved       Approved with Attached Conditions of Approval       Denied       Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

State of New Mexico  
Oil Conservation Division

Incident ID	NAB1922156572
District RP	2RP-5571
Facility ID	fAB1922153543
Application ID	pAB1922154645

### Closure

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**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
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Printed Name: Tom Bynum Title: EHS Consultant

Signature: *Tom Bynum* Date: 7/28/2020

email: tom.bynum@dvn.com Telephone: 575-748-0176

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Incident ID	NRM2014562444
District RP	
Facility ID	
Application ID	

## Closure

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**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

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Printed Name: Dale Woodall Title: Environmental Professional

Signature: Dale Woodall Date: 8-4-2022

email: dale.woodall@dvn.com Telephone: 575-748-1838

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

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Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



P.O. Box 1613  
703 E. Clinton  
Hobbs, New Mexico 88240  
575/397-0510  
Fax 575/393-4388  
www.sesi-nm.com

## **Safety & Environmental Solutions, Inc.**

August 4, 2022  
Mr. Dale Woodall  
Devon

Dear Dale:

The closure reports were prepared for older projects prior to the requirement to attach pertinent emails.

Please call if I may be of assistance to you in the future.

Sincerely,

James R. Allen CSP, CHMM  
President

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 131663

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 131663
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
jharimon	None	11/18/2022