1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OCD - Hobbs - REC'D 5/19/2020 Form C-129

Revised May 13, 2020

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Α. Applicant Fasken Oil and Ranch, Ltd. whose address is \_6101 Holiday Hill Road, Midland TX 79707 , hereby requests an exception to Rule 19.15.18.12 for 30 \_\_\_ days or until June 16\_\_\_\_\_, Yr 2020, for the following described tank battery (or LACT): Name of Lease Wingerd ame of Pool Gladiola; Devonian, Gladiola; Mississippian, Southwest Location of Battery: Unit Letter Section 24 Township 21S Range 37E Number of wells producing into battery \_\_4\_\_\_\_ Based upon oil production of \_\_\_\_\_\_barrels per day, the estimated \* volume B. of gas to be flared is <u>5 MCFPD</u> MCF; Value per day. C. Name and location of nearest gas gathering facility: Stakeholder Distance Estimated cost of connection D. E. Confirmed compliance with conditions required by New Mexico State Forestry's issuance of Order 2020-01 SMOKING, FIREWORK, CAMPFIRE, AND OPEN FIRE RESTRICTIONS FOR NEW MEXICO issued May 13, 2020 (Circle one) This exception is requested for the following reasons: \_ Fasken is requesting a flare permit for the above lease starting 5/18/20 until 6/16/20. Stakeholder is increasing their capacity and to do so they are shutting us in to make the modifications. They plan for us to only be flaring 4 days, but want to go ahead and request 30 days in case of any issues. Wells on lease are: #2: API 30-025-05036, 5: 025-05038, 6: 025-05039, and 10: 025-05043. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation 6/16/2020 Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature Addison Guelker John Garcia Printed Name Petroleum Engineer Title \_ & Title Addison Guelker 5/20/2020 Date E-mail Address addison@forl.com

Telephone No. 432-687-1777

Date 5/15/20

F.

Gas-Oil ratio test may be required to verify estimated gas volume.

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# Daily Battery Production Totals Fasken Oil and Ranch, LTD.

October 2022				November 2022			
Date	Oil	Gas	Water	Date	Oil	Gas	Water
10/1	57.8	10.0	3,253.3	11/1	66.0	11.0	3,644.2
10/2	54.3	10.0	3,552.0	11/2	49.5	9.0	3,255.9
10/3	55.0	11.0	3,782.0	11/3	71.5	11.0	4,598.4
10/4	49.5	8.0	3,197.7	11/4	62.6	9.0	3,845.9
10/5	46.8	6.0	3,046.0	11/5	49.5	9.0	3,958.2
10/6	55.0	4.0	3,000.6	11/6	55.7	9.0	3,889.9
10/7	57.8	7.0	3,638.9	11/7	49.5	8.0	3,670.0
10/8	55.0	8.0	2,987.1	11/8	30.3	0.0	1,849.4
10/9	52.9	7.0	3,268.8	11/9	52.3	9.0	4,145.2
10/10	52.3	5.0	3,314.3	11/10	66.0	13.0	3,767.2
10/11	52.3	7.0	2,669.1	11/11	66.0	12.0	4,260.7
10/12	60.5	11.0	4,062.1	11/12	59.1	11.0	3,800.0
10/13	61.9	6.0	3,551.0	11/13	66.0	12.0	4,137.0
10/14	49.5	6.0	3,688.2	11/14	68.8	14.0	4,446.6
10/15	58.4	8.0	3,024.6	11/15	66.0	10.0	3,581.9
10/16	57.8	9.0	3,467.0	11/16	52.3	7.0	3,464.5
10/17	57.8	9.0	3,850.5	11/17	71.5	11.0	4,124.4
10/18	51.6	8.0	3,003.4	11/18	74.3	6.0	4,078.3
10/19	60.5	6.0	3,304.9	11/19	74.3	0.0	3,840.4
10/20	60.5	12.0	3,941.5	11/20	70.8	0.0	3,506.7
10/21	38.5	9.0	3,170.5		71.5	0.0	4,022.9
10/22	79.8	8.0	3,948.6				
10/23	60.5	11.0	3,601.3	Avg.			
10/24	60.5	11.0	3,752.7				
10/25	60.5	8.0			n Oil and R	anch, LTD	54
10/26	63.3	9.0	3,305.1				
10/27	74.3	11.0	4,315.4				
10/28	66.0	7.0	4,033.9				
10/29	72.9	11.0	3,933.5				
10/30	66.0	11.0	3,927.8				
10/31	66.0	11.0	4,687.2				
Total							
Avg.							

## Daily Battery Production Totals Fasken Oil and Ranch, LTD.

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Report Based On:

Date Range: 10/1/2022 through 11/23/2022

Batteries selected based on the following Report Menu selections:

Battery = Wingerd.

Daily Production is the daily sum of the daily gross battery production.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 160958

#### **DEFINITIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	160958
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 160958

Prione:(505) 476-3470 Fax:(505) 476-3462	HESTIONS		
Operator:	UESTIONS OGRID:		
FASKEN OIL & RANCH LTD	151416		
6101 Holiday Hill Rd Midland, TX 79707	Action Number: 160958		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS	1 1 1 1 1 1 1 1 1		
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.		
Incident Well	Unavailable.		
Incident Facility	[fAPP2227338227] Wingerd Battery		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	No		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
<b>-</b>			
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
December 1 Comment of the state			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	59		
Nitrogen (N2) percentage, if greater than one percent	3		
Hydrogen Sulfide (H2S) PPM, rounded up			
	1		
Carbon Dioxide (C02) percentage, if greater than one percent	9		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 160958

QUESTIC	ONS (continued)		
Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID:  151416  Action Number: 160958		
	Action Type:  [C-129] Venting and/or Flaring (C-129)		
QUESTIONS	[O 120] Voluing district Fidning (O 120)		
Date(s) and Time(s)			
	44040000		
Date vent or flare was discovered or commenced  Time vent or flare was discovered or commenced	11/21/2022		
Time vent or flare was discovered of confinenced  Time vent or flare was terminated	12:01 AM		
Cumulative hours during this event	11:59 PM		
Cumulative flours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance   Valve   Natural Gas Flared   Released: 10 Mcf   Recovered: 0 Mcf   Lost: 10 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify  Is this a gas only submission (i.e. only significant Mcf values reported)	Not answered.  Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Leaking back pressure valve		
Steps taken to limit the duration and magnitude of vent or flare	Repair valve		

Taking preventive measures

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 160958

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	160958
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 160958

## **CONDITIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	160958
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Cre	ated By	Condition	Condition Date
vv	asquez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/22/2022