

June 29, 2022

Bradford Billings Hydrologist/E.Spec.A District 2 Artesia 1220 South St. Francis Drive Oil Conservation Division Santa Fe, NM 87505

Re: Closure Report ConocoPhillips Heritage Concho SRO State Com #008H Battery Release Unit Letter P, Section 2, Township 26 South, Range 28 East Eddy County, New Mexico Incident ID# nHMP1518725850 2RP-3092

Mr. Billings,

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a Heritage Concho release and evaluate subsequent remedial actions performed at the SRO State Com #008H Battery Release site (associated API No. 30-015-37548). The release footprint is located in Public Land Survey System (PLSS) Unit Letter P, Section 2, Township 26 South, Range 28 East, in Eddy County, New Mexico (Site). The approximate release point occurred at coordinates 32.065123°, -104.050597°, as shown on Figures 1 and 2.

### BACKGROUND

According to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Report, the release was discovered on June 17, 2015. The C-141 reports that the cause of the release was caused by a gasket failure on the separator. Approximately 5 barrels (bbls) of crude oil and 130 bbls of produced water were released. Approximately 4 bbls of oil and 128 bbls of produced water were recovered with a vacuum truck during initial response activities.

According to initial NMOCD correspondence, the release remained within the containment. However, subsequent Concho documentation indicates that a small amount of fluid misted over the west berm and approximately 40 feet into the pasture southwest of the battery. Based on correspondence, the impacted area within the berm was excavated to a depth of approximately 8 inches. The NNMOCD approved the initial C-141 on December 8, 2015, and subsequently assigned the release the Incident ID nHMP1518725850 and the Remediation Permit (RP) number 2RP-3092. The initial C-141 form is included in Appendix A.

### SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, stream bodies, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is not in an area of high karst potential.

There are no water wells listed in the New Mexico Office of the State Engineer (NMOSE) database located within approximately ½ mile (800 meters) of the Site. According to data from two (2) water wells listed in the NMOSE database within approximately 0.7 miles (1,200 meters) of the Site, the minimum depth to groundwater is 120 feet below ground surface (bgs). The site characterization data are presented in Appendix B.

### **REGULATORY FRAMEWORK**

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization, established depth to groundwater, and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRALs
Chloride	20,000 mg/kg
TPH	2,500 mg/kg
BTEX	50 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations are as follows:

Constituent	<b>Reclamation Requirements</b>
Chloride	600 mg/kg
ТРН	100 mg/kg
BTEX	50 mg/kg

### INITIAL RESPONSE ACTIVITIES AND INITIAL ASSESSMENT

As mentioned, based on documentation provided by Concho representatives, the release occurred inside of the bermed facility. However, subsequent Concho documentation indicates that a small amount of fluid misted over the west berm and approximately 40 feet into the west pasture. At the time of the release (2015) the facility layout was slightly different from the present-day layout. The release footprint is indicated in Figure 3, with aerial imagery from 2014. The release extent and approximate release location are presented in Figure 4 with current facility conditions. The facility is currently named Graham Cracker #2.

Based on correspondence, during initial response activities, the impacted area within the berm was excavated to a depth of approximately 8 inches bgs. The contaminated soil was reportedly hauled to an approved NMOCD disposal facility. Waste manifests were not provided by Concho.

According to available documentation, Concho representatives were onsite on July 1, 2015 to collect soil samples from three (3) locations (S1 through S3) at approximate depths of 1 foot bgs. Two of the locations were located within the berm interior (S1 and S2) and the third location was collected from a small pooling area with the misted portion of the pasture. The sample locations are indicated in Figure 3. A total of three (3) soil samples were collected from the locations and sent to Cardinal Laboratories in Hobbs, New Mexico to be analyzed for chloride via Method SM4500CI-B, TPH via EPA Method 8015M and BTEX via EPA Method 8021B.

A summary of the July 2015 analytical results is presented in Table 1. The analytical results from the berm interior were below applicable Site RRALs for soils in active oil and gas production areas. The sample S3

collected from the pasture area exceeded the reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations.

### CLOSURE REQUEST (AUGUST 28, 2015) AND NMOCD CORRESPONDENCE

The closure request was submitted via email to Mike Bratcher and Heather Patterson of the NMOCD on August 28, 2015. A site diagram was provided indicating the approximate release extent, sampling locations and site features, as well as the laboratory analytical report and a table of the results of the sampling event. On September 18, 2015 Heather Patterson requested that Concho provide surface samples at each previous sampling points and conduct further vertical delineation at sample point S3.

It appears from available records that no further correspondence occurred between Concho and NMOCD. The requests from the NMOCD appeared unresolved. The 2RP-3092 release is included in an Agreed Compliance Order-Releases (ACO-R) between COG Operating LLC (Concho) and the NMOCD signed on November 20 and 26, 2018, respectively.

A review of historical aerial imagery revealed that the former tank battery was replaced with a new tank battery at some point between the release date and December 2019. Tetra Tech personnel visited the site on September 23, 2021 to document current site conditions. The facility is currently named Graham Cracker #2, and the former on-pad release footprint has been replaced with a lined battery facility. The gravel within the existing lined containment had no visible staining or odor.

### ADDITIONAL SITE ASSESSMENT AND SAMPLING RESULTS

In order to complete the release assessment and delineation per NMOCD regulations, Tetra Tech conducted additional soil sampling at the release site on behalf of ConocoPhillips on January 19, 2022. One (1) soil boring (BH-1) was completed using air rotary drill rig in the misted pasture area adjacent to the west berm to a depth of 15 feet bgs to complete vertical delineation of the release. Tetra Tech installed one (1) hand auger soil boring (AH-1) within the former approximate release extent and one (1) hand auger boring (AH-3) to 2 feet bgs to delineate to the west. On February 9, 2022, Tetra Tech installed an additional hand auger soil boring (AH-2) to 2 feet bgs to complete horizontal delineation of the release to the south. Boring locations are indicated on Figure 4.

A total of twelve (12) soil samples were collected and sent to Cardinal Laboratories in Hobbs, New Mexico to be analyzed for chloride via Method SM4500CI-B, TPH via EPA Method 8015M and BTEX via EPA Method 8261B.

Analytical results from the January and February 2022 assessment activities are summarized in Table 2. The analytical results associated with BH-1 boring location exceed the Site RRAL for chloride (600 mg/kg) in the 0-1 and 2-3 feet bgs sample intervals. All other analytical results were below applicable Site RRALs for chlorides, BTEX, and TPH. Vertical and horizontal delineation of the release were successfully achieved as a result of 2022 assessment activities.

### REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

A Release Characterization Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on February 28, 2022, with fee application payment PO Number 9WVMB-220228-C-1410. The Work Plan described the results of the additional release assessment activities performed at the site. The Work Plan was approved via email by Mr. Bradford Billings on Monday, March 7, 2022. Mr. Billings also executed page 4 of the C-141 form included with the Work Plan. A copy of the NMOCD correspondence is included as Appendix C.

### REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From June 6-9, 2022, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. Impacted soils were

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excavated until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the Site. Once field screening was completed, confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed reclamation requirements/RRALs to demonstrate compliance. Per the approved Alternative Confirmation Sampling Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 500 square feet of excavated area. A total of four (4) floor sample locations and four (4) sidewall sample locations were used during the remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are indicated in Figure 4.

Initial confirmation soil sampling analytical results associated with locations NSW-1 and WSW-1 exceeded the RRAL of 600 mg/kg for chlorides. After this area was expanded 10 feet to the north and west, iterative confirmation samples were collected to encompass the original sample locations that triggered removal (nomenclature defined in Table 3) post-additional excavation.

Collected confirmation samples to be submitted for analysis were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal Laboratories in Hobbs, New Mexico. The soil samples were analyzed for TPH (GRO, DRO and ORO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500CI-B. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D.

Per the approved Work Plan and laboratory analytical results, the impacted area was excavated to 4 feet below pre-release grade. Impacted soils within the vicinity of the subsurface lines which intersect the release footprint were dug by hand to 4 feet bgs. All final confirmation soil samples (floor and sidewall) were below the respective RRALs and reclamation requirements for chloride, BTEX, and TPH. The results of the June 2022 confirmation sampling event are summarized in Table 3.

All the excavated material was transported offsite for proper disposal. Approximately 328 cubic yards of material were transported to the R360 Red Bluff facility in Orla, Texas for disposal. Once confirmation sampling activities were completed and associated analytical results were below the RRALs, the excavated areas were backfilled with clean material to surface grade. Photographs from the excavated areas prior to and immediately following placement of backfill are provided in Appendix E. Copies of the waste manifests are included in Appendix F.

The backfilled areas were seeded in June 2022 to aid in revegetation. Site inspections will be performed to assess the revegetation progress and evaluate the Site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the Site does not show revegetation after one growing season the area will be reseeded as appropriate.

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### CONCLUSION

ConocoPhillips respectfully requests closure of the incident based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 739-7874 or Christian at (512) 338-2661.

Sincerely, **Tetra Tech, Inc.** 

Samantha K. Abbott, P.G. Project Manager

Christian M. Llull, P.G. Program Manager

cc: Mr. Charles Beauvais, BU – ConocoPhillips

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ConocoPhillips

### LIST OF ATTACHMENTS

### Figures:

- Figure 1 Overview Map
- Figure 2 Topographic Map
- Figure 3 Approximate Release Extent Map and 2015 Initial Site Assessment
- Figure 4 Current Site Conditions and 2022 Additional Site Assessment
- Figure 5 Excavation Extent and Confirmation Sampling Locations

### Tables:

- Table 1 Summary of Analytical Results 2015 Initial Site Assessment
- Table 2 Summary of Analytical Results 2022 Additional Site Assessment
- Table 3 Summary of Analytical Results 2022 Confirmation Sampling

### **Appendices:**

Appendix A – C-141 Forms

Appendix B – Site Characterization Data

Appendix C – Regulatory Correspondence

Appendix D – Laboratory Analytical Data

Appendix E – Photographic Documentation

Appendix F – Waste Manifests

# FIGURES

### Received by OCD: 6/29/2022 12:10:51 PM



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## TABLES

## TABLE 1 SUMMARY OF ANALYTICAL RESULTS INITIAL SOIL ASSESSMENT- 2RP-3092 / NHMP1518725850 HERITAGE CONCHO SRO STATE COM #008H BATTERY RELEASE EDDY COUNTY, NM

						BTEX <sup>2</sup>											TPH <sup>3</sup>					
Sample ID	Comula Data	Sample Depth	Sample Depth Chloride <sup>1</sup>		Benzene		Toluene		Ethylbenzene		Total Vylanas				GRO		DRO		Total TPH			
Sample ID	Sample Date				Delizer	le	Toluer	le	Ethylbenz	zene	TOLALAYIE	Total Xylenes		Total BTEX		10	> C <sub>10</sub> - C <sub>28</sub>		(GRO+DRO)			
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg			
S1	7/1/2015	1	416		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		-			
S2	7/1/2015	1	192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		-			
S3	7/1/2015	1	832		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		922			

NOTES:

ft. Feet

bgs Below ground surface mg/kg Milligrams per kilogram

QUALIFIERS:

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

## TABLE 2 SUMMARY OF ANALYTICAL RESULTS SOIL ASSESSMENT- 2RP-3092 / NHMP1518725850 HERITAGE CONCHO SRO STATE COM #008H BATTERY RELEASE EDDY COUNTY, NM

	Field Screening Results							BTEX <sup>2</sup>												TPH <sup>3</sup>							
Sample ID	Sample Date	Sample Depth	Field Screen	ield Screening Results		Chloride <sup>1</sup>		Benzene			Ethylben		Total Xyl	0000	Total B1	-EV	GRO C <sub>6</sub> - C <sub>10</sub>		DRO > C <sub>10</sub> - C <sub>28</sub>		EXT DRO > C <sub>28</sub> - C <sub>36</sub>		Total TPH				
Sample ID	Sample Date		Chloride	PID			Denzen	le	Toluene Eth		Ethylben			enes	TOTALDIEX								(GRO+DRO+EXT DRO)				
		ft. bgs	ррі	m	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg				
		0-1	-	-	1,310		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
		2-3	-	-	832		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
BH-1	1/19/2022	4-5	-	-	592		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
DIFI	1/15/2022	6-7	-	-	864		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
		9-10	-	-	560		< 0.050		0.056		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
		14-15	-	-	672		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
AH-1	1/10/2022	0-1	-	-	256		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
AH-1	1/19/2022	1-2	-	-	160		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
AH-2	2/9/2022	0-1	265	-	224		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
An-z	2/9/2022	1-2	46.0	-	192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
AH-3	1/19/2022	0-1	-	-	176		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				
AITS	1/13/2022	1-2	-	-	192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-				

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B 1

2 Method 8021B

3 Method 8015M Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements. Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

#### TABLE 3

### SUMMARY OF ANALYTICAL RESULTS SOIL REMEDIATION - 2RP-3092 / NHMP1518725850 HERITAGE CONCHO SRO State Com #008H BATTERY RELEASE EDDY COUNTY, NM

									BTEX	2					TPH <sup>3</sup>							
Sample ID	Sample Date	Sample Depth	Chloride1		Benzene		Toluer	Toluene		Ethylbenzene		Total Xylenes		Total BTEX			DRO		EXT DRO		Total TPH	
Sample ID	Sample Date				Denze		roluci		Ethylben	lene	Total Xy	enes	Total D		C <sub>6</sub> - C <sub>1</sub>	10	> C <sub>10</sub> -	C <sub>28</sub>	> C <sub>28</sub> -	C <sub>36</sub>	(GRO+DRO+EXT DRO)	
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	
FS-1	6/8/2022	4	928		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-2	6/8/2022	4	912.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-3	6/10/2022	4	608.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-4	6/10/2022	4	400.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
NSW-1	6/7/2022	-	1440		<0.050		<0.050	1	<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
NSW-1 (10')	6/9/2022	-	224.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
ESW-1	6/7/2022	-	160.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
SSW-1	6/8/2022	-	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
WSW-1	6/7/2022	-	1520.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
WSW-1 (10')	6/9/2022	-	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	

<u>NOTES:</u> ft. F

ft. Feet bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

ND Nondetect

#### Bold and italicized values indicate exceedance of proposed Remediation RRALs and/or Reclamation Requirements.

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

\* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

QUALIFIERS:

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## APPENDIX A C-141 Forms

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

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NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action** nHMP1518725850 **OPERATOR** Initial Report Final Report Name of Company: COG Operating LLC Contact: Robert McNeill Address: 600 West Illinois Avenue, Midland TX 79701 Telephone No. 432-230-0077 Facility Name: SRO STATE COM #008H Facility Type: Battery Surface Owner: State Mineral Owner: API No. 30-015-37548 LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range County Ρ 2 26S 28E 380 South 330 East Eddy Latitude 32.0653343 Longitude -104.0503311 NATURE OF RELEASE Type of Release: Volume of Release: Volume Recovered: Oil & Produced Water 5 bbls oil; 130 bbls PW 4 bbls oil; 128 bbls PW Date and Hour of Occurrence: Source of Release: Date and Hour of Discovery: Gasket Failure 6/17/2015 8:00 am 6/17/2015 8:00 am Was Immediate Notice Given? If YES, To Whom? Yes No Not Required Mike Bratcher - NMOCD By Whom? Amanda Trujillo Date and Hour: Fri 6/19/2015 1:16 PM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes No

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

This release was caused by a gasket failure on the separator. Vacuum trucks were dispatched to recover all standing fluid.

Describe Area Affected and Cleanup Action Taken.\*

This spill occurred within the bermed area. Crews hand excavated the impacted material. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION
Signature:	1 2
Printed Name: Amanda Trujillo	Approved by Environmental Specialist:
Title: Senior Environmental Coordinator	Approval Date: 7/6/2015 Expiration Date: N/A
E-mail Address: atrujillo@concho.com	Conditions of Approval:
Date: July 1, 2015 Phone: 575-748-6940	Remdiation per OCD Rules and Guidelins
* Attach Additional Sheets If Necessary	Submit Remediation Proposal No 2RP-3092
	Later Than 8/6/2015

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Application	ID

Incident ID

District RP Facility ID

### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 6/29/2022 12:1 Form C-141	10:51PPM		Page 20 of						
F0IIII C-141			Incident ID						
Page 4	Oil Conservation Division		District RP						
			Facility ID						
			Application ID						
regulations all operators are required public health or the environment. T failed to adequately investigate and addition, OCD acceptance of a C-14 and/or regulations. Printed Name:	given above is true and complete to the d to report and/or file certain release no he acceptance of a C-141 report by the remediate contamination that pose a thu 11 report does not relieve the operator o	otifications and perform co OCD does not relieve the reat to groundwater, surfa of responsibility for comp 	prrective actions for rele e operator of liability sh ice water, human health liance with any other fe	eases which may endanger hould their operations have h or the environment. In ederal, state, or local laws					
OCD Only									
Received by:		Date:							

Received by OCD: 6/29/2022 12:10:51PPM Form C-141 State of New Mexico

Page 5

Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	
District RP	
Facility ID	
Application ID	

### **Remediation Plan**

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Title: Signature: Charles R. Beauvais 99 Date: email: Telephone: \_\_\_\_\_ OCD Only Received by: Date: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Bradford Billings Date:

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	84881
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By		Condition Date
bbillings	Max of 500 sq/ft on confirm samples and 120 days from 3/7/2022 to complete work.	3/7/2022

CONDITIONS

Page 22 of 80

.

Action 84881

Page 6

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>:</b> Each of the following i	tems must be included in the closure report.						
A scaled site and sampling diagram as described in 19.15.29.11 NMAC							
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office						
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)						
Description of remediation activities							
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	ations. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in						
Printed Name:	_ Title:						
Signature: Charles R. Beauvais ??	Date:						
email:	Telephone:						
OCD Only							
Received by:	Date:						
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.							
Closure Approved by: <u>Ashley Maywell</u>	Date:						
Printed Name:	Title:						

## APPENDIX B Site Characterization Data

Received by: OGD: 6/29/2022 12:10:51 PM. us/nmwrrs/ReportProxy?queryData=%7B"report"%3A"waterColumn"%2C%0A"BasinDiv"%3A"true #### 25.0f 80



(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

UTMNAD83	Radius	Search	(in	meters):

Easting (X): 589639

Northing (Y): 3548072

**Radius:** 800

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/17/22 11:12 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

	W	Vat						00	v			e Engine <b>pth to</b>		er	
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD been repl O=orpha C=the fil closed)	laced, ned,		· ·				V 2=NE est to lar	3=SW 4=S rgest) (1	E) NAD83 UTM	1 in m	eters)	(In fee	t)	
		Sub-		00	o q	)								v	Vater
POD Number <u>C 02924</u>	Code	<b>basin</b> C	County ED	<b>64 10</b> 1 3			<b>Tws</b> 26S	0	X 589032	-	_	DistanceDepth 868	WellDepth	Water Co	olumn
<u>C 02160 S9</u>		CUB	ED	3 3	2	02	26S	28E	589020	3548868*	•	1008	300	120	180
										I	Averag	ge Depth to Water:		120 fee	et
												Minimum Depth	:	120 fee	et
												Maximum Depth:		120 fee	et
Record Count: 2															
UTMNAD83 Radius	Search (in	1 meters	<u>):</u>												
Easting (X): 589	639		North	ning (Y	):	3548	8072			Radius: 1	200				
*UTM location was derived	from PLSS	- see Helj	р												
The data is furnished by the N accuracy, completeness, reliab									derstanding	that the OSE/I	SC ma	water column			

2/17/22 11:13 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

.



Received by OCD: 6/29/2022 12:10:51 PM

## SRO State Com #008H Battery Release Water Bodies



**Released to Imaging: 11/18/2022 3:02:43 PM** 

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

## APPENDIX C Regulatory Correspondence

From:	OCDOnline@state.nm.us
To:	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has approved the application, Application ID: 84881
Date:	Monday, March 7, 2022 11:37:44 AM

**CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nHMP1518725850, with the following conditions:

### • Max of 500 sq/ft on confirm samples and 120 days from 3/7/2022 to complete work.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Bradford Billings Hydrologist/E.Spec.A 505-670-6549 bradford.billings@state.nm.us

**New Mexico Energy, Minerals and Natural Resources Department** 1220 South St. Francis Drive Santa Fe, NM 87505

## APPENDIX D Laboratory Analytical Data



June 08, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: SRO STATE COM #008H

Enclosed are the results of analyses for samples received by the laboratory on 06/07/22 16:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



### Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/07/2022	Sampling Date:	06/07/2022
Reported:	06/08/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: NSW - 1 (H222411-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	06/08/2022	ND	2.04	102	2.00	1.90	
Toluene*	<0.050	0.050	06/08/2022	ND	2.03	101	2.00	2.20	
Ethylbenzene*	<0.050	0.050	06/08/2022	ND	1.90	94.9	2.00	1.80	
Total Xylenes*	<0.150	0.150	06/08/2022	ND	5.90	98.4	6.00	1.87	
Total BTEX	<0.300	0.300	06/08/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1440	16.0	06/08/2022	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/08/2022	ND	201	100	200	3.70	
DRO >C10-C28*	<10.0	10.0	06/08/2022	ND	204	102	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	06/08/2022	ND					
Surrogate: 1-Chlorooctane	114 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	114 9	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



### Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/07/2022	Sampling Date:	06/07/2022
Reported:	06/08/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: ESW - 1 (H222411-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/08/2022	ND	2.04	102	2.00	1.90	
Toluene*	<0.050	0.050	06/08/2022	ND	2.03	101	2.00	2.20	
Ethylbenzene*	<0.050	0.050	06/08/2022	ND	1.90	94.9	2.00	1.80	
Total Xylenes*	<0.150	0.150	06/08/2022	ND	5.90	98.4	6.00	1.87	
Total BTEX	<0.300	0.300	06/08/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	06/08/2022	ND	448	112	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/08/2022	ND	201	100	200	3.70	
DRO >C10-C28*	<10.0	10.0	06/08/2022	ND	204	102	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	06/08/2022	ND					
Surrogate: 1-Chlorooctane	126	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	125	% 59.5-14	2						

### Cardinal Laboratories

\*=Accredited Analyte

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



### Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/07/2022	Sampling Date:	06/07/2022
Reported:	06/08/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: WSW - 1 (H222411-03)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/08/2022	ND	2.04	102	2.00	1.90	
Toluene*	<0.050	0.050	06/08/2022	ND	2.03	101	2.00	2.20	
Ethylbenzene*	<0.050	0.050	06/08/2022	ND	1.90	94.9	2.00	1.80	
Total Xylenes*	<0.150	0.150	06/08/2022	ND	5.90	98.4	6.00	1.87	
Total BTEX	<0.300	0.300	06/08/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1520	16.0	06/08/2022	ND	448	112	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/08/2022	ND	201	100	200	3.70	
DRO >C10-C28*	<10.0	10.0	06/08/2022	ND	204	102	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	06/08/2022	ND					
Surrogate: 1-Chlorooctane	128 % 66.9-1.		6						
Surrogate: 1-Chlorooctadecane	127	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

### \*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager
# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Lund . r

Page 6 of 6

Received by OCD: 6/29/2022 12:10:51 PM	Received by	OCD:	6/29/2022	12:10:51	РМ
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Condition CHECKED BY: Turnaround Tim ttact (Initials) Thermometer ID Correction Factor	Date: Received By: Received By: Remarks:	And in case of the local division of the loc	PLEASE NOTE: Labolity and using securities submy and using the entropy shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardina be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, service. In no event shall Cardina be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries artificates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	The sector and the contractor for any claim origin whether based in contract or fort, shall be limited to the amount pad by the client for the			ESW-1 1100	5	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: ICE / COOL OTHER : ACID/BASE: ICE / COOL	FOR LAB USE ONLY SAMPLING	n: Eddy Co,	tate com #008H	City:	Fax #: Address:	State: Zip: Attn: Christman Linu		Jan Linuis P.O.#	Company Name: Lono co philips BILL TO	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
C 29.5 Sample Co Cool Inte C 29.8 □ Yes Vo □	Received By:	Received by:	e deemed waived unless made in writing without limitation, business interrup Cardinal, regardless of whether such	anv claim arising whether based in co		< <del>\</del>		2	# CONTAINERS GROUNDWATER WASTEWATER SOIL	MATRIX		I	.1		Zip:				40
ndition CHECKED BY: act (Initials) Yes (Initials)	1 dans 2	a filling	ng and received by Cardinal within 30 days aft jons, loss of use, or loss of profits incurred by claim is based upon any of the above stated n	ntract or tort, shall be limited to the amount pa		€		07 Ju	OTHER : ACID/BASE: ICE / COOL OTHER :	ESERV.	Fax #:			Address:		Tetra		BILL TO	
Id Temp. °C       30.3       Sample Condition       CHECKED BY:       Turnaround Time:       Standard       Ba         ad Temp. °C       30.3       Cool       Intact       (Initials)       Thermometer ID       #113       Cool       Cool       Intact       Cool       Intact       Cool       Thermometer ID       #113       24       HC       Intact       Correction Factor -0.5°C       24       HC       Intact       Intact       Intact       Correction Factor -0.5°C       24       HC       Intact       Intact		All Results are emailed. Please prov Unn'Stian. Li Wil	reacompletion of the applicable crient, its subsidiaries, reasons or otherwise.	ad by the client for the		6		1100 X	BTEX		S	45	00		Int	ICUN			
Bacteria (only) sample common Cool Intact Observed Temp. °C Ves Yes Nc No Corrected Temp. °C		@ Tetratech.com	Add'l Phone #:											-				AINALI JIJ NEWOLU	NALVSIS REOLIEST

aboratories



June 09, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: SRO STATE COM #008H

Enclosed are the results of analyses for samples received by the laboratory on 06/08/22 17:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/08/2022	Sampling Date:	06/08/2022
Reported:	06/09/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Yvonne Muniz
Project Location:	EDDY CO NM		

### Sample ID: SSW - 1 (H222448-01)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/09/2022	ND	2.05	102	2.00	4.40	
Toluene*	<0.050	0.050	06/09/2022	ND	2.04	102	2.00	3.18	
Ethylbenzene*	<0.050	0.050	06/09/2022	ND	1.92	96.0	2.00	4.37	
Total Xylenes*	<0.150	0.150	06/09/2022	ND	5.99	99.8	6.00	4.95	
Total BTEX	<0.300	0.300	06/09/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.6	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/09/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/09/2022	ND	202	101	200	2.04	
DRO >C10-C28*	<10.0	10.0	06/09/2022	ND	204	102	200	3.39	
EXT DRO >C28-C36	<10.0	10.0	06/09/2022	ND					
Surrogate: 1-Chlorooctane	122 9	66.9-13	6						
Surrogate: 1-Chlorooctadecane	124 9	59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/08/2022	Sampling Date:	06/08/2022
Reported:	06/09/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Yvonne Muniz
Project Location:	EDDY CO NM		

### Sample ID: FS - 1 ( 4' ) (H222448-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/09/2022	ND	2.05	102	2.00	4.40	
Toluene*	<0.050	0.050	06/09/2022	ND	2.04	102	2.00	3.18	
Ethylbenzene*	<0.050	0.050	06/09/2022	ND	1.92	96.0	2.00	4.37	
Total Xylenes*	<0.150	0.150	06/09/2022	ND	5.99	99.8	6.00	4.95	
Total BTEX	<0.300	0.300	06/09/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	928	16.0	06/09/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/09/2022	ND	202	101	200	2.04	
DRO >C10-C28*	<10.0	10.0	06/09/2022	ND	204	102	200	3.39	
EXT DRO >C28-C36	<10.0	10.0	06/09/2022	ND					
Surrogate: 1-Chlorooctane	110 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	113 9	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/08/2022	Sampling Date:	06/08/2022
Reported:	06/09/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Yvonne Muniz
Project Location:	EDDY CO NM		

### Sample ID: FS - 2 ( 4' ) (H222448-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/09/2022	ND	2.05	102	2.00	4.40	
Toluene*	<0.050	0.050	06/09/2022	ND	2.04	102	2.00	3.18	
Ethylbenzene*	<0.050	0.050	06/09/2022	ND	1.92	96.0	2.00	4.37	
Total Xylenes*	<0.150	0.150	06/09/2022	ND	5.99	99.8	6.00	4.95	
Total BTEX	<0.300	0.300	06/09/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	912	16.0	06/09/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/09/2022	ND	202	101	200	2.04	
DRO >C10-C28*	<10.0	10.0	06/09/2022	ND	204	102	200	3.39	
EXT DRO >C28-C36	<10.0	10.0	06/09/2022	ND					
Surrogate: 1-Chlorooctane	119 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	119 9	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose of use, or loss of profits incurred by client, its subsidiaries, affiliates or successor arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

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PLEASE NOTE: Liability and Damages. Cardinal's liability and clent's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whother is subsidiaries, affiliates or successor arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Delivered By: (Circle One) Observed Temp. °C Sampler - UPS - Bus - Other: Corrected Temp. °C PORM-000 R 3.2 10/07/21 † Cardinal ca	Andrew Gerie Time: Relinquished By: Date: Time:	cluding those for negligence and any other all Cardinal be liable for incidental or conss arising out of or related to the performance By:	PLEASE NOTE: Liability and Damages. Cardinate liability and efforts weathing to the	3 FS-2 (41)	(4) 1-57 2	Rhhzzhage 1	Lab I.D. Sample I.D.		Sampler Name: Andrew MM	SPR	Project #: 212C- MD-027H Project Owner:		City: State:	Address:	Project Manager: Chm'shon L'WW	Conoco	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	Laboratories	
ad Temp. °C       Cardinal cannot accept verbal changes.       Sample Condition       CHECKED BY: (Initials)       Turnaround Time:       Standard       Ba         #1/3       C7-5       Cool Intact (Initials)       (Initials)       Themometer ID       #113       Cool       #113       Cool       Cool <t< td=""><td>Received By:</td><td>urits exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the nound paid by the client for the cause whatsover shall be deemed wahed unless made in writing and received by Cardinal within 30 days after completion of the quental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its substate of services hareunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.</td><td></td><td>5</td><td>&gt;</td><td><ul> <li># CONTA</li> <li>GROUNE</li> <li>WASTEW</li> <li>SOIL</li> <li>OIL</li> <li>SLUDGE</li> <li>OTHER :</li> <li>ACID/BAS</li> <li>ICE / COO</li> <li>OTHER :</li> </ul></td><td>WATER ATER</td><td>Fax #:</td><td>Phone #:</td><td>19 CH</td><td>er: City:</td><td>Address:</td><td>Zip: Attn:</td><td>Company:</td><td>P.O. #:</td><td>BILL</td><td>8240 .2476</td><td>ις Γ</td><td></td></t<>	Received By:	urits exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the nound paid by the client for the cause whatsover shall be deemed wahed unless made in writing and received by Cardinal within 30 days after completion of the quental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its substate of services hareunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.		5	>	<ul> <li># CONTA</li> <li>GROUNE</li> <li>WASTEW</li> <li>SOIL</li> <li>OIL</li> <li>SLUDGE</li> <li>OTHER :</li> <li>ACID/BAS</li> <li>ICE / COO</li> <li>OTHER :</li> </ul>	WATER ATER	Fax #:	Phone #:	19 CH	er: City:	Address:	Zip: Attn:	Company:	P.O. #:	BILL	8240 .2476	ις Γ	
Turnaround Time: Standard Bacteria (only) Sample Condition Thermometer ID #113 Correction Factor -0.5°C Over Ves Ves Corrected Temp. °C Nc No Corrected Temp. °C	Verbal Result: [] Yes [] No [Add'I Phone #: All Results are emailed. Please provide Email address: REMARKS: Chri Sticn, LIWI @ Foto to L. Con					TIME		SAMDI INC		50	2 C				- 1	TO ANALYSIS REQUEST		CHAIN-OF-CUSTODY AND ANALYSIS REQUEST	

Received by OCD: 6/29/2022 12:10:51 PM

### Page 43 of 80



June 10, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: SRO STATE COM #008H

Enclosed are the results of analyses for samples received by the laboratory on 06/09/22 15:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/09/2022	Sampling Date:	06/09/2022
Reported:	06/10/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: NSW - 1 (10') (H222471-01)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/09/2022	ND	2.16	108	2.00	3.02	
Toluene*	<0.050	0.050	06/09/2022	ND	2.13	107	2.00	3.56	
Ethylbenzene*	<0.050	0.050	06/09/2022	ND	2.06	103	2.00	3.30	
Total Xylenes*	<0.150	0.150	06/09/2022	ND	6.40	107	6.00	3.10	
Total BTEX	<0.300	0.300	06/09/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	06/10/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	196	97.8	200	5.27	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	202	101	200	4.45	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	67.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	70.2	% 59.5-14	2						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/09/2022	Sampling Date:	06/09/2022
Reported:	06/10/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: WSW - 1 (10') (H222471-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/09/2022	ND	2.16	108	2.00	3.02	
Toluene*	<0.050	0.050	06/09/2022	ND	2.13	107	2.00	3.56	
Ethylbenzene*	<0.050	0.050	06/09/2022	ND	2.06	103	2.00	3.30	
Total Xylenes*	<0.150	0.150	06/09/2022	ND	6.40	107	6.00	3.10	
Total BTEX	<0.300	0.300	06/09/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	06/10/2022	ND	448	112	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	196	97.8	200	5.27	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	202	101	200	4.45	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	69.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	70.7	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

### \*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

	celey.keene@cardina	Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	ccept verbal changes. F	+ Cardinal cannot a	1	FORM-000 R 3.2
	#113 r -0.5°C	(Initials) Thermometer ID		Corrected Temp. °C 25.		Sampler - UPS - Bus - Other:
20	Turnaround Time: Standard	BY:	Sample Condition	Observed Temp. °C 2/0.2		Delivered By: (Circle One)
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	diaries, wise.	analyses. All claims including those for hegiggince and any during classe miniscover and an and second seco	damaguese, including without limitation, business interruptions, loss of use, or loss of profits incurred by cli one how how not be cardinal reparatless of whether such claim is based upon any of the above stated rea	equental damages, including without limit	ardinal be liable for incidental or cons	analyses. All claims includii service. In no event shall C
	for the of the applicable	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort.	ng whether based in contract or tort, shall ad unless made in writing and received by	lient's exclusive remedy for any claim arisi	nd Damages. Cardinal's liability and c	PLEASE NOTE: Liability an
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	50	Zip:	State:	Com # 008 H	20 state	Project Name:
	0		City:	Project Owner:	C-MD-02740	Project #: 212C-
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		Attn: Unisten LIVUM	Attn: C	State: Zip:		City:
		Company: Fetra Tech	Compa			Address:
	X		P.O. #:	> LIWI	emist	Project Manager:
ANALYSIS REQUEST		BILL TO		philips	CONOCO	Company Name:
				X (575) 393-2476	(575) 393-2326 FAX (575) 393-2476	
				lobbs, NM 88240	101 East Marland, Hobbs, NM 88240	

### Page 48 of 80

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DS

Page 5 of 5

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



June 13, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: SRO STATE COM #008H

Enclosed are the results of analyses for samples received by the laboratory on 06/10/22 14:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/10/2022	Sampling Date:	06/10/2022
Reported:	06/13/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: FS - 3 ( 4' ) (H222496-01)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	06/10/2022	ND	2.10	105	2.00	7.21	
Toluene*	<0.050	0.050	06/10/2022	ND	2.10	105	2.00	6.94	
Ethylbenzene*	<0.050	0.050	06/10/2022	ND	1.98	99.1	2.00	7.54	
Total Xylenes*	<0.150	0.150	06/10/2022	ND	6.19	103	6.00	7.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	06/13/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	105 9	66.9-13	6						
Surrogate: 1-Chlorooctadecane	106 9	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/10/2022	Sampling Date:	06/10/2022
Reported:	06/13/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM #008H	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02740	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: FS - 4 ( 4' ) (H222496-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2022	ND	2.10	105	2.00	7.21	
Toluene*	<0.050	0.050	06/10/2022	ND	2.10	105	2.00	6.94	
Ethylbenzene*	<0.050	0.050	06/10/2022	ND	1.98	99.1	2.00	7.54	
Total Xylenes*	<0.150	0.150	06/10/2022	ND	6.19	103	6.00	7.41	
Total BTEX	<0.300	0.300	06/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	06/13/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/10/2022	ND	207	104	200	0.727	
DRO >C10-C28*	<10.0	10.0	06/10/2022	ND	209	104	200	3.58	
EXT DRO >C28-C36	<10.0	10.0	06/10/2022	ND					
Surrogate: 1-Chlorooctane	117 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	119 9	% 59.5-14	2						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

# Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ווויז במצו אמרומחט, הטטטא, א (575) 393-2326 FAX (575) Company Name: במהנה אליקבי Project Manager: ו אליביבי אליקבי	HODDS, ΝΜ 00240 -AX (575) 393-2476 -λ//ip5	BILL TO		ANALYSIS REQUEST
		Company: Fotra Te	Tech	
City:	State: Zip:	Attn: Christien Llud	Ind	
Phone #:	Fax #:	Address:		
Project #: 212 C- NP-02740	Project Owner:	City:	,	
Project Name: SRO Stoke	an # 00 8H	State: Zip:	00	
on: Ed	23	Phone #:	15	
ANAN I	rea	Fax #:	1	
Sampler Name: Andrew (v				
FOR LAB USE ONLY	MP.	PRESERV. SAMPLING		
Lab I.D. Sample I.D.	(G)RAB OR (C)OM # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER : DATE	BTEX TPH Chloric	
HUDDEND FS-3(	- * · · · · · · · · · · · · · · · · · ·		1000 × ×	
1	X (14)	10Jun 22	x X X	
PLEASE NOTE: Liability and Damages. Cardinat's liability i analyses. All claims including those for negligence and any service. In no event shall Cardinal be liable for incidental or	laim arising w med waived u hout limitation	or tort, shall be limited to the amount paid 1 received by Cardinal within 30 days after ( loss of use, or loss of profits incurred by clit 	y the client for the completion of the applicable nnt, its subsidiaries, ons or otherwise.	
affiniates or successors arising out of or related to the performance of services hereunder by care	Time:	Humaha Lalabert	Verbal Result:  Yes  No Add'I Phone #: All Results are emailed. Please provide Email address:	Add'l Phone #: wide Email address:
Relinquished By:	Date: Received By:		REMARKS: Christian, LI WI	LI ull etetrate ch. com
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 24.3 Sample Condition Cool Intact	CHECKED BY: (Initials)	Turnaround Time: Standard Rush Thermometer ID #113	☐ Bacteria (only) Sample Condition ☐ Cool Intact Observed Temp. °C ☐ Yes ☐ Yes ☐ Yes Corrected Temp. °C
FORM-000 R 3.2 10/07/21		none Diasea amail chan	nes to celev keene@cardinallat	

# APPENDIX E Photographic Documentation







Page 58 of 80



## APPENDIX F Waste Manifests

Received by OCD: 6/29/20	022 12:10:51 PM TEXAS NON-HAZA		NIFEST Compa JIRED INFORMATION* Name	ny Man C <b>rage 160, of 380</b> 1
Solutions			Phone No.	سورا بالارتيان والمسركي
		GENERATOR	NO. 020	200
Operator No.		Permit/RRC No.	239	200
	NH 20 marine	Lease/Well	en ette	moul
Operators NameOMOCI	2 phillips	Name & No.	SKQ, Start 2000	00-811
Address	V main Altesia MI	County		~
		API NO. 770	5-10-012-5757	
Clty, State, Zip	101 - 1157	Rig Name & No.		dentes e quitained - see
Phone No.	1862-111	AFE/PO No.	7	
EXE	MPT,E&P Waste/Service Identification and	Amount (place volume next to v	vaste type in barrels or cubic yards)	
Oil Based Muds	NON-INJECTABLE WATERS		OTHER EXEMPT WASTES (type and generation	on process of the waste)
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow back (Nor	the second		
Water Based Cuttings	Produced Water (Non-Injectable)	Contraction and Co	54	
Produced Formation Solids	Gathering Line Water/Waste (No	n-Injectable)	10.	
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY Truck Washout (exempt waste)	10 2	422	
Gas Plant Waste			7.20	
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION GAT	HERING LINES
	NON-EXEMPT E&P	Waste/Service Identification and Am	nount	
All not	n-exempt E&P waste must be analysed and be belo	ow the threshold limits for toxicity (T	CLP), Ignitability, Corrosivity and Reactivity.	and farfail per the house of
Non-Exempt Other		*please select f	rom Non-Exempt Waste List on back	
QUANTITY	B - BARRELS		19 Y-YARDS	E - EACH
Concernence of the second seco	CARLES & MANAGEMENT THE SECOND CONTRACTOR OF T	11 10 000 L DC1		
	aterial(s), is (are) not a hazardous waste as define or transportation according to applicable regulation		le state law. That each waste has been prop	erly described, classified and
- 0	il field wastes generated from oil and gas exploration		e not mixed with non-exempt waste (R360)	Accepts certifications on a per
RCRA EXEMPT:	ad basis only)			
RCRA NON-EXEMPT: 0	il field waste which is non-hazardous that does no	t exceed the minimum standards for	waste hazardous by characteristics establish	ed in RCRA regulations, 40 CFR
	51.21-261.24, or listed hazardous waste as defined		mended. The following documentation demo	onstrating the waste as non-
	azardous is attached. (Check the appropriate items	and a second		
	ISDS Information RCRA Hazardou	us Waste Analysis	Other (Provide Description Below)	
			1. 1. 0	
Andin	Garena	7 Jun 12	min	and the second se
(PRINT) AUTHORIZED AGENTS SIGNA		DATE	SIGNATURE	and the second
	T	RANSPORTER		
Transporter's	able Applaire	Driver's Name		
Name	N. Grimes	Print Name		
	NM 88240			
Hobbs	1011 00010	Phone No.		
Phone No.		Truck No.		
I hereby certify that the above named	material(s) was/were picked up at the Generator's	s site listed above and delivered with	but incident to the disposal facility listed bel $\mathcal{O}$	ow
G- CC2	DRIVER'S SIGNATURE		The second secon	/ER'S SIGNATURE
	and the second se	A DESCRIPTION OF A DESC	RECEIVING	The second s
TRUCK TIM		POSAL FACILITY		ANCA
IN: 10-2011 C	DUT:		Name/No.	
Site Name/ Permit No Red Bluff Facility	STE DEE	Phone No.	122 440 4220	
			432-448-4239	
	1 1			ver hie
NORM READINGS TAKE Chloride	EN? (Circle One) YES NO	If YES, was read Conductivity	ding > 50 micro roentgens? (circle one)	YES NO
Chemical Analysis (Mg/I)	2 RALO	(mmhos/cm)		рН
Manager and Manager and Manager and Manager	5053 UDE21A	NK BOTTOMS		and the contract of the
Feet	Orla Thetes 797	FOI KIN		
1st Gauge	Management and a second s	B		BS&W (%)
2nd Gauge Received			Free Water Total Received	
				A CONTRACTOR DATA OF THE OWNER
I hereby certify that the above load	material has been (circle one): ACCEPTED	DENIED If denied, wh	Y? Y	in the second
MONT	17497)	RAC	MNUNAPPLI	
NAME (PRINT)	DATE	TITLE	SIGNATURE	

Released to Imaging: 11/18/2022/3:02:43 PM INAL Blue - TRANSPORTER Yellow - GENERATOR

Received by OC.	D: 6/29/2022	12:10:51 PM	XAS NON-HAZARDOUS C			ompany Man Page 61 05 80 n lame
ENVIRONMENTAL SOLUTIONS			(FLEASE	Phint) heddine	P	hone No
Operator No Operators Name Address City, State, Zip Phone No	Canaco		GENER	Permit/PPC No Lease/Well Name & No County API No Rig Name & No AFE/PO No	NO. SRO. 57 Can 8 EOL 30-015-37545	255305 H
Phone No	EXEMP	T E&P Waste/Sen	vice Identification and Amount (		e type in barrels or cubic yar	ds)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Soli Tank Bottoms E&P Contaminated Soil Gas Plant Waste	ids	Wa: Con Proc Gat	N-INJECTABLE WATERS shout Water (Non-Injectable) upletion Fluid/Flow Back (Non-Inject luced Water (Non-Injectable) hering Line Water/Waste (Non-Inject ERNAL USE ONLY k Washout (exempt waste)		OTHER EXEMPT WASTES (1)	pe and generation process of the waste)
WASTE GENERATION	PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHERIN	IG LINES
Non-Exempt Other	All non-ex	empt E&P waste mu	NON-EXEMPT E&P Waste/Sen ist be analysed and be below thresh	old limits for toxicity (TCLP), I	nt gnitability, Corrosivity adn Reac from <b>Non-Exempt Waste Lis</b> t	
QUANTITY		B	BARRELS		Y-YARDS	E-EACH
RCRA NON-EXEM	IPT: Oil 40 Wa	CFR 261.21-261.24,	or listed hazardous waste as define us is attached. (Check the appropria	d by 40 CFR, part 261, subpar	t D, as amended. The following	stics established in RCRA regulations, documentation demonstrating the Provide Description Below)
Transporter's Name Address Phone No	RINT) AUTHORIZED AGEN	Putter?	DA TRANSF	Driver's Name          Phone No.          Truck No.          WHP No.	SIGNATURE	stad balaw
SHIPMENT DATE		200	SIGNATURE	Delivery DATE	toxa	VER'S SIGNATURE
	K TIME STAM		DISPOSAL	THE REPORT OF TH	production of the second s	NG AREA
Address	Red Bluff Facil 5053 US Hwy 2 RM READINGS TA	85, Orla, TX 79			2-448-4239 ) micro roentgents? (Circle 0	Ine) YES NO
			11	NORM (mR/hr)		
1st Guage 2nd Guage Received	Feet		Inches	BS&	W Received Free Water al Received	BS&W (%)
Released to Ima	AME (PRINT)	<u> </u>	DATE	<u>+A</u> me	- GENERATOR	SIGNATURE Version 1

308 R360-5160

Received by OCD: 6/29/2022 12:10:51 I R360 ENVIROMMENTAL SOLUTIONS	MEXAS NON-HAZARDOUS OIL		EST Comp INFORMATION* Name Phone	1
Operator No.		TOR         Permit/PPC No.         Lease/Well         Name & No.         County         API No.         Rig Name & No.         AFE/PO No.	NO. 2 200 St Con 81 EARY 30-013-37549	255306 +
Oil Based Muds	Service Identification and Amount (pla NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectal INTERNAL USE ONLY Truck Washout (exempt waste)	le) ble)	OTHER EXEMPT WASTES (type a	
WASTE GENERATION PROCESS: DRILLING	G COMPLETION	PRODUCTION	GATHERING L	INES
All non-exempt E&P wast Non-Exempt Other	NON-EXEMPT E&P Waste/Servic e must be analysed and be below threshold	I limits for toxicity (TCLP), Ign	itability, Corrosivity adn Reactivity om <b>Non-Exempt Waste List</b> on	and the second se
QUANTITY	B-BARRELS	•	/ SY-YARDS	E-EACH
Per load basis onl RCRA NON-EXEMPT: Oil field waste wh 40 CFR 261.21-26	ding to applicable regulation. enerated from oil and gas exploration and p y) ich is non-hazardous that does not exceed 1.24, or listed hazardous waste as defined h ardous is attached. (Check the appropriate i n RCRA Haza	roduction operation and are r the minimum standards for w by 40 CFR, part 261, subpart E tems as provided) Irdous Waste Analysis	not mixed with non-exempt waste aste hazardous by characteristics ), as amended. The following doc	e (R360 Accepts certifications on a setablished in RCRA regulations,
Transporter's Name <u>Mcd.H. Addr</u> Address <u>Hoog Mcd.H.</u> Phone No. I hereby certify that the above named material(s) was/were <u>Gran Hereby Certify that the above named material(s) was/were</u>		Driver's Name Phone No Truck No WHP No	070	below.
	DISPOSAL	ACILITY	RECEIVING Name/No.	AREA
Site Name/ Permit No. Address NORM READINGS TAKEN? (Circle	2 79770 One) YES NO		448-4239 nicro roentgents? (Circle One)	YES NO
		TOMS	and the second second	he have a second succession of the
Feet       1st Guage       2nd Guage       Received	Inches	Final Total	Received ree Water Received	BS&W (%)
I hereby certify that the above load material has been (circle NAME (PRINT) Released to Imaging: 11/18/2022, 3:02:4	DATEK	NIED If denie ππιε TER Yellow -	XCally	NATURE Version 1 308.8360-5160

Received by O	CD: 6/29/2022	12:10:51 PM	EXAS NON-HAZARDOL	JS OILFIELD WAST	E MANIFES		Company Man Contact of on	<u>780</u> n
ENVIRONMENTAL SOLUTIONS			(PLE	ASE PRINT) *R	Equired ini	FORMATION*	Name <u>Augues Conc.</u> Phone No	
			GEN	IERATOR	7#	NO.	255307	
Operator No.			and as the state of the state o	Permit/PPC No.	n an <u>Dan St</u>		2000011	
Operators Name	Conoco			Lease/Well Name & No.	SI	20, St Co	~ 840	
Address				County		holy 5 5	7549	
City, State, Zip				API No. Rig Name & No	04			
Phone No.				AFE/PO No.				_
Oil Based Muds	EXEMP	And in case of the local division of the loc	vice Identification and Amo N-INJECTABLE WATERS	unt (place volume next			ards) (type and generation process of the v	waste)
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation S Tank Bottoms E&P Contaminated So Gas Plant Waste	olids	Cor Pro Gat	shout Water (Non-Injectable) npletion Fluid/Flow Back (Non- duced Water (Non-Injectable) thering Line Water/Waste (Nor 'ERNAL USE ONLY ck Washout (exempt waste)			Ende		
WASTE GENERATIO	IN PROCESS:	DRILLING		PROI	DUCTION	GATHER	ING LINES	
Non-Exempt Other	All non-e:	xempt E&P waste m	NON-EXEMPT E&P Wast ust be analysed and be below t	hreshold limits for toxicit	γ (TCLP), Ignitabi	ility, Corrosivity adn Rea <b>Non-Exempt Waste Li</b>		
QUANTITY		E	B-BARRELS			18 Y-YARDS	E-EACH	
packaged, and is in pro	oper condition for tran	sportation according	to applicable regulation.				en properly described, classified	
RCRA EXEMPT:		il field wastes gener er load basis only)	ated from oil and gas explorati	on and production operati	ion and are not n	nixed with non-exempt	waste (R360 Accepts certificatio	ons on a
RCRA NON-EXE	4( w	) CFR 261.21-261.24	, or listed hazardous waste as us is attached. (Check the appr	defined by 40 CFR, part 26	61, subpart D, as I)	amended. The followin	ristics established in RCRA regu g documentation demonstrating r (Provide Description Below)	
	(PRINT) AUTHORIZED AGEN	ITS SIGNATURE	TDAN	DATE	-	SIGNATURE		-
Transporter's	Jala II	A there	IKAN	ISPORTER	(	1.22		
Address	Mary	A Carin	C.	Driver's Name Phone No.		of purpy	/	
Dhana Na	700 5	10 Gum	4	Truck No.		175		
Phone No. I hereby certify that the	e above named materi	ial(s)_was/were pick	ed up at the Generator's site lis	WHP No. sted above and delivered	without incident	to the disposal facility	listed below.	
G-7-22 SHIPMENT DAT	E	fero-	S SIGNATURE	6-7-2- DELIVERY			) RIVER'S SIGNATURE	
And the second s	ICK TIME STAM	and the second se	DISPOS		DAIL	Contraction of the local division of the loc	ING AREA	
IN:L					Nai	me/No	DI	
Site Name/ Permit No. Address	Red Bluff Faci 5053 US Hwy 2		770	Phone No.	432-448	-4239	1.	-
N	ORM READINGS T/	AKEN? (Circle One	YES TNO	If YES, was rea NORM (mR/hr)		o roentgents? (Circle	One) YES NO	
	<b>F</b>		TANK	BOTTOMS				
1st Guage	Feet		Inches		BS&W Rec		BS&W (%)	
2nd Guage Received					Free V Total Red	Water		
I hereby certify that the	e above load material	has been (circle one	):ACCEPTED DATE		lf denied, w		SIGNATURE	
Released to Im	1. 1. Standard and	022 3:02:43 1	M	NSPORTER	Yellow - GEN	ERATOR	ann Strict - Annaichea	/ersion 1

P360 516

Received by OCD: 6/29/20	22 12:10:51 PM XAS	NON-HAZARDOUS OI	LFIELD WASTE MAN		ame And Page 64 of 80
		(PLEASE F	Print) *Require	D INFORMATION*	hone No
Operator No Operators Name Address City, State, Zip Phone No	9	GENER	ATOR Permit/PPC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	NO. 5 RO ST Com FDDY 30-015-375-	255308 &н √&
		lentification and Amount (pl CTABLE WATERS		e type in barrels or cubic yar	rds) ype and generation process of the waste)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Washout V Completio Produced Gathering	Water (Non-Injectable) n Fluid/Flow Back (Non-Injecta Water (Non-Injectable) Line Water/Waste (Non-Inject USE ONLY hout (exempt waste)	able)	End	Dunp
WASTE GENERATION PROCESS:	DRILLING		PRODUCTION		NG LINES
All no Non-Exempt Other	n-exempt E&P waste must be a	ION-EXEMPT E&P Waste/Serv analysed and be below thresho	Id limits for toxicity (TCLP), I	nt gnitability, Corrosivity adn Reac from <b>Non-Exempt Waste Lis</b> t	
QUANTITY	B-BARR	ELS		1% Y-YARDS	E-EACH
packaged, and is in proper condition for RCRA EXEMPT: RCRA NON-EXEMPT: (PRINT) AUTHORIZED / Transporter's	Oil field wastes generated fro per load basis only) Oil field waste which is non- 40 CFR 261.21-261.24, or list waste as non-hazardous is at MSDS Information	om oil and gas exploration and nazardous that does not exceed ed hazardous waste as defined tached. (Check the appropriate	I the minimum standards for by 40 CFR, part 261, subpar items as provided) ardous Waste Analysis	waste hazardous by characteri t D, as amended. The following	vaste (R360 Accepts certifications on a stics established in RCRA regulations, documentation demonstrating the Provide Description Below)
Name     MC       Address     Hoto       Phone No.     Hoto       I hereby certify that the above named ma       SHIPMENT DATE       TRUCK TIME STA	HOTO DRIVER'S SIGNAT	t the Generator's site listed ab	Ce-7-27 DELIVERY DATE		sted below. IVER'S SIGNATURE NG AREA
IN: OUT: Site Name/			101	Name/No	
Address 5053 US Hw	y 285, Orla, TX 79770	es / NO		2-448-4239 ) micro roentgents? (Circle O	Dne) YES <del>NO</del>
1st Guage Feet 2nd Guage Received	Inche	s TANK BO		W Received Free Water ral Received	BS&W (%)
I hereby certify that the above load mate NAME (PRINT) Released to Imaging: 11/1	(M~		<u>- A (</u> me	- GENERATOR	SIGNATURE Version 1

308.R360-5160

Received by	OCD: 6/29/202	22 12:10:51 P	MEXAS NON-HAZARD	OUS OILFIELD WAS	TE MANIFE		ompany Man Contact Information ame
ENVIRONMENTAL SOLUTIONS			(P	LEASE PRINT) *I	Required I	INFORMATION*	none No
Operator No. Operators Name Address City, State, Zip	. <u>Cono</u>	co Ph	illips	Permit/PPC No Lease/Well Name & No. County API No. Rig Name & N		NO. 2 SRD 51 30-015-	256279 ate (m) 37548
Phone No.	EXE	MPT E&P Waste/	Service Identification and A	— AFE/PO No. mount (place volume nex	t to waste ty	pe in barrels or cubic yar	ds)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cutting Produced Formation Tank Bottoms E&P Contaminated S Gas Plant Waste	gs Solids Soil		NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow Back (No Produced Water (Non-Injectable Gathering Line Water/Waste (No NTERNAL USE ONLY Fruck Washout (exempt waste)	e) on-Injectable) e) Non-Injectable)		OTHER EXEMPT WASTES (ty BCLU	pe and generation process of the waste)
WASTE GENERAT	ION PROCESS:	DRILLING	The second se	and the second	DUCTION	GATHERIN	IG LINES
Non-Exempt Other	All nor	-exempt E&P waste	NON-EXEMPT E&P W must be analysed and be belo		ty (TCLP), Ignit	ability, Corrosivity adn React m <b>Non-Exempt Waste List</b>	
QUANTITY	18		B-BARRELS			Y-YARDS	E-EACH
	proper condition for th T:	Oil field wastes ger per load basis only Oil field waste whi 40 CFR 261.21-261	ing to applicable regulation. herated from oil and gas explor ch is non-hazardous that does r 24, or listed hazardous waste rdous is attached. (Check the a	ation and production opera not exceed the minimum sta as defined by 40 CFR, part 2	tion and are no andards for wa 261, subpart D, d)	ot mixed with non-exempt was ste hazardous by characteris as amended. The following	n properly described, classified and aste (R360 Accepts certifications on a stics established in RCRA regulations, documentation demonstrating the Provide Description Below)
et and	(PRINT) AUTHORIZED A	GENTS SIGNATURE		DATE		SIGNATURE	
Transporter's Name Address Phone No.	Họ	c Nabb 665, NP	Partners 1	NSPORTER Driver's Name Phone No. Truck No. WHP No.		Jesse d (575) 9 ht	loceno 1-5202
Thereby certify that t	8122	1 es	icked up at the Generator's site	Elisted above and delivered		leste	VER'S SIGNATURE
IN: 11:38	UCK TIME STA	and the second	Statements where the statement of the state	SAL FACILITY	4	and the second	NG AREA
Site Name/ Permit No. Address		cility / STF-065 y 285, Orla, TX TAKEN? (Circle O	79770	Phone No. 	ading > 50 mi	<b>48-4239</b>	ne) YES NO
			TAN	K BOTTOMS			na na pang na pangan sa sa
1st Guage 2nd Guage Received	Feet		Inches		Fre	Received be Water Received	BS&W (%)
I hereby certify that t	he above load mater	ial has been (circle o			lf denied	why? Calle	SIGNATURE
Released to I	maging: 11/18	2/2022 2.02.1	2 PM	else hervet o	n 11 Al mark		

Received by QCD: 6/29/202	2 12:10:51 PMXAS NON-HAZA	RDOUS OILFIELD WASTE	MANIFEST	Company Man Contact Information Page 66 of 80
R369		(PLEASE PRINT) *REO	UIRED INFORMATION*	Name Phone No
Operator No.		GENERATOR Permit/PPC No. Lease/Well	NO.	256210
Operators NameAddress	- Alithma	Name & No. County API No.	5RU +100	state constites.
City, State, Zip Phone No	1561177	Rig Name & No. AFE/PO No.	30=015	- 27848
And in case of the local division of the loc	PT E&P Waste/Service Identification an NON-INJECTABLE WATER			ards) (type and generation process of the waste)
Oil Based Muds	Washout Water (Non-Inject Completion Fluid/Flow Bact Produced Water (Non-Inject Gathering Line Water/Wast INTERNAL USE ONLY Truck Washout (exempt wast)	table)	Bell	,
WASTE GENERATION PROCESS:		ETION PRODU	CTION GATHER	RING LINES
All non Non-Exempt Other	NON-EXEMPT E8 exempt E&P waste must be analysed and be	P Waste/Service Identification and below threshold limits for toxicity (1 *please s	Amount CLP), Ignitability, Corrosivity adn Re select from <b>Non-Exempt Waste L</b>	activity. ist on back
QUANTITY 18	B-BARRELS		Y-YARDS	E-EACH
packaged, and is in proper condition for tra  RCRA EXEMPT:  RCRA NON-EXEMPT:	ial(s), is (are) not hazardous waste as defined nsportation according to applicable regulation Dil field wastes generated from oil and gas e beer load basis only) Dil field waste which is non-hazardous that d to CFR 261.21-261.24, or listed hazardous wa waste as non-hazardous is attached. (Check to MSDS Information	n. xploration and production operation oes not exceed the minimum standa aste as defined by 40 CFR, part 261,	and are not mixed with non-exempt ards for waste hazardous by characte subpart D, as amended. The followi	waste (R360 Accepts certifications on a eristics established in RCRA regulations,
(PRINT) AUTHORIZED AG	ENTS SIGNATURE	DATE	SIGNATUR	
Address Phone No. I hereby certify that the above named mate	erial(s) was/were picked up at the Generator	DELIVERY DAT	E - fai	IIISTED DEIOW, DRIVER'S SIGNATURE VING AREA
TRUCK TIME STAN	DI3	POSAL FACILITY	Name/No.	
Address 5053 US Hwy	ility / STF-065 285, Orla, TX 79770 TAKEN? (Circle One) YES NO		<b>432-448-4239</b> ng > 50 micro roentgents? (Circle	9 One) YES NO
		NORM (mR/hr)		
1st Guage Feet	Inches	ANK BOTTOMS	BS&W Received Free Water	BS&W (%)
Received			Total Received	
I hereby certify that the above load materi	al has been (circle one): ACCEPTED		If denied, why?	SIGNATURE
Released to Imaging: 11/18	/2022 3:02:43 PM	Ilue- TRANSPORTER	Yellow - GENERATOR	Version 1

308.R360-5160

Received by OCD: 6/29/202	22 12:10:51 PMXAS NON-HAZARDOU	JS OILFIELD WASTE MANIF	EST Company Man Compan	Page 67 of 80
ENVIRONMENTAL SOLUTIONS	(PLE	ASE PRINT) *REQUIRED	INFORMATION* Phone No.	- Josef -
Operator No.	GEN	Permit/PPC No.	NO. 2562	34
Operators Name	<i>d</i>	Lease/Well Name & No. <u>56</u> County	6 state Sen USS	f.
City, State, Zip	156. 2477	API No <u>310</u> Rig Name & No AFE/PO No	9 ~ 015- 5 1548	
Phone NoEXEN	MPT E&P Waste/Service Identification and Amo	Service and the service of the servi	pe in barrels or cubic yards)	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS           Washout Water (Non-Injectable)           Completion Fluid/Flow Back (Non           Produced Water (Non-Injectable)           Gathering Line Water/Waste (No           INTERNAL USE ONLY           Truck Washout (exempt waste)	10:	OTHER EXEMPT WASTES (type and generation COBELLY	process of the waste)
WASTE GENERATION PROCESS:		N PRODUCTION	GATHERING LINES	
All non Non-Exempt Other	NON-EXEMPT E&P Was -exempt E&P waste must be analysed and be below		tability, Corrosivity adn Reactivity. m <b>Non-Exempt Waste List</b> on back	
QUANTITY /	B-BARRELS		Y-YARDS E-	EACH
RCRA EXEMPT:     RCRA NON-EXEMPT:		t exceed the minimum standards for w defined by 40 CFR, part 261, subpart D ropriate items as provided) CRA Hazardous Waste Analysis	aste hazardous by characteristics established , as amended. The following documentation Other (Provide Descript	f in RCRA regulations, demonstrating the
(PRINT) AUTHORIZED A		NSPORTER	SIGNATURE	
Transporter's <u>Mr. J. J. L. L.</u> Name	Chetices	Driver's Name	N. Musheer	
Address		Phone No Truck No	187	
Phone No I hereby certify that the above named mark	terial(s) was/were picked up at the Generator's site I	- WHP No	lent to the disposal facility listed below.	
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE	
IN: <u>2:33PI</u> OUT:	MP / DISPO:	SAL FACILITY	RECEIVING AREA	
	cility / STF-065 y 285, Orla, TX 79770	Phone No432	148-4239	
	TAKEN? (Circle One) YES NO	If YES, was reading > 50 n NORM (mR/hr)	nicro roentgents? (Circle One) YES	ND
Fact	Inches	BOTTOMS	CANAN THE AND A COMPANY AND A DESCRIPTION OF A DESCRIPA DESCRIPTION OF A DESCRIPTION OF A DESCRIPTION OF A D	newigin da
1st Guage 2nd Guage Received		Fi	Received BS&W (* ee Water Received	%)
I hereby certify that the above load mater NAME (PRINT)	Ch HEDD	DENIED If denie		
Released to Imaging: 11/18	Vinite - OnioiNAL Blue-TF		SENERATOR	Version 1

308 R360-5160

Received by OCD: 6/29/20	022 12:10:51 <b>PM</b> XAS N	ON-HAZARDOUS OILI	FIELD WASTE MAN	IIFEST	Company Ma Name	in Contact Information Page 68 of 80
ENVIRONMENTAL SOLUTIONS		(PLEASE PF	RINT) *REQUIRE	D INFORMATIC		alainii ar
1	a that	GENERA	and the second s		NO. 256	211
Operator No.	Charles and the second s	l	Permit/PPC No _ease/Well	10	state con	Here II
Operators NameAddress			Name & No County	501	DIATE CONT	AT U.C. S. M.
City, State, Zip			API No Rig Name & No	30-1	15-375118	Terran and
Phone No.	1.156.2475	/	AFE/PO No		an authio sucurdo)	
Oil Based Muds	Provent and the second s	ABLE WATERS	ce volume next to wast		WASTES (type and genera	tion process of the waste)
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	Completion F Produced Wa Gathering Lir	ter (Non-Injectable) luid/Flow Back (Non-Injectabl iter (Non-Injectable) ne Water/Waste (Non-Injectal SE ONLY ut (exempt waste)		0.12%	1/4	
WASTE GENERATION PROCESS:	DRILLING				GATHERING LINES	
All n Non-Exempt Other	NOI on-exempt E&P waste must be ana	N-EXEMPT E&P Waste/Servic alysed and be below threshold	l limits for toxicity (TCLP),	gnitability, Corrosiv	ity adn Reactivity. t <b>Waste List</b> on back	
QUANTITY	B-BARRELS	2	please select	nom non-exempt	Y-YARDS	E-EACH
I hereby certify that the above listed ma			261 or any applicable stat	e law, That each wa	the second second second	
packaged, and is in proper condition for	transportation according to applic	able regulation.				
RCRA EXEMPT:	Oil field wastes generated from per load basis only)	oil and gas exploration and p	roduction operation and a	e not mixed with no	on-exempt waste (R360 A	ccepts certifications on a
RCRA NON-EXEMPT:	Oil field waste which is non-haz 40 CFR 261.21-261.24, or listed waste as non-hazardous is attac MSDS Information	hazardous waste as defined b ched. (Check the appropriate i	y 40 CFR, part 261, subpa	r waste hazardous t rt D, as amended. T	y characteristics establis he following documentati	on demonstrating the
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATE			SIGNATURE	
Trananartaria		TRANSPO	RTER		the second star	
Transporter's	- Path las		Driver's Name		=40 J-10	HON
Address	LAFES (M)		Phone No Fruck No	<u>. 10.78</u> 24	1100-11-220-24 8-2	
Phone No.			WHP No			
I hereby certify that the above named m	aterial(s) was/were picked up at t	he Generator's site listed abov	e and delivered without in	cident to the dispo	sal facility listed below.	101.22
SHIPMENT DATE	DRIVER'S SIGNATURE	And the second se	DELIVERY DATE		DRIVER'S SIGNATUR	E
		DISPOSAL F	ACILITY	Name/No	RECEIVING AREA	1
more HO H	acility / STF-065		Phone No. 43	2-448-4239		
	vy 285, Orla, TX 79770 S TAKEN? (Circle One) YES	NO			s? (Circle One) YES	CNO.
NONIVI READING	STAKEN? (CITCIE UNE) YES		f YES, was reading > 5 NORM (mR/hr)		Sr (Circle One) TES	NO
Feet	Inches	TANK BOT	TOMS	I		
1st Guage 2nd Guage			BS&	W Received	BS&V	V (%)
Received			То	Free Water tal Received		·
I hereby certify that the above load mat	erial has been (circle one):	ACCEPTED DEN	IIED If der	nied, why?	elle	Lana zonzi e e e e e e e e e e e e e e e e e e e
Released to Imaging: 11/1	18/2022 3:02:43 PM	Blue- TRANSPOR	TER Yellow	- GENERATOR		Version 1

308 P360-5160

Received by OCD: 6/29	9/2022 12:10:51 PM TEXAS	NON-HAZARDOUS OILFIELD (PLEASE PRINT)	WASTE MANIF *REQUIRE	EST ED INFORMATION*	Company Man Name Phone No	Page 69 of 80
		GENERATO	2	NO.	8002630	1
Operator No.			mit/RRC No.	T SUMOS T = TUBO COM	Contract of the last set of	14 ·
			ne & No.	and and fifth	male dat 12	and the Carlo P.
Operators Name			unty	att millio Welthawertari m	acteria en un de la subsectión en la subsectión de la subsectión de la subsectión de la subsectión de la subse	in words
Address	3 1 2 3	the second se	I No.	an Roomer Chargemond, 19	Children and State	Permit
City, State, Zip	ingentionen on nuverit tu	Contraction of the second states of the second states	g Name & No.	ite everal and entrus	as ma semiarra	and the second
Phone No.	international period		E/PO No.			
and the second	EXEMPT E&P Waste/Service Identi	ification and Amount (place volu	me next to wast	te type in barrels or cu	ibic vards)	A AND SHE SHOULD
Oil Based Muds	NON-INJECTABLE V	ADDRESS OF THE OWNER WATER OF THE OWNER	0	OTHER EXEMPT WASTES (1	type and generation process	of the waste)
Oil Based Cuttings	Washout Water (N	Ion-Injectable)		and a service of		and the state of the second second
Water Based Muds	Completion Fluid/F Produced Water (N	Flow back (Non-Injectable)	the second terms			and the section of the
Water Based Cuttings Produced Formation Solids		ter/Waste (Non-Injectable)				
Tank Bottoms	INTERNAL USE ON					Concentration of the second
E&P Contaminated Soil Gas Plant Waste	Truck Washout (ex	(empt waste)	Contraction of the second	To set the number of the set	nem externation	ine paint)
WASTE GENERATION PROCES	S: DRILLING	COMPLETION	- P	PRODUCTION	GATHERING	LINES
ALCOLUMN THE INCOME.		N-EXEMPT E&P Waste/Service Identif				
A	I non-exempt E&P waste must be analys		And the supervision of the super			Relievent Indian
Non-Exempt Other			please select from	Non-Exempt Waste List	t on back	
QUANTITY		B - BARRELS		Y - YARI	DS	E - EACH
	ed material(s), is (are) not a hazardous v on for transportation according to applic	cable regulation.				
RCRA EXEMPT:	Oil field wastes generated from oil an load basis only)	nd gas exploration and production ope	erations and are no	ot mixed with non-exemp	t waste (R360 Accepts c	ertifications on a per
RCRA NON-EXEMPT:	Oil field waste which is non-hazardou 261.21-261.24, or listed hazardous w	is that does not exceed the minimum aste as defined by 40 CFR, part 261, s	standards for was ubpart D, as amen	te hazardous by characte ded. The following docur	ristics established in RC mentation demonstratin	RA regulations, 40 CFR g the waste as non-
	hazardous is attached. (Check the ap	propriate items as provided)				
	MSDS Information	RCRA Hazardous Waste Analysis		Other (Provide Description	n Below)	1 4
E			£ - 1	6.0		
			and in			
(PRINT) AUTHORIZED AGENTS	SIGNATURE	DAT			SIGNATURE	
		TRANSPORT	ER			
Transporter's	where have a first	D	river's Name			
Name	- Inder the second s		rint Name	print		
Address	100 - 10 - 10 - 10 - 10 - 10 - 10 - 10	and the second s	hone No.		111150	years - C
	at he also do the plant of the second	and the second se	ruck No.		parte que man	
Phone No.			-	test design the dispersel f	acility listed below	
I hereby certify that the above na	med material(s) was/were picked up at t	the Generator's site listed above and	delivered without	incident to the disposal i	actifity listed below.	
SHIPMENT DATE	DRIVER'S SIGNATURE	the second second	DELIVERY	( DATE	DRIVER'S SIGNA	TURE
	IME STAMP	DISPOSAL FAC		RF	CEIVING ARE	4
1 1 7 1/11/1		DISTUSALTAC		Name/No		(an element of the second
IN: $\underline{-101011}$	OUT:		and the set	Name/No	in type	
Site Name/ Permit No, Red Bluff Fac	ility/ STF-065	Р	hone No.	432-448-4239		
	ay 285, Orla, TX 79770		and the second			
	TAKEN? (Circle One) YES	NO	If YES, was reading	g > 50 micro roentgens? (	circle one) YES	NO
Chloride Chemical Analysis (Mg/l)			onductivity (mmhos/cm)			pH
chemical Analysis (IMB/I)		TANK BOTTO	MS		10 100 Million	IN HER AND DESIGN
	Feet Incl	the second s	HERE AND	and the second se	e a la la companya de	Harris and
1st Gauge		The second stream of the second stream	BS&N	W/BBLS Received	BS&W (9	6)
2nd Gauge		and a set the Contraction of the	Al sort I with more	Free Water Total Received		
Received				Total Received		
I hereby certify that the above	load material has been (circle one):	ACCEPTED DENIED	If denied, why?	heroughter in	non promostic	ionters transit
lourdfull	1.1.1.1	12+12 1211		XIII	11111111	
and the state of the first of the state of t						
NAME (PRINT)	DAGAN		Ē		SIGNATURE	<u></u>

Released to Imaging: 11/18/2022/3:02:43 PM INAL Blue - TRANSPORTER Yellow - GENERATOR

Received by OCD: 6/29/	2022 12:10	:51 PM TEXAS N	ON-HAZARDOUS OILF (PLEASE PR		NIFEST RED INFORMATION*	Company Man Co <b>Page 70 of 80</b> Name Phone No
			GENERA	TOR	NO. §	8002638
Operator No Operators Name Address	- Phill	13	and the second s	Permit/RRC No. Lease/Well Name & No. County API No.	Nor Vous Edit	Horiz Aorin HBH
City, State, Zip		Bill durba of more	the second	Rig Name & No.	n a la <del>companya da an</del> a ana ana ana ana ana ana ana ana a	
Phone No.			and the second second	AFE/PO No.	ugun <del>al interlettettettette</del>	
E) Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	KEMPT E&P Wa	NON-INJECTABLE WA Washout Water (Nor Completion Fluid/Flo Produced Water (Nor	NTERS n-Injectable) w back (Non-Injectable) n-Injectable) r/Waste (Non-Injectable)	e volume next to w	aste type in barrels or cut IOTHER EXEMPT WASTES (ty IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	pe and generation process of the waste)
WASTE GENERATION PROCESS:		DRILLING	COMPLETI	ON	PRODUCTION	GATHERING LINES
	in mike	NON-I	EXEMPT E&P Waste/Service	Identification and Am	ount	nd Reactivity
-All r Non-Exempt Other	on-exempt E&P v	vaste must be analysed	d and be below the threshol		LP), Ignitability, Corrosivity ar om Non-Exempt Waste List	
QUANTITY		В -	BARRELS		Y - YARD	S E - EACH
RCRA NON-EXEMPT:	261.21-261.24, c	r listed hazardous was ched. (Check the appro	that does not exceed the mi te as defined by 40 CFR, par opriate items as provided) RA Hazardous Waste Analys	: 261, subpart D, as an	vaste hazardous by character rended. The following docum	istics established in RCRA regulations, 40 CFR entation demonstrating the waste as non- Below)
(PRINT) AUTHORIZED AGENTS SIG	INATURE			DATE	115. <u>-</u>	SIGNATURE
Transporter's Name Address Phone No.	L.E. #			DRTER Driver's Name Print Name Phone No. Truck No.	Joe Pollo	
I hereby certify that the above nam	ed material(s) wa	s/were picked up at the	e Generator's site listed abo	ve and delivered with	out incident to the disposal fa	cility listed below.
	-	DRIVER'S SIGNATURE		DELIN		DRIVER'S SIGNATURE
	ME STAMF OUT:		DISPOSAL	Phone No.	RE Name/No. 432-448-4239	
Address 5053 US Highway NORM READINGS T. Chloride			NO	If YES, was rea Conductivity (mmhos/cm)_	ding > 50 micro roentgens? (c	ircle one) YES NO
Chemical Analysis (Mg/l)			TANK BO	TTOMS		
1st Gauge 2nd Gauge Received	eet	Inche		В	S&W/BBLS Received Free Water Total Received	BS&W (%)
I hereby certify that the above le	oad material has	peen (circle one):	ACCEPTED DENIEI	D If denied, wh	_ 1 <u>2. (</u>	SIGNATURE

Received by OCD: 6/2	9/2022 12:10:51 PM	KAS NON-HAZARDOUS OILFIE	Concerns Concerns and an and	IIFEST Com RED INFORMATION* Name _	npany Man ConPage 7110580
		(PLEASE PRI	NT) RECOI	Phone N	No
		GENERAT	OP	NO.	0000007
		GENERAI		A PERCENT OF A PERCENT	8002637
Operator No. <u>Conc</u>	carphallalla	the wanty products	Permit/RRC No. Lease/Well		
Operators Name	0 + Ruffills	the second se	Name & No.		
Address		The second second second	County	The local sector is the sector	A ALAN AND A LA
			API No.	30-015-4	and the state of t
City, State, Zip	and the second secon		Rig Name & No.	and the second s	Handrey - Princip
Phone No.		and the second s	AFE/PO No.	In the second second second	
	EXEMPT E&P Waste/Service lo	dentification and Amount (place	volume next to w	aste type in barrels or cubic yards	
Oil Based Muds	NON-INIECTA	BLE WATERS		OTHER EXEMPT WASTES (type and gen	eration process of the waste)
Oil Based Cuttings		ter (Non-Injectable) Iuid/Flow back (Non-Injectable)	na d <del>a</del> na	- 1	And the second state of th
Water Based Muds Water Based Cuttings		iter (Non-Injectable)		Participation of the second	and a subscription of the second
Produced Formation Solids		e Water/Waste (Non-Injectable)		ENC -	Clerkowy pikno
Tank Bottoms E&P Contaminated Soil	Truck Washo	ut (exempt waste)	and the second second	article rights and hundred manager in Devicities	in the second of the second second
Gas Plant Waste	7-0				
WASTE GENERATION PROCES	S: DRILLING	COMPLETIO	N	PRODUCTION	GATHERING LINES
		NON-EXEMPT E&P Waste/Service Id	lentification and Amo	ount	
Al	I non-exempt E&P waste must be a	analysed and be below the threshold	limits for toxicity (TC	LP), Ignitability, Corrosivity and Reactiv	Λτγ.
Non-Exempt Other			*please select fr	om Non-Exempt Waste List on back	
QUANTITY		B - BARRELS		Y - YARDS	E - EACH
I hereby certify that the above liste	ed material(s), is (are) not a hazard	ous waste as defined by 40 CFR Part	261 or any applicable	e state law. That each waste has been	properly described, classified and
packaged, and is in proper condition	on for transportation according to	applicable regulation.			
RCRA EXEMPT:		oil and gas exploration and production	on operations and are	e not mixed with non-exempt waste (R	360 Accepts certifications on a per
-	load basis only)	ardour that does not exceed the mini	mum standards for v	vaste hazardous by characteristics esta	blished in RCRA regulations, 40 CFR
RCRA NON-EXEMPT:	261.21-261.24, or listed hazardo	ous waste as defined by 40 CFR, part	261, subpart D, as an	nended. The following documentation	demonstrating the waste as non-
		(			
	hazardous is attached. (Check the	ne appropriate items as provided)	_	-	
	hazardous is attached. (Check the MSDS Information	RCRA Hazardous Waste Analysis		Other (Provide Description Below)	
	_			Other (Provide Description Below)	
ener Mil MoX # 1	_			100 100 100 100 100 100 100 100 100 100	
(PRINT) AUTHORIZED AGENTS	MSDS Information	RCRA Hazardous Waste Analysis	DATE	100 100 100 100 100 100 100 100 100 100	ATURE
	MSDS Information		DATE	100 100 100 100 100 100 100 100 100 100	ATURE
(PRINT) AUTHORIZED AGENTS	MSDS Information	RCRA Hazardous Waste Analysis	DATE	100 100 100 100 100 100 100 100 100 100	ATURE
(PRINT) AUTHORIZED AGENTS Transporter's Name <u>MCMU</u>	MSDS Information	RCRA Hazardous Waste Analysis	DATE RTER Driver's Name	100 100 100 100 100 100 100 100 100 100	ATURE
(PRINT) AUTHORIZED AGENTS	MSDS Information	RCRA Hazardous Waste Analysis	DATE RTER Driver's Name Print Name	100 100 100 100 100 100 100 100 100 100	ATURE
(PRINT) AUTHORIZED AGENTS Transporter's Name Address	MSDS Information	RCRA Hazardous Waste Analysis	DATE RTER Driver's Name Print Name Phone No.	100 100 100 100 100 100 100 100 100 100	ATURE
(PRINT) AUTHORIZED AGENTS Transporter's Name Address Phone No.	MSDS Information		DATE RTER Driver's Name Print Name Phone No. Truck No.	SiGN. <u>J</u> <u>J</u> <u>M. 81</u>	
(PRINT) AUTHORIZED AGENTS Transporter's Name Address Phone No.	MSDS Information		DATE RTER Driver's Name Print Name Phone No. Truck No.	100 100 100 100 100 100 100 100 100 100	
(PRINT) AUTHORIZED AGENTS Transporter's Name Address Phone No.	MSDS Information		DATE RTER Driver's Name Print Name Phone No. Truck No. e and delivered with	SiGN. <u>J</u> <u>J</u> <u>M. 81</u>	
(PRINT) AUTHORIZED AGENTS	MSDS Information		DATE RTER Driver's Name Print Name Phone No. Truck No. e and delivered with	SIGN.	d below.
(PRINT) AUTHORIZED AGENTS Transporter's Name Address Phone No. I hereby certify that the above na SHIPMENT DATE TRUCK T	MSDS Information  SIGNATURE  med material(s) was/were picked i  DRIVER'S SIGNA  TIME STAMP		DATE RTER Driver's Name Print Name Phone No. Truck No. e and delivered with	SIGN.	d below. DRIVER'S SIGNATURE
(PRINT) AUTHORIZED AGENTS Transporter's Name Address Phone No. I hereby certify that the above na SHIPMENT DATE TRUCK T IN:	MSDS Information		DATE RTER Driver's Name Print Name Phone No. Truck No. e and delivered with	SIGN.	d below. DRIVER'S SIGNATURE
(PRINT) AUTHORIZED AGENTS Transporter's Name Address Phone No. I hereby certify that the above na SHIPMENT DATE TRUCK T IN: Site Name/ Pad Pluff Eac	MSDS Information  SIGNATURE  med material(s) was/were picked i  DRIVER'S SIGNA  TIME STAMP		DATE RTER Driver's Name Print Name Phone No. Truck No. e and delivered with	SIGN.	d below. DRIVER'S SIGNATURE
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Product       Prior         Perstant No.       Perstant No.       Perstant No.       Perstant No.         Status Status       County       Perstant No.       Perstant No.         OB Status       County       Perstant No.       Perstant No.         OB Status       County       Perstant No.       Perstant No.       Perstant No.         OB Status       County       Perstant No.       Perstant No.       Perstant No.         Nater Status Marks       County Not	Received by OCD: 6/2	9/2022 12:10:51 PMTEXAS NON			EST D INFORMATION* Nar	Company Man Confect Information
	IVIRONMENTAL SOLUTIONS		(PLEASE PRINT)	NEQUINE		
			GENERATOR		NO.	8002631
	Operator No	5	Perr	nit/RRC No.		
Parton Name Parton Par				the second se	- Ulle Parting-	walnu warmater CH
April No.     April No.       Big Stam, Pp     Rig Stam, Pp       Stam, Pp     Rig Stam, Pp       Stam, Pp     Rig Stam, Pp       Stan, Pp     Non-Row Water Stand Charming Links (Stand Non-Installe)       Stan, Pp     Non-Row Water Stand Charming Links (Stand Non-Installe)       Stand Not, Stam, Pp     Produced Water (Non-Installe)       St					in the number when with it	Cold and the short
ASYARD S      STATUS	Address		API	No.	inter my give of	
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OIL Band Cuttings       Webcan Water (Non-Injectable)         Varier Band Mail       Completion Might/Fow Back (Non-Injectable)         Varier Band Mail       Produced Water (Non-Injectable)         Completion Solds       Produced Water (Non-Injectable)         Campletion Solds       Produced Water (Non-Injectable)         Campletion Might (Search Completion Solds       Produced Water (Non-Injectable)         MART EGENERATION PROCESS:       DRILLING       COMPLETION         An increasing LEAFwater might water (Non-Injectable)       Produced Water (Non-Injectable)         Mart Completion Might (Search Completion Might (		and the second se	AND ADDRESS OF TAXABLE PARTY OF TAXABLE PARTY OF TAXABLE PARTY.			
Water Basel Cattings       Produced Water (Non-Injectable)         Charling Contactions Solds       Produced Water (Non-Injectable)         Contactions       Produced Water (Non-Injectable)         Contactions       Contactions         Contactions       Definitions         Contactions       Contactions         Contactions       Contac	Oil Based Muds Oil Based Cuttings	The second se			THER CAEIVIET WAS ILS (type a	in generation process of the waxer
Produced Formation Solds:	Water Based Muds	and the second se		the second second		ani apali - gingi ni epimuki
EBP Configuration  EBP Configu	Produced Formation Solids	Gathering Line Water/W			In all Vin	1 and Remains
Gar Plant Wate WASTE GENERATION PROCESS  DRILLING  COMPLETION  PRODUCTION  GATHERING LINES  NON-DECRMIT EAP waste must be universed and be bedwith terevised inness for xoavet (CEA) (perable); All non-exempt EAP waste must be universed and be bedwith terevised inness for xoavet (CEA) (perable); All non-exempt EAP waste must be universed and be bedwith terevised inness for xoavet (CEA) (perable); All non-exempt EAP waste must be universed and be bedwith terevised inness for xoavet (CEA) (perable); All non-exempt Waste (SE on Dock   ALL NON-EXEMPT   ALL NON			waste)		- 1 - C	W-newslamu.linifat
	Gas Plant Waste					
All one-exempt CBR wates must be analyzed and be below the threshold limits for toxety (TEP), tendable(y correstry and Rectative)         Non-Exempt Other       *please select from Nan-Exempt Waste List on back         QUANTRY       B - BARRELS       Y - YABDS       E - EACH         QUANTRY       B - BARRELS       Y - YABDS       E - EACH         Imperty certify that the above listed material(s), is (pro) not a hazardous wate as defined by 40 CFR part 261 or any applicable state law. That each wate has been properly described, dasafiel and packaged, and is in proper condition for transportation acording to applicable regulation.       F. F. ALL (Provide Wastes generated from 01 and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)         Imperty certify that the above listed material(s) waste as addenies by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-thazardous batabase as addenies by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-thazardous batabase.         Imperty Aurohotzi Autorn Stock Mazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-thazardous batabase.       Other (Provide Description Below)         Imperty Aurohotzi Autorn Stock Mazardous Maste as addenies by 40 CFR, part 261, subpart D, as an addenies of the information and part of the information and part of the information and part of the information addenies of the information.       Difference Non.         Transporter's       Difference Non. <td>WASTE GENERATION PROCES</td> <td>S: DRILLING</td> <td></td> <td></td> <td>PRODUCTION</td> <td>GATHERING LINES</td>	WASTE GENERATION PROCES	S: DRILLING			PRODUCTION	GATHERING LINES
Non-Sempt Other     *places elect from Non-Sempt Waste List on back       QUANTITY     B - BARRELS     Y - VARDS     E - EACH       Decrebs carry that the above listed material(s), (a (er) not a hazardoux waste a defined by 40 CR Part 261 or any applicable state law. That each waste has been properly described, dasalled and production operations and are not mixed with non-exempt waste (R360 Accepts carrifications on a per decade).       Image: Comparison of the comparison of the comparison of and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts carrifications on a per decade).       Image: Comparison of the c						eactivity.
OUNTITY     B - BARRELS     Y - YADS     E - BACH       Ibereby certify that the above listed material(s), is (are) not a hazardous waste as defined by A0 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and analogae and is in proper condition for transportation according to applicable regulation.     In each waste haracterial (s), is (are) not a hazardous waste as defined by A0 CFR Part 261 or any applicable state law. That each waste hara been properly described, classified and packaged, and is in proper condition for transportation and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per bad bads only)       Image: Condition operations in the down not exceed the minimum standards for waste hazardous by characteristics established in RCHA regulations, 40 CFR 261,21,261,24, 24, 24, 24, 24, 24, 24, 24, 24, 24,		Thom-exempt Ear wester must be unarysed an				
package and is in proper condition for transportation according to applicable regulation.          markage and is in proper condition for transportation according to applicable regulation.         markage and is in proper condition for transportation and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per following documentation demonstrating the waste as non-harardous is tated held. The following documentation demonstrating the waste as non-harardous is tated held. (Check the appropriate items as provided)         memory and the proper condition for master based material (S) waste waste harardous waste as defined by 40 CRR, pari 261, subpart D, as amended. The following documentation demonstrating the waste as non-harardous is tated held. (Check the appropriate items as provided)         memory autrionation Automation Automation and gas exploration and group at the subpropriate items as provided)       Other (Provide Description Below)         memory autrionation Automation Automation and gas exploration and group at the subpropriate items as provided)       Other (Provide Description Below)         memory autrionation Automation				lleshie et		
Oli Heid wastes which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21.2.61.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non- 261.21.2.61.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non- 261.21.2.61.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non- 261.21.261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non- 261.21.261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non- 261.21.261.24, or listed hazardous Waste Analysis <ul> <li>Other (Provide Description Below)</li> </ul> (Pump Aumontume Description Below)     (Pump Aumontume Automation Automation Description Below)     (Pump Aumontume Automation Automation Automation Automation Automation Automation Automation Automation         Address       Prover No.       Transporter's       None Automation Automation Automation Automation       Phone No.       TRUCK TIME STAMP       DISPOSAL FACILITY       Recellivit facility/ STP-005       None Real Buff facility/ STP-005       None Real Bu				any applicable si	tate law. That each waste has	been propeny described, classified and
In the server of the serv				rations and are n	ot mixed with non-exempt wa	ste (R360 Accepts certifications on a per
Deversion of the state and one state and efficient by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non- handrous is attached. (Check the approvided)      DATE      DATE      SUMMUME      DATE      SUMMUME      DATE      SUMMUME      SUMMUME      DATE      SUMMUME      SUMM		and the second		teederde ferrune	to have doug by characteristic	s established in BCRA regulations AD CER
	RCRA NON-EXEMPT:	<ul> <li>261.21-261.24, or listed hazardous waste a</li> </ul>	s defined by 40 CFR, part 261, su	ibpart D, as amer	nded. The following document	ation demonstrating the waste as non-
Image: Print Number: Difference of the second duration of the second durat		-				
Intervention     Intervention       Image: Character is summary address     Driver's Name       Name     Print Name       Phone No.     Print Name       Phone No.     Truck No.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material has been (circle one):     YES       None     None		MSDS Information	Hazardous Waste Analysis		Other (Provide Description Bei	Dw)
Intervention     Intervention       Image: Character is summary address     Driver's Name       Name     Print Name       Phone No.     Print Name       Phone No.     Truck No.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material (s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Interety certify that the above named material has been (circle one):     YES       None     None	3				9268 W 1941	ALL RANK
Transporter's Name Name Name Address Driver's Name Print Name Print Name Print Name Print Name Print Name Driver's Name Print No. SHEPMENT DATE DEVERS SIGNATURE DEVERS SIGNATUR	(PRINT) AUTHORIZED AGENTS	SIGNATURE	DATE			SIGNATURE
Name Address Print Name Phone No. Phone No. Phone No. It hereby certify that the above load material has been (circle one): Address Phone No. Phone		and the second se	TRANSPORT	R		ne spinet week in same it.
Name       Address       Print Name         Address       Phone No.       Truck No.         Phone No.       Truck No.       Truck No.         I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.       Delivery DATE       Delivery SIGMATURE         SHEPMENT DATE       DEVERY SIGMATURE       DELIVERY DATE       DELIVERY DATE       DELIVERY SIGMATURE         NI       OUT:       DELIVERY DATE       DELIVERY DATE       DELIVERY SIGMATURE         Name/No.       Ste Name/       Phone No.       432-448-4239         Permit No.       6053 US Highway 285, Orla, TX 79770       Hone No.       432-448-4239         NORM READINGS TAKEN? (Circle One)       YES       NO       Conductivity (mmhos/cm)       PH         Choride       Market Structure       Market Structure       NO       Conductivity (mmhos/cm)       PH         Ste Gauge       Eeet       Inches       SS&W/BBLS Received       BS&W/(%)       Market S&W (%)       Market S&W (%)       Market S         I hereby certify that the above load material has been (circle one):       ACCEPTED       DENIED       If denied, why?       Market S       Market S	Transporter's	- y y y y		TO SHE HE OF THE OWNER.		
Phone No.       Truck No.         I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.         SHIPMENT DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY         Name/No.       RECEIVING AREA         Nome       0UT:         Site Name/       Phone No.         Permit No.       Address         5053 US Highway 285, Orla, TX 79770       Phone No.         NORM READINGS TAKEN? (Circle One)       YES         NORM READINGS TAKEN? (Circle One)       YES         Feet       Inches         Ist Gauge       Es&W/BLS Received       BS&W/BLS Received         Ist Gauge       Inches       BS&W/BLS Received       BS&W/W(%)         I hereby certify that the above load material has been (circle one):       ACCEPTED       DENED       If denied, why?				ner sen en finnen dit	V 467	Parerto
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.          SHIPMENT DATE       DRIVER'S SIGNATURE       DELIVERY DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY       RECEIVING AREA         Nome/No.       SITE Name/       Name/No.         Site Name/       Phone No.       432-448-4239         Permit No.       So53 US Highway 285, Orla, TX 79770       NORM READINGS TAKEN? (Circle One)       YES       NO         NORM READINGS TAKEN? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgens? (circle one)       YES       NO         Chemical Analysis       Marrin       mmkes/cm.       pH         Ist Gauge         Received       Inches       BS&W/BBLS Received       BS&W (%)         Freet       Inches       SS&W/BBLS Received       BS&W (%)       Marring         I hereby certify that the above load material has been (circle one):       ACCEPTED       DENED       If deried, why?       metric	Address	111 17	the state of the second state of the	and a state of the		16114 5907
SHIPMENT DATE     DRIVER'S SIGNATURE       TRUCK TIME STAMP OUT:     DISPOSAL FACILITY     RECEIVING AREA Name/No.       Site Name/ Permit No.     Red Bluff Facility/STF-065     Phone No.       3053 US Highway 285, Orla, TX 79770     Phone No.     432-448-4239       NORM READINGS TAKEN? (Circle One)     YES     NO       NORM READINGS TAKEN? (Circle One)     YES     NO       Conductivity (mmhos/em)     pH	Phone No.	man III	Tri	uck No.	in jan	A A A A A A A A A A A A A A A A A A A
Instruction     Diversion       TRUCK TIME STAMP     DISPOSAL FACILITY       Name/No.     Name/No.       OUT:     Name/No.       Site Name/     Permit No.       Red Bluff Facility/STF-065     Phone No.       Address     5053 US Highway 285, Orla, TX 79770       NORM READINGS TAKEN? (Circle One)     YES       NORM READINGS TAKEN? (Circle One)     YES       NOR     If YES, was reading > 50 micro roentgens? (circle one)       YES     NO       Choride     Conductivity       (mmhos/cm)     pH	I hereby certify that the above na	med material(s) was/were picked up at the Ge	enerator's site listed above and c	lelivered without	incident to the disposal facility	listed below.
Instruction     Diversion       TRUCK TIME STAMP     DISPOSAL FACILITY       Name/No.     Name/No.       OUT:     Name/No.       Site Name/     Permit No.       Red Bluff Facility/STF-065     Phone No.       Address     5053 US Highway 285, Orla, TX 79770       NORM READINGS TAKEN? (Circle One)     YES       NORM READINGS TAKEN? (Circle One)     YES       NOR     If YES, was reading > 50 micro roentgens? (circle one)       YES     NO       Choride     Conductivity       (mmhos/cm)     pH	Protest 10	and the second second second second	and the second second	Tolell	<u> </u>	PASSE LIGHTIN
IN:       OUT:       Name/No.         Site Name/       Red Bluff Facility/STF-065       Phone No.         Address       5053 US Highway 285, Orla, TX 79770       Address         NORM READINGS TAKEN? (Circle One)       YES       NO         Chloride       YES       NO         Chloride       YES       NO         Chemical Analysis (Mg/I)       TANK BOTTOMS         Feet       Inches         1st Gauge       BS&W/BBLS Received       BS&W (%)         Pree Water       Total Received       Total Received         I hereby certify that the above load material has been (circle one):       ACCEPTED       DENIED       If denied, why?			DISDOGAL FACI		Contraction of the local division of the loc	
Site Name/ Permit No.       Red Bluff Facility/STF-065       Phone No.       432-448-4239         Address       5053 US Highway 285, Orla, TX 79770       If YES, was reading > 50 micro roentgens? (circle one)       YES       NO         NORM READINGS TAKEN? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgens? (circle one)       YES       NO         Chemical Analysis (Mg/l)       TANK BOTTOMS       pH         Feet Inches         1st Gauge       BS&W/BBLS Received       BS&W (%)         Pree Water       Total Received       Total Received         I hereby certify that the above load material has been (circle one):       ACCEPTED       DENIED       If denied, why?	I many in the ty		DISPUSAL FACI	EILI		IVINO ANLA
Permit No.     Red Bluff Facility/STF-065     Priore No.     432-448-4239       Address     5053 US Highway 285, Orla, TX 79770				u sente Data da como d	Name/No.	
NORM READINGS TAKEN? (Circle One)     YES     NO       Choride     Conductivity       Chemical Analysis     (Mg/l)       TANK BOTTOMS       Feet       Inches       1st Gauge     BS&W/BBLS Received       Received     BS&W (%)       I hereby certify that the above load material has been (circle one):     ACCEPTED       DENIED     If denied, why?	Ded Dluff Fee	ility/ STF-065	Ph	ione No.	432-448-4239	
Chloride Chemical Analysis (Mg/l)     Conductivity (mmhos/cm)     pH       TANK BOTTOMS       Ist Gauge 2nd Gauge Received     Inches       1st Gauge Received     BS&W/BBLS Received     BS&W (%)       1 hereby certify that the above load material has been (circle one):     ACCEPTED     DENIED     If denied, why?	Address 5053 US Highw	ay 285, Orla, TX 79770		ind and	The second second	
Chemical Analysis (Mg/l)     pH       Inches       Ist Gauge       2nd Gauge     BS&W/BBLS Received     BS&W (%)       Received     Inches     Inches       1 hereby certify that the above load material has been (circle one):     ACCEPTED     DENIED     If denied, why?		TAKEN? (Circle One) YES			g > 50 micro roentgens? (circle	one) YES NO
Feet     Inches       1st Gauge 2nd Gauge Received     BS&W/BBLS Received     BS&W (%)       I hereby certify that the above load material has been (circle one):     ACCEPTED     DENIED     If denied, why?						pH
1st Gauge     BS&W/BBLS Received     BS&W (%)       2nd Gauge     Free Water     Total Received       Received     Total Received     If denied, why?			TANK BOTTO	MS		Technical Associates for Taxing and the second s
In Gauge Received     Free Water       I hereby certify that the above load material has been (circle one):     ACCEPTED   DENIED If denied, why?	1st Gauge	Feet Inches	the second se	BS&	W/BBLS Received	BS&W (%)
I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?	2nd Gauge		and a second second	a court out	Free Water	2009standid200
Mindladan 6952 Rec Malanerer	Received				Total Received	ter de la construir de Victoria de la construir
NAME (PRINT) DATE TITLE SIGNATURE	I hereby certify that the above	load material has been (circle one): A	CCEPTED DENIED	If denied, why?	and application of the	ferritor and a string the state of the
NAME (PRINT) DATE TITLE SIGNATURE	MUMPER	allen lot	DA K	61	Alala	Calcol State and a second
	NAME (PRINT)	DATE	TITLE			SIGNATURE

Received by OCD: 6/29	72022 12.10.3	EXAS NOT			IRED INFORMATION*	Company Man Con <b>Page 73 of 80</b>
NURDINENTAL SOLUTIONS			(PLEASE	EPRINT) *REQU	INCED IN ON MANY ON	Phone No
			GENER	RATOR	NO.	8002639
<b>2</b>			GEITTEI	Permit/RRC No.	ant music house	10000000000000000000000000000000000000
Operator No	257 214		Contraction of the second s	Lease/Well	CON THE	+ 11 0002 114 2007 2 11 12
Operators Name	the flight	1.5	in the chart have	Name & No.	, a the street of the	The state of the second second second
Address				County API No.	20-015-	-412927
City State Zie		The second submit	ne ni parte le	Rig Name & No.		and a second to the second
City, State, Zip Phone No	1.10			AFE/PO No.	an anns anns anns anns anns Anns anns anns anns anns anns anns anns	
	XEMPT F&P Waste	Service Identifica	tion and Amount (	place volume next to v	waste type in barrels or c	ubic yards)
Oil Based Muds	Concession of the local division of the loca	ON-INJECTABLE WAT			OTHER EXEMPT WASTES	type and generation process of the waste)
Oil Based Cuttings Water Based Muds		ashout Water (Non-In ompletion Fluid/Flow				and the second
Water Based Cuttings	Pr	roduced Water (Non-I	Injectable)		CONTRACTORY DESCRIPTION	and the second of a second state of the second
Produced Formation Solids Tank Bottoms		athering Line Water/\ NTERNAL USE ONLY	Waste (Non-Injectable	e)	End- 6	heel the hard and a second
E&P Contaminated Soil		ruck Washout (exemp	ot waste)	a nati a <del>ni dia 1990 a</del> ni	and the second state of the second	Infinit Completing - water a
Gas Plant Waste WASTE GENERATION PROCESS	: D	RILLING	COMP		PRODUCTION	GATHERING LINES
Leven and the second second	- Martin - and Arland			vice Identification and An		an a sugar a sugar an a sugar a
All	non-exempt E&P was	te must be analysed a	and be below the thre		CLP), Ignitability, Corrosivity	
Non-Exempt Other				*please select )	from Non-Exempt Waste Lis	t on back
QUANTITY			ARRELS		Y - YAR	
I hereby certify that the above listed	d material(s), is (are) r	not a hazardous waste	e as defined by 40 CFI	R Part 261 or any applicab	le state law. That each wast	e has been properly described, classified and
packaged, and is in proper condition	Oil field wastes gene	erated from oil and ga	e regulation. is exploration and pro	duction operations and a	re not mixed with non-exem	pt waste (R360 Accepts certifications on a per
RCRA EXEMPT:	load basis only)					
RCRA NON-EXEMPT:	Oil field waste which	n is non-hazardous tha	at does not exceed th	e minimum standards for	waste hazardous by characte	eristics established in RCRA regulations, 40 CFR
		sted hazardous waste ed. (Check the approp			menaea. The following docu	mentation demonstrating the waste as non-
				cu)		
	MSDS Information	RCR/	A Hazardous Waste A		Other (Provide Description	on Below)
	MSDS Information		A Hazardous Waste A		Other (Provide Descriptic	on Below)
	Auto and	RCR/	A Hazardous Waste A	nalysis	Other (Provide Descriptio	nanting an on the rest of the second se
(PRINT) AUTHORIZED AGENTS SI	Auto and			nalysis	Other (Provide Descriptio	SIGNATURE
(PRINT) AUTHORIZED AGENTS SI	Auto and	RCR/		nalysis	Other (Provide Descriptio	nanting an on the rest of the second se
Transporter's	Auto and			nalysis	Other (Provide Descriptio	nanting an on the rest of the second se
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Transporter's	Auto and			DATE DATE Driver's Name	Other (Provide Description	nanting an on the rest of the second se
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Transporter's NameAddress			TRANS	DATE DATE PORTER Driver's Name Print Name Phone No. Truck No.	Joe for	SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above name	IGNATURE	rere picked up at the C	TRANS	DATE DATE PORTER Driver's Name Print Name Phone No. Truck No. Habove and delivered with	Joe for	SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE	IGNATURE		TRANS	DATE DATE Driver's Name Print Name Phone No. Truck No. d above and delivered with DEL	TO BE TO THE TOT	SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE TRUCK TI	IGNATURE	rere picked up at the C	TRANS	DATE DATE Driver's Name Print Name Phone No. Truck No. d above and delivered with DEL	nout incident to the disposal	SIGNATURE facility listed below. DRIVER'S SIGNATURE ECEIVING AREA
Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE TRUCK TI IN:	IGNATURE	rere picked up at the C	TRANS	DATE DATE PORTER Driver's Name Print Name Phone No. Truck No. I above and delivered with LEFACILITY	TO BE TO THE TOT	SIGNATURE facility listed below. DRIVER'S SIGNATURE ECEIVING AREA
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Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE TRUCK TI IN: Site Name/ Permit No. Red Bluff Facil	IGNATURE Intel material(s) was/w ME STAMP OUT:	rere picked up at the C	TRANS	DATE DATE PORTER Driver's Name Print Name Phone No. Truck No. I above and delivered with DEL LEFACILLITY Phone No.	nout incident to the disposal UNERY DATE R Name/No 432-448-4239	SIGNATURE facility listed below. DRIVER'S SIGNATURE ECEIVING AREA D.
Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE IN: Site Name/ Permit No. Address Sofa US Highwa NORM READINGS T Chloride	IGNATURE	rere picked up at the C	TRANS	DATE DATE DATE Driver's Name Print Name Phone No. Truck No. DEL	nout incident to the disposal	SIGNATURE  facility listed below.  DRIVER'S SIGNATURE  ECEIVING AREA  D.  (circle one) YES NO
Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE IN: Site Name/ Permit No. Address S053 US Highwar NORM READINGS T	IGNATURE IGNATURE Internal (s) was/w ME STAMP OUT: Itty/STF-065 Itty/STF-065	rere picked up at the C	TRANS	DATE DATE DATE Driver's Name Print Name Phone No. Truck No. DEL	nout incident to the disposal UNERY DATE R Name/No 432-448-4239	SIGNATURE facility listed below. DRIVER'S SIGNATURE ECEIVING AREA D.
Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE IN: Site Name/ Permit No. Red Bluff Facil Address S053 US Highwaa NORM READINGS T Chloride Chemical Analysis (Mg/I)	INGINATURE	rere picked up at the C DRIVER'S SIGNATURE	TRANS	DATE DATE DATE Driver's Name Print Name Phone No. Truck No. DEL	nout incident to the disposal UNERY DATE R Name/No 432-448-4239	SIGNATURE  facility listed below.  DRIVER'S SIGNATURE  ECEIVING AREA  D.  (circle one) YES NO
Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE IN: Site Name/ Permit No. Red Bluff Facil Address S053 US Highwaa NORM READINGS T Chloride Chemical Analysis (Mg/I)	IGNATURE IGNATURE Internal (s) was/w ME STAMP OUT: Itty/STF-065 Itty/STF-065	rere picked up at the C	TRANS	DATE DATE PORTER Driver's Name Print Name Phone No. Truck No. Date Defended to the second delivered with Def	nout incident to the disposal UVERY DATE R Name/No 432-448-4239 ading > 50 micro roentgens?	SIGNATURE  facility listed below.  DRIVER'S SIGNATURE  ECEIVING AREA  D.  (circle one) YES NO
Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE TRUCK TI IN: Site Name/ Permit No. Address 5053 US Highwa NORM READINGS T Chloride Chemical Analysis (Mg/l) Ist Gauge 2nd Gauge	INGINATURE	rere picked up at the C DRIVER'S SIGNATURE	TRANS	DATE DATE PORTER Driver's Name Print Name Phone No. Truck No. Date Defended to the second delivered with Def	nout incident to the disposal INTERY DATE R Name/No 432-448-4239 ading > 50 micro roentgens?	SIGNATURE
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Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE TRUCK TI IN: Site Name/ Permit No. Address 5053 US Highwa NORM READINGS T Chloride Chemical Analysis (Mg/l) Ist Gauge 2nd Gauge	IGNATURE INCOMPACT IN THE INFORMATION INFO	rere picked up at the C DRIVER'S SIGNATURE	TRANS	DATE DATE PORTER Driver's Name Print Name Phone No. Truck No. Date Defended to the second delivered with Def	IVERY DATE R Name/No 432-448-4239 ading > 50 micro roentgens? BS&W/BBLS Received Free Water Total Received	SIGNATURE
Transporter's Name Address Phone No. I hereby certify that the above nam SHIPMENT DATE TRUCK TI IN: Site Name/ Permit No. Address S053 US Highwa NORM READINGS T Chloride Chemical Analysis (Mg/I) Ist Gauge Received	IGNATURE INCOMPACT IN THE INFORMATION INFO	rere picked up at the C DRIVER'S SIGNATURE	TRANS	DATE DATE DEVENTION DEVENT	IVERY DATE R Name/No 432-448-4239 ading > 50 micro roentgens? BS&W/BBLS Received Free Water Total Received	SIGNATURE

Released to Imaging: 11/18/2022 3:02:43 PM INAL Blue - TRANSPORTER Yellow - GENERATOR

Version 1

Received by C	CD: 6/29/2022 12:10:51	PMXAS NON-HAZARDOUS	OILFIELD WASTE MAN	ILE21	ame
R360		(PLEA:	SE PRINT) *REQUIRE	D INFORMATION*	none No
		GENE	RATOR	NO.	256421
Operator No.		and the set of the	Permit/PPC No Lease/Well	C. C C	A the last
Operators Name	CCNOCO		Name & No.	SKO State G	Das # SH
Address			County API No	Secon Sec	4727237518
City, State, Zip			Rig Name & No AFE/PO No	na da la cidade da serie da cidade da serie da cidade da serie da serie da serie da serie da serie da serie da Esta completa da serie	والديواتين التيب الريا م
Phone No.	EXEMPT E&P Waste	e/Service Identification and Amour	and the second sec	e type in barrels or cubic yar	ds)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cutting Produced Formation Tank Bottoms E&P Contaminated S Gas Plant Waste	Solids	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inj Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-In INTERNAL USE ONLY Truck Washout (exempt waste)		Dump	pe and generation process of the waste) Trivek
WASTE GENERATI	on process: 📃 Drillin	IG COMPLETION		I GATHERIN	NG LINES
Non-Exempt Other	All non-exempt E&P wa	NON-EXEMPT E&P Waste/ ste must be analysed and be below thr		nt gnitability, Corrosivity adn Reac from <b>Non-Exempt Waste Lis</b>	
QUANTITY		B-BARRELS		Y-YARDS	IO E-EACH
Packaged, and is in p RCRA EXEMPT RCRA NON-EX RCRA NON-EX RCRA NON-EX RCRA NON-EX RCRA NON-EX RCRA NON-EX RCRA EXEMPT	CEMPT: Oil field wastes per load basis o CEMPT: Oil field wastes 40 CFR 261.21-2 waste as non-ha MSDS Information (PRINT) AUTHORIZED AGENTS SIGNATURE	generated from oil and gas exploration hly) vhich is non-hazardous that does not e: 61.24, or listed hazardous waste as de izardous is attached. (Check the approp on  RCR/	and production operation and an exceed the minimum standards fo fined by 40 CFR, part 261, subpa priate items as provided) A Hazardous Waste Analysis DATE DATE Driver's Name Phone No. Truck No. WHP No.	e not mixed with non-exempt w r waste hazardous by characteri rt D, as amended. The following Other I SIGNATURE	vaste (R360 Accepts certifications on a stics established in RCRA regulations, documentation demonstrating the Provide Description Below)
TR	UCK TIME STAMP	DISPOS/	AL FACILITY	RECEIVI	NG AREA
IN: <u>\-</u> ])	) <u>oc</u> OUT:			Name/No	
Site Name/ Permit No. Address	Red Bluff Facility / STF-0 5053 US Hwy 285, Orla, T NORM READINGS TAKEN? (Circle	X 79770		<b>2-448-4239</b> 0 micro roentgents? (Circle C	Dine) YES NO
	Foot		BOTTOMS		
1st Guage 2nd Guage Received	Feet			W Received Free Water tal Received	BS&W (%)
I hereby certify that t	he above load material has been (circ	le one): ACCEPTED	DENIED If de	nied, why?	SIGNATURE
Released to I	maging: 11/18/2022 3:02	and the lange of the	CARRIER CONTRACTOR	- GENERATOR	Version 1

8 R360-5160

Received by OCD: 6/2	9/2022 12:10	:51 PM TEXAS NON-HAZA	ARDOUS OILFIEL	24 Contraction and Contraction	IFEST RED INFORMATIC		albert	age 75 of 80
			GENERATO	R	N	0.800	2640	and a second
Operator No.				Permit/RRC No. _ease/Well	ta a ten ber annen		and the second	
Operators Name	1. 14.2	l'int		Name & No.	240	Kent of the	E G VTH A	4-
Address	1.4.			County	and the second second	mentione wa	olan 1 - olan	TO/M
				API No.	20-01	-417	227	15415
City, State, Zip	The second second			Rig Name & No.				
Phone No.				AFE/PO No.	nit <del>en en el esper</del> e		<u>is a bigged as a</u>	4.193
	EXEMPT E&P Wa	ste/Service Identification and	Amount (place vo	lume next to wa	ste type in barrels	or cubic yards	) - colf a print	MILIN, MILLIN
Oil Based Muds	71567.04	NON-INJECTABLE WATERS			OTHER EXEMPT WAS			e waste)
Oil Based Cuttings Water Based Muds		Washout Water (Non-Injectable Completion Fluid/Flow back (No						in another state
Water Based Cuttings		Produced Water (Non-Injectable	2)					CONTRACTOR CONTRACTOR
Produced Formation Solids Tank Bottoms		Gathering Line Water/Waste (No INTERNAL USE ONLY	on-Injectable)		Haraw n A. California	ones 1 de	Sal Land - and	or or the
E&P Contaminated Soil	18	Truck Washout (exempt waste)	the reamant	ali Mandea Jami	lucity (thiom limpso			add) ingr
Gas Plant Waste		-			PRODUCTION		GATHERING LIN	EC.
WASTE GENERATION PROCESS		DRILLING	COMPLETION		PRODUCTION		GATHERING LIN	
	Dop overnet F2 Pa	NON-EXEMPT E& aste must be analysed and be be	P Waste/Service Iden			ivity and Reactiv	ity.	flere and a second
	non-exempt E&P w	aste must be analysed and be be	low the threshold int		m Non-Exempt Was		ity.	
Non-Exempt Other				pieuse select fro.	in Non-Exempt Was			
QUANTITY		B - BARRELS			19 CY.	- YARDS		E - EACH
I hereby certify that the above liste packaged, and is in proper condition	on for transportation	according to applicable regulation	on.					
RCRA EXEMPT:	load basis only)	enerated from oil and gas explora						
RCRA NON-EXEMPT:	261.21-261.24, o	ich is non-hazardous that does no listed hazardous waste as define ched. (Check the appropriate item n RCRA Hazardo	d by 40 CFR, part 261	, subpart D, as ame	ended. The following Other (Provide Desc	documentation (	demonstrating the	waste as non-
(PRINT) AUTHORIZED AGENTS	SIGNATURE			ATE		SIGNA	TURE	national and a second second
	-	T	RANSPOR	TER	navy	<ul> <li>paring</li> </ul>	yana mana ma	
Transporter's			1011001 011		-	AN	Containing and the second	
Name <u>wennul</u>		and the second		Driver's Name	Joe	1-4-110	T. H. Son	
Address	an a dam di		ing there is no	Print Name				
The state of the s				Phone No.		and the second second		But an
Phone No.				Truck No.	AL SI			
I hereby certify that the above nar	ned material(s) was	/were picked up at the Generator	r's site listed above a	d delivered withou	it incident to the disp	osal facility liste	d below.	
SHIPMENT DATE		DRIVER'S SIGNATURE	The subscription	DELIVE	RY DATE	<u>-10-</u>	DRIVER'S SIGNATURE	
Design of the local division of the local di	IME STAMP	A DESCRIPTION OF THE OWNER OF THE	POSAL FA	NAME AND ADDRESS OF TAXABLE	/	RECEIVI	IG AREA	
	OUT:	DIS	POSAL FA		Name,		01	a na she
Site Name/ Permit No. Red Bluff Fac	ility/ STF-065		<u></u>	Phone No.	432-448-4239		Note of the second s	Alter 7
	ay 285, Orla, TX 797		and the second second second	17 Marc			ALLER A	
NORM READINGS Chloride Chemical Analysis (Mg/I)	TAKEN? (Circle One	) YES NO	a ang aga ang ang	If YES, was readin Conductivity (mmhos/cm)	ng > 50 micro roentge	ens? (circle one)	YES	NO pH
*			ANK BOTT	OMS	]		eren hieraren 14 ker	ntash vs Araanin
1st Gauge	Feet	Inches	and the second s	BS8	W/BBLS Received	and the second second	BS&W (%)	
2nd Gauge		distantion of the	nine other search to out it	And service to be a service of the	Free Water			in states
Received			Its US straggistered		Total Received	ang transformer		
I hereby certify that the above	load material has b	een (circle one): ACCEPTED	DENIED	If denied, why?	numerou	to advance of these	nin manaaning	iteration entre
	100 C	A pass	>	1		i de la companya de l	paga menuntu dar me	
NAME (PRINT)		DATE		TILE		SIGN	ATURE	

Released to Imaging: 11/18/2022 3: 43 PMGINAL Blue - TRANSPORTER Yellow - GENERATOR

Version 1

Received by QCD: 6/29/20	22 12:10:51 PWKAS NON-HAZARDOU	S OILFIELD WASTE MANIFI	E91	mpany Man Contact Information Page 76 of 80
R360	(PLE/	ASE PRINT) *REQUIRED	INFORMATION*	one No
	GEN	ERATOR	NO.	256420
Operator No.		Permit/PPC No Lease/Well	in the second state of the	
and the second	Naca	Name & No.	ROST. C	om off
Address		API No.	10-01	5 - 37548
City, State, Zip		Rig Name & No AFE/PO No		
Phone NoEXE	MPT E&P Waste/Service Identification and Amo		ype in barrels or cubic yard	fs)
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		OTHER EXEMPT WASTES (ty)	be and generation process of the waste)
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable)	Injectable)	Michons	7 1.
Produced Formation Solids	Gathering Line Water/Waste (Nor INTERNAL USE ONLY	-Injectable)	IT DUMP	Truck
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)		/	and a second of
WASTE GENERATION PROCESS:		PRODUCTION	GATHERIN	G LINES
All not	NON-EXEMPT E&P Wast n-exempt E&P waste must be analysed and be below t	e/Service Identification and Amount threshold limits for toxicity (TCLP), Ign	itability, Corrosivity adn React	ivity.
Non-Exempt Other			om Non-Exempt Waste List	
QUANTITY	B-BARRELS		OB Y-YARDS	E-EACH
I hereby certify that the above listed mating ackaged, and is in proper condition for t	erial(s), is (are) not hazardous waste as defined by 40 ( ransportation according to applicable regulation.	CFR Part 261 or any applicable state la	aw. That each waste has beer	properly described, classified and
RCRA EXEMPT:	Oil field wastes generated from oil and gas explorati	on and production operation and are r	not mixed with non-exempt w	aste (R360 Accepts certifications on a
RCRA NON-EXEMPT:	per load basis only) Oil field waste which is non-hazardous that does not	exceed the minimum standards for w	aste hazardous by characteris	tics established in RCRA regulations,
	40 CFR 261.21-261.24, or listed hazardous waste as waste as non-hazardous is attached. (Check the appl	defined by 40 CFR, part 261, subpart D	), as amended. The following	documentation demonstrating the
		RA Hazardous Waste Analysis	Other (I	Provide Description Below)
	10	-10-22	Kad Grate	*
(PRINT) AUTHORIZED /	and the second secon		SIGNAŢURE	
Transporter's	Nabh Partands	Driver's Name	Ran Gar	01
Address	Vano far jivers	Phone No.	AUGENE	
Phone No		Truck No.	01-02	
	aterial(s) was/were picked up at the Generator's site li		dent to the disposal facility lis	sted below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERYDATE	DRI	VER'S SIGNATURE
TRUCK TIME STA	MP DISPOS	SAL FACILITY	RECEIVI	NG AREA
IN: 3.16 pm OUT:	i ha a strengt	en multipling stores for a set	Name/No	
	acility / STF-065	Phone No. <b>432-</b>	448-4239	
	ry 285, Orla, TX 79770			
NORM READING	S TAKEN? (Circle One) YES NO	If YES, was reading > 50 r NORM (mR/hr)	nicro roentgents? (Circle C	ine) YES NO
Feet	Inches	BOTTOMS		
1st Guage	Interior		/ Received	BS&W (%)
2nd Guage Received			ree Water I Received	inter terms of
I hereby certify that the above load mate	erial has been (circle one): ACCEPTED	DENIED If denie	ed, why?	and the second
NAME (PRINT)	DATEDATE	<u>PCUP</u>	pro	SIGNATURE
			and the second second	
Released to Imaging: 11/1	8/2022 3:02:43 PM	ANSPORTER Vellow -	GENERATOR	Version

308.R360-5160

Received by OCD: 6/29/2022 12:		DOUS OILFIELD WASTE MAI (PLEASE PRINT) *REQU	IRED INFORMATION* Name	ny Man Con <b>Page 77 of 80</b>
SOLUTIONS		T PARTY A	Phone No.	
Operator No.		ENERATOR Permit/RRC No. Lease/Well Name & No.	Ro Fater CE	8002641
Address	territe contents of	County API No.	30-015-422	2 Section and a section
City, State, Zip	terre de la contrata da Alta	Rig Name & No. AFE/PO No.		aliyen - ynnasi
Phone No.	and the state of the second A		(aste type in barrels or cubic vards)	Line of the state of the
Oil Based Muds	Non-INJECTABLE WATERS	mount (place volume next to w	vaste type in barrels or cubic yards) OTHER EXEMPT WASTES (type and generati	ion process of the waste)
Oil Based Nuts Oil Based Cuttings Water Based Cuttings Produced Formation Solids Tank Bottoms	Washout Water (Non-Injectable) Completion Fluid/Flow back (Non- Produced Water (Non-Injectable) Gathering Line Water/Waste (Non INTERNAL USE ONLY		and the second sec	ome
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	duringer i ju o <del>ngeleren d</del> i	a ray in A Contraction in New	contraction and the
WASTE GENERATION PROCESS:		COMPLETION	PRODUCTION GA	THERING LINES
All non-exempt E&	NON-EXEMPT E&P \ P waste must be analysed and be belo	Waste/Service Identification and Am w the threshold limits for toxicity (To *please select f	nount CLP), Ignitabilit <mark>y, Corrosivity and Reactivity.</mark> from <b>Non-Exempt Waste List</b> on back	and an analysis of the second s
	B - BARRELS		Y - YARDS	E - EACH
QUANTITY I hereby certify that the above listed material(s), is		hu 40 CEP Part 261 or any applicabl	le state law. That each waste has been pro	perly described, classified and
RCRA EXEMPT: load basis only RCRA NON-EXEMPT: Oil field waste 261.21-261.24	y) which is non-barardous that does not	exceed the minimum standards for by 40 CFR, part 261, subpart D, as an	re not mixed with non-exempt waste (R360 waste hazardous by characteristics establis mended. The following documentation den	hed in RCRA regulations, 40 CFR
MSDS Informa		s Waste Analysis	Other (Provide Description Below)	
THE PARTY OF THE PARTY OF THE			Other (Provide Description Below)	хе <u></u>
(PRINT) AUTHORIZED AGENTS SIGNATURE	ation RCRA Hazardou	s Waste Analysis	A CONTRACT OF STREET	xe
(PRINT) AUTHORIZED AGENTS SIGNATURE	ation RCRA Hazardou	s Waste Analysis	A CONTRACT OF STREET	RE
(PRINT) AUTHORIZED AGENTS SIGNATURE	ation RCRA Hazardou	s Waste Analysis Date RANSPORTER Driver's Name Print Name	A CONTRACT OF STREET	RE
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address	ation RCRA Hazardou	s Waste Analysis DATE RANSPORTER Driver's Name	A CONTRACT OF STREET	KΕ
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address Phone No.	ation RCRA Hazardou	s Waste Analysis DATE RANSPORTER Driver's Name Print Name Phone No. Truck No.	SIGNATUR To e P // (	A THE ALL AND A THE AND AND A THE ADDRESS AND A
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address Phone No. I hereby certify that the above named material(s)	ation	s Waste Analysis  DATE  RANSPORTER  Driver's Name  Print Name Phone No. Truck No. s site listed above and delivered with	SIGNATUR	A THE ALL AND A THE AND AND A THE ADDRESS AND A
(PRINT) AUTHORIZED AGENTS SIGNATURE         Transporter's         Name         Address         Phone No.         I hereby certify that the above named material(s)         SHIPMENT DATE	ation	s Waste Analysis  DATE  RANSPORTER  Driver's Name Print Name Phone No. Truck No. s site listed above and delivered with DEL	SIGNATUR	elow. RIVER'S SIGNATURE
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address Phone No. I hereby certify that the above named material(s) SHIPMENT DATE  TRUCK TIME STAN	ation	s Waste Analysis  DATE  RANSPORTER  Driver's Name  Print Name Phone No. Truck No. s site listed above and delivered with	SIGNATUR	elow. RIVER'S SIGNATURE
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address Phone No. I hereby certify that the above named material(s) SHIPMENT DATE  TRUCK TIME STAN IN: OUT: Site Name/	Ation	s Waste Analysis  DATE  RANSPORTER  Driver's Name Print Name Phone No. Truck No. s site listed above and delivered with DEL	SIGNATUR SIGNATUR hout incident to the disposal facility listed b LIVERY DATE D RECEIVING Name/No.	elow. RIVER'S SIGNATURE
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address Phone No. I hereby certify that the above named material(s) SHIPMENT DATE  TRUCK TIME STAN IN: Site Name/ Permit No. Red Bluff Facility/ STF-065	ation	s Waste Analysis  DATE  PATE  Print Name Print Name Phone No. Truck No. s site listed above and delivered with POSAL FACILITY	SIGNATUR	elow. RIVER'S SIGNATURE
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address Phone No. I hereby certify that the above named material(s) SHIPMENT DATE  TRUCK TIME STAN IN: Site Name/ Permit No. Address So53 US Highway 285, Orla, TX NORM READINGS TAKEN? (Circle of the second	ation RCRA Hazardou	s Waste Analysis  DATE  RANSPORTER  Driver's Name Print Name Phone No. Truck No. a site listed above and delivered with POSAL FACILITY  Phone No. Phone No.	SIGNATUR SIGNATUR hout incident to the disposal facility listed b LIVERY DATE D RECEIVING Name/No.	elow. RIVER'S SIGNATURE G AREA YES NO
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address Phone No. I hereby certify that the above named material(s) SHIPMENT DATE  TRUCK TIME STAN IN: Site Name/ Permit No. Address S053 US Highway 285, Orla, TX	Ation	s Waste Analysis  DATE  RANSPORTER  Driver's Name Print Name Phone No. Truck No. a site listed above and delivered with POSAL FACILITY  Phone No. If YES, was reconductivity (mmhos/cm)	SIGNATUR	elow. RIVER'S SIGNATURE S AREA
(PRINT) AUTHORIZED AGENTS SIGNATURE   Transporter's Name Address  Phone No. I hereby certify that the above named material(s)  SHIPMENT DATE   TRUCK TIME STAN IN:  Site Name/ Permit No. Red Bluff Facility/STF-065 Address S053 US Highway 285, Orla, TX NORM READINGS TAKEN? (Circle t Chloride Chemical Analysis (Mg/I)	Ation RCRA Hazardou TI was/were picked up at the Generator's DRIVER'S SIGNATURE MP DIS (79770 One) YES NO	s Waste Analysis  DATE  RANSPORTER  Driver's Name Print Name Phone No. Truck No. a site listed above and delivered with POSAL FACILITY Phone No. If YES, was reconductivity	SIGNATUR	elow. RIVER'S SIGNATURE G AREA YES NO
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address Phone No. I hereby certify that the above named material(s) SHIPMENT DATE  TRUCK TIME STAN IN: Site Name/ Permit No. Address So53 US Highway 285, Orla, TX NORM READINGS TAKEN? (Circle of Chloride)	Ation	s Waste Analysis  DATE  RANSPORTER  Driver's Name Print Name Phone No. Truck No. a site listed above and delivered with Beil  POSAL FACILITY  Phone No.  If YES, was rea Conductivity (mmhos/cm)  NK BOTTOMS	SIGNATUR SIG	elow. RIVER'S SIGNATURE G AREA YES NO
(PRINT) AUTHORIZED AGENTS SIGNATURE  Transporter's Name Address Phone No. I hereby certify that the above named material(s) SHIPMENT DATE  TRUCK TIME STAN IN: Site Name/ Permit No. Red Bluff Facility/STF-065 Address S053 US Highway 285, Orla, TX NORM READINGS TAKEN? (Circle of Chloride Chemical Analyzis (Mg/l)  Feet	Ation RCRA Hazardou TI was/were picked up at the Generator's DRIVER'S SIGNATURE MP DIS (79770 One) YES NO	s Waste Analysis  DATE  RANSPORTER  Driver's Name Print Name Phone No. Truck No. a site listed above and delivered with Beil  POSAL FACILITY  Phone No.  If YES, was rea Conductivity (mmhos/cm)  NK BOTTOMS	SIGNATUR SIGNATUR hout incident to the disposal facility listed b LIVERY DATE D RECEIVING Name/No. 432-448-4239 ading > 50 micro roentgens? (circle one)	elow. RIVER'S SIGNATURE G AREA YES NOPH
(PRINT) AUTHORIZED AGENTS SIGNATURE   Transporter's Name Address Phone No. I hereby certify that the above named material(s) SHIPMENT DATE   TRUCK TIME STAN IN: DUT: Site Name/ Permit No. Address 5053 US Highway 285, Orla, TX NORM READINGS TAKEN? (Circle to Chloride Chemical Analysis (Mg/l)   Feet  St Gauge Received	ation RCRA Hazardou TH Was/were picked up at the Generator's DRIVER'S SIGNATURE DRIVER'S SIGNATURE AP DIS (79770 One) YES NO TA Inches	s Waste Analysis  DATE  RANSPORTER  Driver's Name Print Name Phone No. Truck No. a site listed above and delivered with POSAL FACILITY  Phone No. If YES, was reconductivity (mmhos/cm) NK BOTTOMS	SIGNATUR SIG	elow. RIVER'S SIGNATURE G AREA YES NOPH
(PRINT) AUTHORIZED AGENTS SIGNATURE   Transporter's Name Address  Phone No. I hereby certify that the above named material(s)  SHIPMENT DATE   TRUCK TIME STAN IN: Site Name/ Permit No. Red Bluff Facility/ STF-065 Address 5053 US Highway 285, Orla, TX NORM READINGS TAKEN? (Circle to Chloride Chemical Analysis (Mg/l)   Feet 1st Gauge	ation RCRA Hazardou TH Was/were picked up at the Generator's DRIVER'S SIGNATURE DRIVER'S SIGNATURE AP DIS (79770 One) YES NO TA Inches	s Waste Analysis  DATE  RANSPORTER  Driver's Name Print Name Phone No. Truck No. a site listed above and delivered with POSAL FACILITY  Phone No. If YES, was reconductivity (mmhos/cm) NK BOTTOMS	SIGNATUR SIG	elow. RIVER'S SIGNATURE  S AREA  YES NOPH  BS&W (%)

Released to Imaging: 11/18/2022/3:02:43 PM INAL Blue - TRANSPORTER Yellow - GENERATOR

Version 1

Received by	OCD: 6/29/	2022 12:10:51	RMKAS NON-H	HAZARDOUS	OILFIELD \	WASTE MAN	IIFEST		pany Man Contact Information Page 78 of 80
R360	2			(PLEAS	E PRINT)	*REQUIRE	D INFORMATIC	Nan N* Phoi	ne No
Operator No. Operators Name Address	Canu	rig PHIN	-611 <sup>2</sup> 5	GENE	RATOR Permit/P Lease/W Name & County API No.	/ell No	Sica. 5 30-035	NO.	255520 • • 8 H - 7 8 2
City, State, Zip Phone No.					Rig Nam AFE/PO				
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cutting	-	KEMPT E&P Waste	/Service Identificat NON-INJECTABLE Washout Water (No Completion Fluid/Fl Produced Water (No	WATERS on-Injectable) ow Back (Non-Inje	(place volur	the second se	OTHER EXEMPT	WASTES (type	and generation process of the waste)
Produced Formation Tank Bottoms E&P Contaminated S Gas Plant Waste WASTE GENERATI	Solids Goil		Gathering Line Wat INTERNAL USE ON Truck Washout (exe	er/Waste (Non-Inj LY	ectable)	PRODUCTION		GATHERING	LINES
WASTE GENERAL			NON-EXE	MPT E&P Waste/S	Service Identifi	cation and Amou	nt		The second second second second
Non-Exempt Other	All r	non-exempt E&P was	te must be analysed	and be below thre	shold limits fo	or toxicity (TCLP), I	Ignitability, Corrosivi from <b>Non-Exempt</b>	ty adn Reactiv Waste List o	ity. n back
QUANTITY			B-BARRELS				110	YARDS	E-EACH properly described, classified and
RCRA EXEMP  RCRA NON-ED  RCRA NON-ED  Transporter's Name Address	KEMPT:	per load basis on Oil field waste w 40 CFR 261.21-26 waste as non-ha: MSDS Informatio	ly) hich is non-hazardou 1.24, or listed hazard ardous is attached. (	s that does not exc dous waste as defi Check the appropr RCRA	ceed the minin ned by 40 CFF iate items as Hazardous W DATE SPORTE Driver's Phone N Truck N	num standards fo R, part 261, subpa provided) aste Analysis B Name Io. D.	r waste hazardous b	y characteristi he following do	te (R360 Accepts certifications on a cs established in RCRA regulations, ocumentation demonstrating the ovide Description Below)
Phone No. I hereby certify that	the above named	material(s) was/were	picked up at the Ge	nerator's site listed	WHP N above and d		ncident to the dispo	sal facility liste	ed below.
SHIPMENT D	JATE	D	RIVER'S SIGNATURE			DELIVERY DATE		Statement of the local division of the local	R'S SIGNATURE
TF IN: <u>/0.5</u>	NUCK TIME S			DISPOSA	L FACI	LITY	Name/No	RECEIVIN	G AREA
Site Name/ Permit No. Address	5053 US H	Facility / STF-0	X 79770	NO			3 <b>2-448-4239</b> 50 micro roentgent	ts? (Circle On	e) YES NO
		140 St.		TANK B	OTTOM	AS			· · · · · · · · · · · · · · · · · · ·
1st Guage 2nd Guage Received	Feet		Inches		F	A 19	W Received Free Water otal Received		BS&W (%)
I hereby certify that	NAME (PRINT)	aterial has been (circ			DENIED	If de VIC	enied, why?		SIGNATURE
<ul> <li>NO411 X153711111</li> </ul>		White - O	IIGHNAL	Blue-TRAN	orunien	Tello	W - GLINENATUN	2.00	Version

Received by OCD: 6/29/2022 12:10:5.	POXAS NON-HAZARDOUS C		INFORMATION* Name	any Man Copy of 79 of 80
Operator No. Operators Name Address City, State, Zip Phone No.	GENER	Permit/PPC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	NO. 2	255594 №058н
EXEMPT E&P Waste Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	/Service Identification and Amount ( NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inject Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inject INTERNAL USE ONLY Truck Washout (exempt waste)	able)	OTHER EXEMPT WASTES (type an	Thuck
WASTE GENERATION PROCESS: DRILLIN	G COMPLETION	PRODUCTION	GATHERING LI	NES
All non-exempt E&P was	NON-EXEMPT E&P Waste/Ser te must be analysed and be below thresh		ability, Corrosivity adn Reactivity. m <b>Non-Exempt Waste List</b> on L	pack
QUANTITY	B-BARRELS		/ () Y-YARDS	E-EACH
40 CFB 261.21-26	hich is non-hazardous that does not excer 1.24, or listed hazardous waste as define ardous is attached. (Check the appropria on RCRA H	ed by 40 CFR, part 261, subpart D,	as amended. The following docu	de Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	Partmer S epicked up at the Generator's site listed a	PORTER       Driver's Name     700       Phone No.     100 2       Truck No.     100       WHP No.     100	SIGNATURE	below.
of in the strong of the	RIVER'S SIGNATURE	DELIVERY DATE	NAME AND ADDRESS OF TAXABLE PARTY.	SIGNATURE
TRUCK TIME STAMP	DISPOSAL		RECEIVING Name/No.	
Site Name/ Permit No. Address 5053 US Hwy 285, Orla, T. NORM READINGS TAKEN? (Circle	<u>X 79770</u>		148-4239 nicro roentgents? (Circle One)	YES NO
Feet       1st Guage	Inches	Fr	Received ree Water Received	BS&W (%)
I hereby certify that the above load material has been (circ NAME (PRINT) Released to Imaging: 11/18/2022 3:02 White - 0	_ Collada -	DENIED If denier TITLE PORTER Yellow - I	/m S	NATURE Version 1 308.R360-5160

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	121547
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By	Condition	Condition Date
amaxwell	None	11/18/2022



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Action 121547