District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2231476257
District RP	
Facility ID	fAPP2201832674
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2231476257
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.76721 Longitude: -103.72983

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Young #1 Tank Battery		Site Type: Tank Batte	ry			
Date Release Discovered: 11/10/2022		API# (if applicable) Nearest	well:			
Unit Letter	Section	Township	Range		County	
Α	11	185	32E	Lea		
Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name:)						
Nature and Volume of Release						

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil 218 BBL 100 BBL Volume Released (bbls) Volume Recovered (bbls) Produced Water Volume Released (bbls) Volume Recovered (bbls) Is the concentration of dissolved chloride in the Yes No produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Other (describe) Cause of Release Tank Failure. An oil tank failed on the bottom, releasing the entire contents inside the earthen containment walls surrounding the battery. The oil was pushed out of the containment and onto the adjacent pasture. Vacuum truck used to recover 100 BO. Spill Volume Calculation is attached.

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Incident ID	nAPP2230983706
District RP	
Facility ID	fAPP2201832674
Application ID	

Was this sussian	If VEC formulations and allowed by a second state of the second st
Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	The release volume exceeded 25 BBL fluid.
	The release volume exceeded 25 BBE fidia.
⊠ Yes □ No	
If VES was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
·	esent Incident ID nAPP2230983706 was filed on 11/10/2022.
Tron assigned the pro	33cm malacht 15 11/4 1 2230303700 was med on 11/10/2022.
	T W ID
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
	as been secured to protect human health and the environment.
l <u> </u>	•
	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain why:
	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred
within a lined containmen	nt area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
	ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
	of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	
Debila	L. Will Fording and all Managers
Printed Name: BOD Hal	l Title: Environmental Manager
G' (D. 1	T II
Signature:/s/ Bob	9 Hall Date: 11/21/2022
و انجوارها الجوارا	
email: bhall@btaoil.c	om Telephone: 432-682-3753
OCD Only	
Received by:Joce	elyn Harimon Date: 11/21/2022
iccoived by.	

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Location Young #1 Tank Failure

API#

Spill Date 11/11/2022

Spill Dimensions

ENTER - Length of Spill **ENTER** - Width of Spill

ENTER - Saturation Depth of Spill

81.5 **feet** 81.5 **feet** 6 inches

ENTER - Porosity Factor

0.2 decimal

Oil Cut - Well Test / Vessel Throughput or Contents

Oil

Water

Calculated Oil Cut

99.999
0.001
0.99999

Volume Recovered in Truck / Containment

ENTER - Recovered Oil **ENTER** - Recovered Water

100	BBL
0	BBL

Calculated Values

Release of Oil in Soil - Unrecovered Release of Water in Soil - Unrecovered **Unrecovered Total Release**

Calculated Values

Total Release of Oil Total Release of Water **Total Release**

calculated
118

118	BBL
0	BBL
118	BBL

calculated

218	BBL
0	BBL
218	BBL

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL

X

Oil Cut (or Water Cut) Release extent approx: 5,295 sq ft Containment area: 1,320 sq ft



District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 160584

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	160584
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	11/21/2022