Received by OCD: 11/23/2022 11:04:08 AM



[Sheldon L. Hitchcock] [HSE Coordinator]

March 15, 2019

Bradford Billings Oil Conservation Division 1220 S. St Francis Dr. #3 Santa Fe, NM 87505

Crystal Weaver Bureau of Land Management, CFO 620 E. Green Street Carlsbad, NM 88220

Re: Closure Letter Jack Federal #004H API #: 30-015-42134 RP#: 2RP-4653 Unit Letter B, Section 31, Township 25S, Range 27E Eddy County, NM

Mr. Billings/Ms. Weaver,

COG Operating, LLC (COG) is pleased to submit for your consideration the following closure report for the Jack Federal #004H. This release occurred on March 6, 2018. Following the release an assessment of impacted soils was conducted. A remediation work plan was submitted to and subsequently approved by the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM). A copy of the approved work plan is attached in Appendix IV.

## BACKGROUND

The Jack Federal #004H release is located in Unit Letter B, Section 31, Township 25 South, and Range 27 East in Eddy County, New Mexico. More specifically the latitude and longitude for this release are 32.0930405 North and -104.2281723 West.

On March 6, 2018, a failed check valve resulted in the release of approximately seven (7) barrels (bbls) of produced water. A vacuum truck was utilized to recover free standing fluids.

Remediation activities were conducted in accordance with the approved work plan. Confirmation soil samples were not required by NMOCD or BLM. A site diagram of the excavated area is presented in Appendix I.

March 15, 2019

## **REMEDIAL ACTIONS**

- The impacted area in the vicinity of sample locations T-1 was excavated to a depth of two (2) feet BGS.
- The impacted area in the vicinity of sample location T-2 was excavated to the depth of three (3) feet BGS.
- All of the excavated material was hauled to an NMOCD approved solid waste disposal facility.
- The excavation was backfill with clean "like" material and contoured to match the surrounding terrain.

March 15, 2019

## **CLOSURE REQUEST**

COG Operating, LLC respectfully requests that the New Mexico Oil Conservation Division and the Bureau of Land Management grant closure approval for the Jack Federal #004H incident that occurred on March 6, 2018.

Should you have any questions or concerns please do not hesitate to contact me.

Sincerely,

Sheldon Jutan

Sheldon L. Hitchcock HSE Coordinator slhitchcock@concho.com

Enclosed:

Appendix I: Site Diagram Appendix II: Initial C-141 (Copy) Appendix III: Final C-141 Appendix IV: Appendix V: Approved Work Plan (Copy)

# APPENDIX I



Released to Imaging: 11/23/2022 11:06:55 AM

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# APPENDIX II

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			ARTESIA DISTR	
i <u>strict 1</u> 325 N. French Dr., Hobbs, NM 88240 i <u>strict 11</u> 11 S. First St., Artesia, NM 88210		New Mexico and Natural Resources	MAR 07 20	18 Form C-141 Revised April 3, 2017
strict III 900 Rio Brazos Road, Aztec, NM 87410 <u>strict IV</u> 20 S. St. Francis Dr., Santa Fe, NM 87505	1220 South	vation Division St. Francis Dr. 2, NM 87505	<u>Retrie Mer</u>	y to appropriate District Office in écordance with 19.15.29 NMAC.
	elease Notification	and Corrective	Action	
NAB1806739186		OPERATOR	🔀 Init	ial Report 🛛 Final Repor
Name of Company: COG Operating LL		Contact: Robert N		
Address: 600 West Illinois Avenue, N acility Name: Jack Federal #004H		Telephone No. 432-683 Facility Type: Flowline	7443	
Surface Owner: BLM	Mineral Owner:	Federal	API N	0. 30-015-42134
		N OF RELEASE		<u>,                                     </u>
Unit Letter Section Township Ran B 31 25S 271		South Line Feet from the 2,310	East/West Line East	County Eddy
				Ludy
Lan	tude_32.0930405 Lo		NAD83	
	NATURE	OF RELEASE	<b>I</b>	
Type of Release: Produced Water		Volume of Release: 7 bbl.	Volume	Recovered: 0 bbl.
Source of Release:		Date and Hour of Occurre		Hour of Discovery:
Flowline Was Immediate Notice Given?	<u></u>	March 6, 2018 9:00 a		March 6, 2018 9:00 am
	🖾 No 🖾 Not Required			
By Whom?		Date and Hour:		······································
Was a Watercourse Reached?		Date and Hour: If YES, Volume Impacting	g the Watercourse.	
Was a Watercourse Reached?	lly.* ction Taken.* ve on a flowline. The check y Taken.* cuum truck was dispatched to	If YES, Volume Impacting aive was replaced. remove all freestanding fluid	is. Concho will hav	
Was a Watercourse Reached?	tly.* ction Taken.* ve on a flowline. The check v Taken.* cuum truck was dispatched to se and we will present a reme pove is true and complete to t rt and/or file certain release n stance of a C-141 report by th ately investigate and remediat cceptance of a C-141 report of	If YES, Volume Impacting aive was replaced. remove all freestanding fluid diation work plan to the NM he best of my knowledge and otifications and perform com e NMOCD marked as "Final c contamination that pose a l	is. Concho will hav OCD for approval p understand that pu ective actions for re Report does not re hreat to ground wat	prior to any significant rsuant to NMOCD rules and cleases which may endanger clieve the operator of liability er, surface water, human health
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# APPENDIX III

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

## **Location of Release Source**

•. 1

	Longitude
	(NAD 83 in decimal degrees to 5 decimal places)
Site Name	Site Type

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name:

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

Incident ID		
District RP		
Facility ID		
Application ID		

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🗌 No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: Sheldon guitan	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

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Oil Conservation Division

Incident ID	
District RP	
E '1' ID	
Facility ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>:</b> Each of the following it	items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in	
	Title:	
Signature: Sheldon guitan	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by: Ashley Maywell	Date:	
Printed Name:		

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## APPENDIX IV



June 22, 2018

Mike Bratcher New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Shelly Tucker U.S Department of the Interior Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220 Stucker@blm.gov

Re: Soil Investigation Summary and Proposed Remediation Workplan Jack Federal #004H (2RP-4653)
GPS: N 32.0930405° W 104.2281723°
Unit Letter "B", Section 31, Township 25 South, Range 27 East, NMPM Eddy County, New Mexico

Dear Mr. Bratcher and Ms. Tucker,

2M Environmental Services, LLC. (2M), on behalf of COG Operating, LLC. (Concho), has prepared this Soil Investigation Summary and Proposed Remediation Workplan (Workplan) for the Jack Federal #004H Release Site (Release Site). The purpose of this Workplan is to propose remediation activities designed to advance the Jack Federal #004H Release Site toward a New Mexico Oil and Conservation District (NMOCD) approved Site Closure Status. The legal description of the Release Site is Unit Letter "B", Section 31, Township 25 South, Range 27 East, in Eddy County, New Mexico. The subject property is administered by the New Mexico U.S. Department of the Interior Bureau of Land Management (BLM). The GPS coordinates for the site are N 32.0930405° W 104.2281723°. A Site Location Map and Site Details and Soil Sample Location Map are provided as Figure 1 and Figure 2, respectively.

On March 6, 2018, a produced water release occurred at the Jack Federal #004H. The release was the result of corrosion on the flowline check valve, which resulted in the release of produced water outside of the earthen secondary containment east of the tank battery. On March 6, 2018, Concho reported the release to the NMOCD District 2 Office, located in Artesia, New Mexico, and BLM. The release was assigned an incident number 2RP-4653. A Release Notification and Corrective Action Form (Form C-141) was subsequently submitted to the NMOCD on March 7, 2018. The release was reported as approximately seven (7) barrels of produced water released with zero (0) barrels of produced water recovered, resulting in a net loss of approximately seven (7) barrels of produced water. A copy of the NMOCD Release Notification and Corrective Action Form C-141 is attached to this Workplan.

A groundwater database maintained by The New Mexico Office of the State Engineer (NMOSE) did not identify the average depth to groundwater information in Section 31, Township 25 South, Range 27 East. A reference map utilized by the New Mexico Oil Conservation Division (NMOCD) Artisa District Office indicates groundwater should be encountered at approximately twenty-five (25) feet below ground surface (bgs). Based on the NMOCD site classification system, twenty (20) points will be assigned to the subject area ranking as a result of this criterion. No water wells were observed within one-thousand feet of the Release Site. Based on the NMOCD site classification system, zero (0) points will be assigned to the subject area ranking as a result of this criterion. No surface water was observed within one thousand (1,000) feet of the release. Based on the NMOCD site classification system, twenty (20) points will be assigned to the subject area ranking as a result of this criterion. No surface water was observed within one thousand (1,000) feet of the release. Based on the NMOCD site classification system, twenty (20) points will be assigned to the subject area ranking as a result of this criterion. No surface water was observed within one thousand (1,000) feet of the release. Based on the NMOCD site classification system, twenty (20) points will be assigned to the subject area ranking as a result of this criterion.

Based on the NMOCD Site Classification criteria, the Release Site remediation levels are 10 mg/Kg for benzene, 50 mg/Kg for benzene, toluene, ethylbenzene and xylenes (BTEX) and 100 mg/Kg for total petroleum hydrocarbons (TPH). Chloride remediation levels for the Release Site will be 600 mg/Kg, per NMOCD request.

On March 13, 2018, 2M, on behalf of Concho, utilized a hand auger and/or a backhoe to collect six (6) delineation soil samples (T-1 @ 6", T-1 @ 2', T-1 @ 3', T-2 @ 6", T-2 @ 2' and T-2 @ 3') from the impacted area east of the secondary containment. In addition to the soil samples described above, eight (8) soil samples (NT-1 @ 6", NT-1 @ 1', ET-1 @ 6", ET-1 @ 1', ST-1 @ 6", ST-1 @ 1', WT-1 @ 6", and WT-1 @ 1') were collected utilizing a hand auger and/or backhoe approximately five (5) feet from the outer perimeter of the impacted area. The soil samples were submitted to Permian Basin Environmental Lab in Midland, Texas for determination of concentrations of BTEX using Method SW 846-8021B, TPH using Method SW 846-8015M, and chloride using Method E-300.1.

Based on the analytical results of the soil samples collected on March 13, 2018, Concho proposes the following field activities designed to remediate the Jack Federal #004H:

- Utilizing a backhoe, excavate the area represented by sample point T-1 to approximately two (2) feet bgs and the area represented by sample point T-2 to approximately three (3) feet bgs.
- Excavated soil will be stockpiled on a plastic liner adjacent to the excavation pending disposal.
- Concho will backfill the excavation with locally purchased non-impacted "like" soil or caliche. In addition, impacted soil will be transported under manifest to a NMOCD approved disposal facility.
- Prepare and submit a "Remediation Summary and Site Closure Request" to the NMOCD and BLM.

Concho is prepared to begin the activities outlined in this Proposed Remediation Workplan on NMOCD and BLM approval.

If you have any questions, or if additional information is required, please feel free to call me at 432-614-6793 (office) or 432-230-3763 (cell).

Thank you,

Matthew Steer

Matthew Green, P.G. President 2M Environmental Services, LLC.

### **Attachments:**

Figure 1 - Site Location Map Figure 2 - Site Details and Soil Sample Location Map Table 1 - Concentrations of Benzene, BTEX, TPH and Chloride in Soil Laboratory Analytical Results Release Notification and Corrective Action (Form C-141)

cc: File





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## TABLE 1

CONCENTRATIONS OF BENZENE, BTEX, TPH AND CHLORIDE IN SOIL

#### CONCHO OPERATING, LLC

#### Jack Federal #004H RELEASE SITE EDDY COUNTY, NEW MEXICO

All concentrations are reported in mg/Kg

	SAMPLE		-	METHODS:	SW 846-80211	B			М	ETHOD: SW 801			E 300.1
SAMPLE LOCATION	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	0 - XYLENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C <sub>6</sub> -C <sub>12</sub>	TPH DRO C <sub>12</sub> -C <sub>28</sub>	TPH ORO C <sub>28</sub> -C <sub>35</sub>	ТОТАL ТРН С <sub>6</sub> -С <sub>35</sub>	CHLORIDE
Limits		10 mg/Kg						50 mg/Kg				100 mg/Kg	600 mg/Kg
T-1 @ 6"	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	92.2	30.6	122.8	9,990
T-1 @ 2'	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	537
T-1 @ 3'	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	524
T-2 @ 6"	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	17,500
T-2 @ 2'	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	7,850
T-2 @ 3'	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	64.1
NT-1 @ 6"	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	259
NT-1 @ 1'	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-1 @ 6"	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	213
ET-1 @ 1'	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	15.2
ST-1 @ 6"	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	216
ST-1 @ 1'	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	286
WT-1 @ 6"	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	206
WT-1 @ 1'	3/13/2018	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	520

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



## Analytical Report

## **Prepared for:**

Matt Green 2M Environmental Services, LLC. 1219 W. University Blvd. Odessa, TEXAS 79764

Project: COG Jack Federal #004H Project Number: [none] Location: Eddy County, NM

Lab Order Number: 8C20017



NELAP/TCEQ # T104704516-17-8

Report Date: 03/27/18

2M Environmental Services, LLC.	Project: C	OG Jack Federal #004H	Fax:
1219 W. University Blvd.	Project Number: [r	none]	
Odessa TEXAS, 79764	Project Manager: M	fatt Green	

## ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
T-1 @ 6"	8C20017-01	Soil	03/13/18 13:50	03-20-2018 15:37
T-1 @ 2'	8C20017-02	Soil	03/13/18 14:00	03-20-2018 15:37
T-1 @ 3'	8C20017-03	Soil	03/13/18 14:05	03-20-2018 15:37
T-2 @ 6"	8C20017-04	Soil	03/13/18 14:32	03-20-2018 15:37
T-2 @ 2'	8C20017-05	Soil	03/13/18 14:48	03-20-2018 15:37
T-3 @ 3'	8C20017-06	Soil	03/13/18 14:53	03-20-2018 15:37
NT-1 @ 6"	8C20017-07	Soil	03/13/18 15:30	03-20-2018 15:37
NT-1 @ 1'	8C20017-08	Soil	03/13/18 15:35	03-20-2018 15:37
ET-1 @ 6"	8C20017-09	Soil	03/13/18 15:36	03-20-2018 15:37
ET-1 @ 1'	8C20017-10	Soil	03/13/18 15:38	03-20-2018 15:37
ST-1 @ 6"	8C20017-11	Soil	03/13/18 15:40	03-20-2018 15:37
ST-1 @ 1'	8C20017-12	Soil	03/13/18 15:45	03-20-2018 15:37
WT-1 @ 6"	8C20017-13	Soil	03/13/18 16:00	03-20-2018 15:37
WT-1 @ 1'	8C20017-14	Soil	03/13/18 16:10	03-20-2018 15:37

2M Environmental Services, LLC.	Project:	COG Jack Federal #004H	Fax:
1219 W. University Blvd.	Project Number:	[none]	
Odessa TEXAS, 79764	Project Manager:	Matt Green	

#### T-1 @ 6'' 8C20017-01 (Soil)

		0020	017-01 (30	1)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Invironmer	ital Lab, I	<b>P.</b>				
Organics by GC									
Benzene	ND	0.00105	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Toluene	ND	0.0105	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00526	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0211	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0105	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		126 %	75-1	25	P8C2103	03/21/18	03/21/18	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		101 %	75-1	25	P8C2103	03/21/18	03/21/18	EPA 8021B	
General Chemistry Parameters by EP.	A / Standard Metho	ds							
Chloride	9990	26.3	mg/kg dry	25	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	5.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 8	015M							
C6-C12	ND	26.3	mg/kg dry	1	P8C2107	03/21/18	03/21/18	TPH 8015M	
>C12-C28	92.2	26.3	mg/kg dry	1	P8C2107	03/21/18	03/21/18	TPH 8015M	
>C28-C35	30.6	26.3	mg/kg dry	1	P8C2107	03/21/18	03/21/18	TPH 8015M	
Surrogate: 1-Chlorooctane		99.1 %	70-1	30	P8C2107	03/21/18	03/21/18	TPH 8015M	
Surrogate: o-Terphenyl		101 %	70-1	30	P8C2107	03/21/18	03/21/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	123	26.3	mg/kg dry	1	[CALC]	03/21/18	03/21/18	calc	

Permian Basin Environmental Lab, L.P.

2M Environmental Services, LLC.		Proj	ect: COG Jac	k Federal	#004H			Fax:	
1219 W. University Blvd.		Project Num	ber: [none]						
Odessa TEXAS, 79764		Project Mana	ger: Matt Gre	en					
		1	T-1 @ 2'						
		8C20	017-02 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Invironment	al Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00114	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Toluene	ND	0.0114	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00568	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0227	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0114	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		80.0 %	75-12	5	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		110 %	75-12	5	P8C2103	03/21/18	03/21/18	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Metho	ds							
Chloride	537	1.14	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	12.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
<u> Total Petroleum Hydrocarbons C6-C35 b</u>	y EPA Method 8	015M							
C6-C12	ND	28.4	mg/kg dry	1	P8C2107	03/21/18	03/21/18	TPH 8015M	
>C12-C28	ND	28.4	mg/kg dry	1	P8C2107	03/21/18	03/21/18	TPH 8015M	
>C28-C35	ND	28.4	mg/kg dry	1	P8C2107	03/21/18	03/21/18	TPH 8015M	
Surrogate: 1-Chlorooctane		100 %	70-13	0	P8C2107	03/21/18	03/21/18	TPH 8015M	
Surrogate: o-Terphenyl		103 %	70-13	0	P8C2107	03/21/18	03/21/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	03/21/18	03/21/18	calc	

2M Environmental Services, LLC.		Proj	ect: COG Ja	ck Federal	#004H			Fax:	
1219 W. University Blvd.		Project Num	ber: [none]						
Odessa TEXAS, 79764		Project Mana	ger: Matt Gr	een					
		Т	T-1 @ 3'						
		8C20	017-03 (Soil	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Invironmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00110	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Toluene	ND	0.0110	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00549	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0220	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0110	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		83.6 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		129 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	S-GC
General Chemistry Parameters by EPA	/ Standard Metho	ls							
Chloride	524	1.10	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	9.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M							
C6-C12	ND	27.5	mg/kg dry	1	P8C2107	03/21/18	03/21/18	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P8C2107	03/21/18	03/21/18	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P8C2107	03/21/18	03/21/18	TPH 8015M	
Surrogate: 1-Chlorooctane		94.2 %	70-13	80	P8C2107	03/21/18	03/21/18	TPH 8015M	
Surrogate: o-Terphenyl		96.3 %	70-13	80	P8C2107	03/21/18	03/21/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	03/21/18	03/21/18	calc	

vzed Method	
uzad Mathad	
yzed Wiethod	Notes
1/18 EPA 8021B	
3/18 EPA 300.0	
2/18 ASTM D2216	
2/18 TPH 8015M	
2/18 calc	
	Z/18         TPH 8015M           2/18         TPH 8015M           2/18         TPH 8015M           2/18         TPH 8015M           2/18         TPH 8015M

2M Environmental Services, LLC.		Proj	ect: COG Jac	k Federal	#004H			Fax:	
1219 W. University Blvd.		Project Num	ber: [none]						
Odessa TEXAS, 79764		Project Mana	ger: Matt Gre	een					
		ſ	T-2 @ 2'						
		8C20	017-05 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Invironmen	tal Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.00115	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Toluene	ND	0.0115	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00575	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0230	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0115	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		118 %	75-12	5	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		77.1 %	75-12	5	P8C2103	03/21/18	03/21/18	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Metho	ds							
Chloride	7850	28.7	mg/kg dry	25	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
<u>Total Petroleum Hydrocarbons C6-C35 b</u>	y EPA Method 8	015M							
C6-C12	ND	28.7	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C12-C28	ND	28.7	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: 1-Chlorooctane		88.8 %	70-13	0	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: o-Terphenyl		92.0 %	70-13	0	P8C2107	03/21/18	03/22/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc	

2M Environmental Services, LLC. 1219 W. University Blvd. Odessa TEXAS, 79764		Project Num	ect: COG Jac ber: [none] ger: Matt Gre		#004H			Fax:	
			<b>C-3</b> @ 3'						
		8C20	017-06 (Soil)	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	nvironment	al Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00118	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Toluene	ND	0.0118	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00588	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0235	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0118	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.7 %	75-12.	5	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		71.4 %	75-12.	5	P8C2103	03/21/18	03/21/18	EPA 8021B	S-GC
General Chemistry Parameters by EPA /	Standard Metho	ls							
Chloride	64.1	1.18	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	15.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
<u>Total Petroleum Hydrocarbons C6-C35 l</u>	oy EPA Method 8	015M							
C6-C12	ND	29.4	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C12-C28	ND	29.4	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C28-C35	ND	29.4	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: 1-Chlorooctane		91.6 %	70-13	0	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: o-Terphenyl		95.4 %	70-13	0	P8C2107	03/21/18	03/22/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	29.4	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc	

2M Environmental Services, LLC.		Project: COG Jack Federal #004H Fa									
1219 W. University Blvd.		Project Num	ber: [none]								
Odessa TEXAS, 79764		Project Mana	ger: Matt Gree	en							
		N	Г-1 @ 6''								
		8C20	017-07 (Soil)								
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Pern	1ian Basin F	nvironment	al Lab, l	L.P.						
Organics by GC											
Benzene	ND	0.00106	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B			
Toluene	ND	0.0106	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B			
Ethylbenzene	ND	0.00532	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B			
Xylene (p/m)	ND	0.0213	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B			
Xylene (o)	ND	0.0106	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B			
Surrogate: 1,4-Difluorobenzene		72.5 %	75-125	5	P8C2103	03/21/18	03/21/18	EPA 8021B	S-GC		
Surrogate: 4-Bromofluorobenzene		103 %	75-125	5	P8C2103	03/21/18	03/21/18	EPA 8021B			
General Chemistry Parameters by EPA /	Standard Metho	ls									
Chloride	259	1.06	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0			
% Moisture	6.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216			
<u> Total Petroleum Hydrocarbons C6-C35 h</u>	oy EPA Method 8	015M									
C6-C12	ND	26.6	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M			
>C12-C28	ND	26.6	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M			
>C28-C35	ND	26.6	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M			
Surrogate: 1-Chlorooctane		88.3 %	70-130	)	P8C2107	03/21/18	03/22/18	TPH 8015M			
Surrogate: o-Terphenyl		91.3 %	70-130	)	P8C2107	03/21/18	03/22/18	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc			

2M Environmental Services, LLC.		Proj	ect: COG Ja	ck Federal	#004H			Fax:	
1219 W. University Blvd.		Project Num	ber: [none]						
Odessa TEXAS, 79764		Project Mana	ger: Matt Gr	een					
		Ν	T-1 @ 1'						
		8C20	017-08 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environmen	tal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00111	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Toluene	ND	0.0111	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00556	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0222	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0111	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		92.3 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		68.4 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	S-GC
General Chemistry Parameters by EPA /	Standard Metho	ds							
Chloride	ND	1.11	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	10.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 h	oy EPA Method 8	015M							
C6-C12	ND	27.8	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: 1-Chlorooctane		80.3 %	70-13	30	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: o-Terphenyl		83.1 %	70-13	30	P8C2107	03/21/18	03/22/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc	

2M Environmental Services, LLC. 1219 W. University Blvd. Odessa TEXAS, 79764		Project: COG Jack Federal #004H Project Number: [none] Project Manager: Matt Green							
			Г-1 @ 6''						
		8C20	017-09 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Invironmen	tal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00106	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Toluene	ND	0.0106	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00532	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0213	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0106	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		81.9 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		76.8 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	
General Chemistry Parameters by EPA	Standard Metho	ls							
Chloride	213	1.06	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	6.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	oy EPA Method 8	015M							
C6-C12	ND	26.6	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C12-C28	ND	26.6	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: 1-Chlorooctane		91.1 %	70-13	30	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: o-Terphenyl		94.7 %	70-13	30	P8C2107	03/21/18	03/22/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc	

2M Environmental Services, LLC.		Proj	ect: COG Jac	k Federal	#004H			Fax:	
1219 W. University Blvd.		Project Num	ber: [none]						
Odessa TEXAS, 79764		Project Mana	ger: Matt Gre	en					
		Ε	T-1 @ 1'						
		8C20	017-10 (Soil)	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	nvironment	al Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00104	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Toluene	ND	0.0104	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00521	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0208	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0104	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		65.1 %	75-12.	5	P8C2103	03/21/18	03/21/18	EPA 8021B	S-GC
Surrogate: 4-Bromofluorobenzene		90.0 %	75-12.	5	P8C2103	03/21/18	03/21/18	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Metho	ls							
Chloride	15.2	1.04	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	4.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
<u> Total Petroleum Hydrocarbons C6-C35 l</u>	oy EPA Method 8	015M							
C6-C12	ND	26.0	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C12-C28	ND	26.0	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C28-C35	ND	26.0	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: 1-Chlorooctane		82.3 %	70-13	0	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: o-Terphenyl		83.1 %	70-13	0	P8C2107	03/21/18	03/22/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc	

2M Environmental Services, LLC.		Proj	ect: COG Jac	k Federal	#004H			Fax:	
1219 W. University Blvd.		Project Num	ber: [none]						
Odessa TEXAS, 79764		Project Mana	ger: Matt Gre	en					
		S	Г-1 @ 6''						
		8C20	017-11 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin F	Invironment	al Lab, I	<b>P.</b>				
Organics by GC									
Benzene	ND	0.00106	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Foluene	ND	0.0106	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00532	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0213	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0106	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		79.3 %	75-12	5	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		109 %	75-12	5	P8C2103	03/21/18	03/21/18	EPA 8021B	
General Chemistry Parameters by EPA / St	tandard Metho	ds							
Chloride	216	1.06	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	6.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	26.6	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C12-C28	ND	26.6	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: 1-Chlorooctane		75.5 %	70-13	0	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: o-Terphenyl		77.1 %	70-13	0	P8C2107	03/21/18	03/22/18	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc	

2M Environmental Services, LLC.			Fax:						
1219 W. University Blvd.		Project Num	ber: [none]						
Odessa TEXAS, 79764		Project Mana	ger: Matt Gre	een					
		S	Г-1 @ 1'						
			017-12 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	nvironmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00108	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Toluene	ND	0.0108	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00538	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0215	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0108	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		136 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		102 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	
General Chemistry Parameters by EPA	Standard Metho	ls							
Chloride	286	5.38	mg/kg dry	5	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	7.0	0.1	%	1	P8C2201	03/22/18	03/22/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M							
C6-C12	ND	26.9	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C12-C28	ND	26.9	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C28-C35	ND	26.9	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: 1-Chlorooctane		81.6 %	70-13	80	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: o-Terphenyl		84.6 %	70-13	80	P8C2107	03/21/18	03/22/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc	

2M Environmental Services, LLC.		Proj	ect: COG Ja	ck Federal	#004H			Fax:	
1219 W. University Blvd.		Project Num	ber: [none]						
Odessa TEXAS, 79764		Project Mana	ger: Matt Gr	een					
		W	T-1 @ 6''						
		8C20	017-13 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environmen	tal Lab, l	<b>P</b> .				
Organics by GC									
Benzene	ND	0.00105	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Foluene	ND	0.0105	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Ethylbenzene	ND	0.00526	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (p/m)	ND	0.0211	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Xylene (o)	ND	0.0105	mg/kg dry	1	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		125 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		99.8 %	75-12	25	P8C2103	03/21/18	03/21/18	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Method	ls							
Chloride	206	1.05	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	5.0	0.1	%	1	P8C2307	03/23/18	03/23/18	ASTM D2216	
<u> Fotal Petroleum Hydrocarbons C6-C35 b</u>	y EPA Method 8	015M							
C6-C12	ND	26.3	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C12-C28	ND	26.3	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
>C28-C35	ND	26.3	mg/kg dry	1	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: 1-Chlorooctane		115 %	70-13	30	P8C2107	03/21/18	03/22/18	TPH 8015M	
Surrogate: o-Terphenyl		119 %	70-13	30	P8C2107	03/21/18	03/22/18	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc	

2M Environmental Services, LLC.		Proj	ect: COG Ja	ick Federal	#004H			Fax:	
1219 W. University Blvd.		Project Num	ber: [none]						
Odessa TEXAS, 79764		Project Mana	ger: Matt G	reen					
		W	T-1 @ 1'						
		8C20	017-14 (So	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Cnvironmer	ıtal Lab, I	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.0222	mg/kg dry	20	P8C2103	03/21/18	03/23/18	EPA 8021B	
Toluene	ND	0.222	mg/kg dry	20	P8C2103	03/21/18	03/23/18	EPA 8021B	
Ethylbenzene	ND	0.111	mg/kg dry	20	P8C2103	03/21/18	03/23/18	EPA 8021B	
Xylene (p/m)	ND	0.444	mg/kg dry	20	P8C2103	03/21/18	03/23/18	EPA 8021B	
Xylene (o)	ND	0.222	mg/kg dry	20	P8C2103	03/21/18	03/23/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.9 %	75-1	25	P8C2103	03/21/18	03/23/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		136 %	75-1	25	P8C2103	03/21/18	03/23/18	EPA 8021B	S-GC
General Chemistry Parameters by EPA	/ Standard Method	s							
Chloride	520	1.11	mg/kg dry	1	P8C2203	03/22/18	03/23/18	EPA 300.0	
% Moisture	10.0	0.1	%	1	P8C2307	03/23/18	03/23/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	15M							
C6-C12	ND	27.8	mg/kg dry	1	P8C2108	03/21/18	03/22/18	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P8C2108	03/21/18	03/22/18	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P8C2108	03/21/18	03/22/18	TPH 8015M	
Surrogate: 1-Chlorooctane		84.5 %	70-1	30	P8C2108	03/21/18	03/22/18	TPH 8015M	
Surrogate: o-Terphenyl		88.8 %	70-1	30	P8C2108	03/21/18	03/22/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	03/21/18	03/22/18	calc	

2M Environmental Services, LLC.	Project:	COG Jack Federal #004H	Fax:	
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Odessa TEXAS, 79764	Project Manager:	Matt Green		

#### **Organics by GC - Quality Control**

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source	ALD D.C.	%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8C2103 - General Preparation	n (GC)									
Blank (P8C2103-BLK1)				Prepared &	Analyzed:	03/21/18				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.0100	"							
Ethylbenzene	ND	0.00500	"							
Xylene (p/m)	ND	0.0200	"							
Xylene (o)	ND	0.0100	"							
Surrogate: 1,4-Difluorobenzene	0.0572		"	0.0600		95.4	75-125			
Surrogate: 4-Bromofluorobenzene	0.0746		"	0.0600		124	75-125			
LCS (P8C2103-BS1)				Prepared &	Analyzed:	03/21/18				
Benzene	0.0821	0.00100	mg/kg wet	0.100		82.1	70-130			
Toluene	0.0918	0.0100	"	0.100		91.8	70-130			
Ethylbenzene	0.112	0.00500	"	0.100		112	70-130			
Xylene (p/m)	0.202	0.0200	"				70-130			
Xylene (o)	ND	0.0100	"				70-130			
Surrogate: 1,4-Difluorobenzene	0.0472		"	0.0600		78.6	75-125			
Surrogate: 4-Bromofluorobenzene	0.0559		"	0.0600		93.2	75-125			
LCS Dup (P8C2103-BSD1)				Prepared &	Analyzed:	03/21/18				
Benzene	0.0866	0.00100	mg/kg wet	0.100		86.6	70-130	5.23	20	
Toluene	0.0913	0.0100	"	0.100		91.3	70-130	0.503	20	
Ethylbenzene	0.116	0.00500	"	0.100		116	70-130	3.72	20	
Xylene (p/m)	0.203	0.0200	"				70-130		20	
Xylene (o)	ND	0.0100	"				70-130		20	
Surrogate: 1,4-Difluorobenzene	0.0499		"	0.0600		83.1	75-125			
Surrogate: 4-Bromofluorobenzene	0.0552		"	0.0600		92.0	75-125			
Matrix Spike (P8C2103-MS1)	Sou	irce: 8C20017	/-01	Prepared: (	03/21/18 Ai	nalyzed: 03	/22/18			
Benzene	0.0345	0.00105	mg/kg dry	0.105	ND	32.8	80-120			QM-0
Toluene	0.0410	0.0105	"	0.105	ND	39.0	80-120			QM-0
Ethylbenzene	0.0523	0.00526	"	0.105	0.00409	45.8	80-120			QM-0
Xylene (p/m)	0.112	0.0211	"		0.00513		80-120			
Xylene (o)	ND	0.0105	"		ND		80-120			
Surrogate: 1,4-Difluorobenzene	0.0396		"	0.0632		62.7	75-125			S-G
Surrogate: 4-Bromofluorobenzene	0.0647		"	0.0632		102	75-125			

Permian Basin Environmental Lab, L.P.

2M Environmental Services, LLC.	Project:	COG Jack Federal #004H	Fax:
1219 W. University Blvd.	Project Number:	[none]	
Odessa TEXAS, 79764	Project Manager:	Matt Green	

## **Organics by GC - Quality Control**

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

#### **Batch P8C2103 - General Preparation (GC)**

Matrix Spike Dup (P8C2103-MSD1)	Sour	rce: 8C20017	-01	Prepared:	03/21/18 Ar	alyzed: 03	3/22/18			
Benzene	0.0637	0.00105	mg/kg dry	0.105	ND	60.5	80-120	59.3	20	QM-05
Toluene	0.0945	0.0105	"	0.105	ND	89.8	80-120	78.9	20	QM-05
Ethylbenzene	0.108	0.00526	"	0.105	0.00409	98.5	80-120	73.1	20	QM-05
Xylene (p/m)	0.182	0.0211	"		0.00513		80-120		20	
Xylene (o)	ND	0.0105	"		ND		80-120		20	
Surrogate: 4-Bromofluorobenzene	0.118		"	0.0632		187	75-125			
Surrogate: 1,4-Difluorobenzene	0.0919		"	0.0632		145	75-125			

Permian Basin Environmental Lab, L.P.

2M Environmental Services, LLC.	Project:	COG Jack Federal #004H	Fax:
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Odessa TEXAS, 79764	Project Manager:	Matt Green	

### General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basi	1 Environmental	Lab, L.P.
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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
						,				
Batch P8C2201 - % Solids										
Blank (P8C2201-BLK1)				Prepared &	& Analyzed:	03/22/18				
% Moisture	ND	0.1	%							
Duplicate (P8C2201-DUP1)	Sou	rce: 8C20017	-12	Prepared 8	k Analyzed:	03/22/18				
% Moisture	8.0	0.1	%		7.0			13.3	20	
Batch P8C2203 - *** DEFAULT PREP ***										
Blank (P8C2203-BLK1)				Prepared:	03/22/18 A	nalyzed: 03	3/23/18			
Chloride	ND	1.00	mg/kg wet	*		•				
LCS (P8C2203-BS1)				Prepared:	03/22/18 A	nalyzed: 03	3/23/18			
Chloride	386	1.00	mg/kg wet	400		96.5	80-120			
LCS Dup (P8C2203-BSD1)				Prepared:	03/22/18 A	nalyzed: 03	3/23/18			
Chloride	421	1.00	mg/kg wet	400		105	80-120	8.73	20	
Duplicate (P8C2203-DUP1)	Sou	rce: 8C20010	-01	Prepared:	03/22/18 A	nalyzed: 03	3/23/18			
Chloride	13000	56.8	mg/kg dry		11000			16.2	20	
Duplicate (P8C2203-DUP2)	Sou	rce: 8C20017	-08	Prepared:	03/22/18 A	nalyzed: 03	3/23/18			
Chloride	0.922	1.11	mg/kg dry		0.600			42.3	20	
Matrix Spike (P8C2203-MS1)	Sou	rce: 8C20010	-01	Prepared:	03/22/18 A	nalyzed: 03	3/23/18			
Chloride	18800	56.8	mg/kg dry	5680	11000	137	80-120			
Batch P8C2307 - *** DEFAULT PREP ***										
Blank (P8C2307-BLK1)				Prepared &	& Analyzed:	03/23/18				
% Moisture	ND	0.1	%							

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Odessa TEXAS, 79764	Project Manager:	Matt Green	

## General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian	Basin	Environmental	Lab, L.P.
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Analyte Batch P8C2307 - *** DEFAULT PREP ***	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Duplicate (P8C2307-DUP1)	Sourc	e: 8C20021-	06	Prepared &	Analyzed:	03/23/18				
% Moisture	9.0	0.1	%		9.0			0.00	20	
Duplicate (P8C2307-DUP2)	Sourc	e: 8C22004-	01	Prepared &	Analyzed:	03/23/18				
% Moisture	11.0	0.1	%		11.0			0.00	20	

Permian Basin Environmental Lab, L.P.

2M Environmental Services, LLC.	Project:	COG Jack Federal #004H	Fax:	
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Odessa TEXAS, 79764	Project Manager:	Matt Green		

### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

#### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8C2107 - General Preparation (GC)										
Blank (P8C2107-BLK1)				Prepared &	2 Analyzed	: 03/21/18				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	100		"	100		100	70-130			
Surrogate: o-Terphenyl	52.0		"	50.0		104	70-130			
LCS (P8C2107-BS1)				Prepared &	k Analyzed	: 03/21/18				
C6-C12	976	25.0	mg/kg wet	1000		97.6	75-125			
>C12-C28	1010	25.0	"	1000		101	75-125			
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	52.7		"	50.0		105	70-130			
LCS Dup (P8C2107-BSD1)				Prepared &	k Analyzed	: 03/21/18				
C6-C12	1080	25.0	mg/kg wet	1000		108	75-125	9.93	20	
>C12-C28	1110	25.0	"	1000		111	75-125	9.87	20	
Surrogate: 1-Chlorooctane	127		"	100		127	70-130			
Surrogate: o-Terphenyl	49.0		"	50.0		98.0	70-130			
Matrix Spike (P8C2107-MS1)	Sou	rce: 8C20017	7-13	Prepared: (	03/21/18 A	nalyzed: 03	/22/18			
C6-C12	1040	26.3	mg/kg dry	1050	10.0	98.1	75-125			
>C12-C28	1070	26.3	"	1050	ND	102	75-125			
Surrogate: 1-Chlorooctane	115		"	105		109	70-130			
Surrogate: o-Terphenyl	49.7		"	52.6		94.5	70-130			
Matrix Spike Dup (P8C2107-MSD1)	Sou	rce: 8C20017	7-13	Prepared: (	03/21/18 A	nalyzed: 03	/22/18			
C6-C12	1010	26.3	mg/kg dry	1050	10.0	95.4	75-125	2.78	20	
>C12-C28	1140	26.3	"	1050	ND	108	75-125	5.67	20	
Surrogate: 1-Chlorooctane	117		"	105		111	70-130			
Surrogate: o-Terphenyl	61.4		"	52.6		117	70-130			

Permian Basin Environmental Lab, L.P.

2M Environmental Services, LLC.	Project:	COG Jack Federal #004H	Fax:	
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Odessa TEXAS, 79764	Project Manager:	Matt Green		

### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

#### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8C2108 - General Preparation (GC)										
Blank (P8C2108-BLK1)				Prepared: (	03/21/18 A	nalyzed: 03	/22/18			
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	121		"	100		121	70-130			
Surrogate: o-Terphenyl	63.5		"	50.0		127	70-130			
LCS (P8C2108-BS1)				Prepared: (	03/21/18 A	nalyzed: 03	/22/18			
C6-C12	1200	25.0	mg/kg wet	1000		120	75-125			
>C12-C28	1200	25.0	"	1000		120	75-125			
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	62.4		"	50.0		125	70-130			
LCS Dup (P8C2108-BSD1)				Prepared: (	03/21/18 A	nalyzed: 03	/22/18			
C6-C12	1170	25.0	mg/kg wet	1000		117	75-125	2.45	20	
>C12-C28	1180	25.0	"	1000		118	75-125	1.79	20	
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	58.2		"	50.0		116	70-130			
Matrix Spike (P8C2108-MS1)	Sou	rce: 8C20021	-01	Prepared: (	03/21/18 A	nalyzed: 03	/22/18			
C6-C12	852	27.2	mg/kg dry	1090	12.2	77.3	75-125			
>C12-C28	851	27.2	"	1090	ND	78.3	75-125			
Surrogate: 1-Chlorooctane	107		"	109		98.8	70-130			
Surrogate: o-Terphenyl	43.8		"	54.3		80.6	70-130			
Matrix Spike Dup (P8C2108-MSD1)	Sou	rce: 8C20021	-01	Prepared: (	03/21/18 A	nalyzed: 03	/22/18			
C6-C12	843	27.2	mg/kg dry	1090	12.2	76.5	75-125	1.07	20	
>C12-C28	845	27.2	"	1090	ND	77.8	75-125	0.701	20	
Surrogate: 1-Chlorooctane	107		"	109		98.8	70-130			
Surrogate: o-Terphenyl	47.1		"	54.3		86.7	70-130			

Permian Basin Environmental Lab, L.P.

2M Environmental Services, LLC.	Project:	COG Jack Federal #004H	Fax:
1219 W. University Blvd.	Project Number:	[none]	
Odessa TEXAS, 79764	Project Manager:	Matt Green	

#### **Notes and Definitions**

- QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MS Matrix Spike
- Dup Duplicate

Report Approved By:

Sun Barron

3/27/2018

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Date:

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Form C-141 Revised April 3, 2017

**Oil Conservation Division** 

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 C. C. Emmeio Da. Conto En NIA 97606											
Release Notification and Corrective Action											
<b>OPERATOR</b> Initial Report Final Report											
Name of Company: COG Operating LLC OGRID 229137	Cont		Robert M	cNeil		перы		Тімагісерогі			
Address: 600 West Illinois Avenue, Midland TX 79701		phone N		7443							
Facility Name: Jack Federal #004H       Facility Type: Flowline											
Surface Owner: BLM Mineral Own	ner: Fed	Federal API No. 30-015-42134									
LOCATION OF RELEASE											
Unit LetterSectionTownshipRangeFeet from theNB3125S27E190	North/Sout North	/South Line         Feet from the         East/West Line         County           North         2,310         East         Eddy									
Latitude 32.0930405 Longitude -104.2281723 NAD83											
NATURE OF RELEASE											
Type of Release:		lume of l			Volume R	me Recovered:					
Produced Water		4	7 bbl.		   D-t11	0 bbl.					
Source of Release: Flowline			our of Occurren 6, 2018 9:00 a	lour of Discovery: Iarch 6, 2018 9:00 am							
Was Immediate Notice Given? If YES, To Whom?											
By Whom? Date and Hour:											
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.									
□ Yes ⊠ No											
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*											
The please was due to a corrected check value on a flowline. The she	ook univo i	voc ranla	aad								
Describe Area Affected and Cleanup Action Taken.*	The release was due to a corroded check valve on a flowline. The check valve was replaced. Describe Area Affected and Cleanup Action Taken.*										
The release was remained on location. A vacuum truck was dispatched to remove all freestanding fluids. Concho will have the spill area sampled to delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant											
remediation activities.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.	Join does in	orrenere	and operator of	пезроп.	sonity for co	infpilatice wi	ur any				
	OIL CONSERVATION DIVISION										
Signature: Alberta Haskell											
Printed Name: Rebecca Haskell	Appr	Approved by Environmental Specialist:									
Title: Senior HSE Coordinator	Аррг	oval Date	2*		Expiration I	Date:					
E-mail Address: rhaskell@concho.com		Conditions of Approval:									
			- <b>11</b> - 11			Attached					
Date: March 7, 2018 Phone: 432-683-7443     Attach Additional Sheets If Necessary	Attach Additional Sheets If Necessary										
								2			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:						
COG OPERATING LLC	229137						
600 W Illinois Ave	Action Number:						
Midland, TX 79701	161238						
	Action Type:						
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)						
CONDITIONS							

#### Created By Condition Condition Date amaxwell 11/23/2022 None

Page 45 of 45

Action 161238