

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAPP2232045496
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD) # nAPP2232045496
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude 36.783389 Longitude -108.017820 NAD 83 in decimal degrees to 5 decimal places)

Site Name: Lateral 3B-12	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 11/16/2022	Serial # (if applicable) N/A

Unit Letter	Section	Township	Range	County
F	29	30N	11W	San Juan

Surface Owner: State Federal Tribal Private (Name: BLM)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): Estimated 5 BBLS	Volume Recovered (bbls): None
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 2.73 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe) Lubrication Oil	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: On November 16, 2022, Enterprise had a release of natural gas and natural gas liquids from the Lateral 3B-12 pipeline. The pipeline was isolated, depressurized, locked and tagged out. Approximately two barrels of release liquids were observed on the ground surface. No emergency services responded. No fire nor injuries occurred. No washes/waterways were affected. Remediation and repairs are in process. process. A third party corrective action report will be submitted with the "Final C-141."

	NAPP2232045496

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

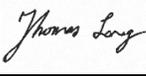
<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
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If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Thomas J. Long Title: Senior Environmental Scientist

Signature:  Date: 11-22-2022

email: tjlong@eprod.com Telephone: 505-599-2286

<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>11/22/2022</u>

GasCal - [Differential / Volume]

File

Differential / Volume

Differential for known Volume:	Static Pipeline Volume:	Pig Travel Time:
Meter Tube Size: <input type="text" value="12"/>	Pipe Diameter: <input type="text" value="4"/>	Pipe Diameter: <input type="text" value="30"/>
Orifice Plate Size: <input type="text" value="3.5"/>	Length: <input type="text" value="4371"/>	Length: <input type="text" value="17"/>
Pressure: <input type="text" value="865"/>	(F)eet or (M)iles: <input type="text" value="F"/>	(F)eet or (M)iles: <input type="text" value="M"/>
Volume (mcf): <input type="text" value="12300"/>	Pressure: <input type="text" value="90"/>	Volume (mcf): <input type="text" value="200000"/>
Temperature: <input type="text" value="72"/>	Temperature: <input type="text" value="60"/>	Upstream Pressure: <input type="text" value="750"/>
Gravity: <input type="text" value="0.582"/>	Pressure Base: <input type="text" value="14.73"/>	Downstream Pressure: <input type="text" value="700"/>
Mole % CO2: <input type="text" value="0"/>	Gravity: <input type="text" value="0.644"/>	Temperature: <input type="text" value="60"/>
Mole % N2: <input type="text" value="0"/>	Barometer: <input type="text" value="14.73"/>	Pressure Base: <input type="text" value="14.73"/>
Pressure Base: <input type="text" value="14.73"/>		Gravity: <input type="text" value="0.6"/>
Temperature Base: <input type="text" value="60"/>		Barometer: <input type="text" value="14.73"/>

Differential 1 Run: <input type="text" value="25.5"/>	Vol. (cu. ft.): <input type="text" value="2,735.6"/>	Hrs: <input type="text" value="2"/> Min: <input type="text" value="48"/> Sec: <input type="text" value="49"/>
Differential 2 Runs: <input type="text" value="6.4"/>	Lbs of Gas: <input type="text" value="134.8"/>	Miles per Hour: <input type="text" value="6.04"/>
	Tons of Gas: <input type="text" value=".067"/>	

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 160641

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 160641
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	11/22/2022