HOURLY GAS VOLUME STATEMENT

November 25, 2022

Meter #: 67470375

Name: CONVOY CENTRAL CTB TANK FL TM

CO2 N2 C1 C2 СЗ IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 0.000 0.000 100.000 0.000 0.000 0.000 0.000 0.000 Temperature Base: Atmos Pressure: 14.730 psi Full Wellstream: NC5 C6 **C7** C8 C9 neo C10 Calc Method: AGA7 WV Technique: 0.000 0.000 0.000 0.000 0.000 0.000 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.0680 in **HV Cond:** H2S ppm Ar CO H2 02 He H20 H2S Press. Comp.: Meter Type: EFM 0.000 0.000 0.000 0.000 0.000 0.000 0.000 1 Hour Temp. Comp.: Interval:

Hour	Pulses	Pressure	Temp.	Raw Volume	Relative Density	K-Factor (pulses/	Volume	Heating Value	Energy	Edited
	(Counts)	(psia)	(°F)	(Mcf)		Mcf)	(Mcf)	(Btu/scf)	(MMBtu)	
0	24	1.20	47.93	24	0.6000	1,000.0000	24	1000.00	24	No
1	15	1.24	44.13	15	0.6000	1,000.0000	15	1000.00	15	No
2	22	1.26	44.98	22	0.6000	1,000.0000	22	1000.00	22	No
3	20		50.03	20	0.6000	1,000.0000	20	1000.00	20	No
4	19		50.10	19	0.6000	1,000.0000	19	1000.00	19	No
5	16		51.73	16	0.6000	1,000.0000	16	1000.00	16	No
6	21		49.37	21	0.6000	1,000.0000	22	1000.00	22	No
7	17	1.19	50.36	17	0.6000	1,000.0000	17	1000.00	17	No
8	19	1.15	50.06	19	0.6000	1,000.0000	19	1000.00	19	No
9	22	1.12	53.28	22	0.6000	1,000.0000	22	1000.00	22	No
10	24	. 1.11	46.79	24	0.6000	1,000.0000	24	1000.00	24	No
11	32	1.31	50.34	32	0.6000	1,000.0000	32	1000.00	32	No
12	40	1.32	51.83	40	0.6000	1,000.0000	40	1000.00	40	No
13	26	1.32	45.56	26	0.6000	1,000.0000	25	1000.00	25	No
14	24	1.37	37.41	24	0.6000	1,000.0000	24	1000.00	24	No
15	27	1.37	41.10	27	0.6000	1,000.0000	27	1000.00	27	No
16	42	1.32	44.90	42	0.6000	1,000.0000	43	1000.00	43	No
17	51	1.32	46.51	51	0.6000	1,000.0000	51	1000.00	51	No
18	44	1.34	45.52	44	0.6000	1,000.0000	44	1000.00	44	No
19	32	1.29	41.90	32	0.6000	1,000.0000	32	1000.00	32	No
20	26	1.25	39.46	26	0.6000	1,000.0000	25	1000.00	25	No
21	32	1.12	38.69	32	0.6000	1,000.0000	32	1000.00	32	No
22	36	1.09	39.12	36	0.6000	1,000.0000	36	1000.00	36	No
23	39	1.09	43.09	39	0.6000	1,000.0000	39	1000.00	39	No
Total	670	1.25	45.61	670	0.6000		670		670	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 161447

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	161447
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 161447

Constitution ECOL RESOLUTIONS Middland, TX 739722 Control Type Anterior Type (C-123) Anneal Variang and/or Faring (C-122A) COUSTIONS Prerequilities Active Type Filter (C-123) Anneal Variang and/or Faring (C-122A) Cousting Type Filter (C-123) Anneal Variang and/or Faring (C-122A) Cousting Type Filter (C-123) Anneal Variang and/or Faring (C-122A) Court massages presented in this section, will prevent automission of this application. Please recool made please active to the auestions. Incident Type Filter Court massages preventing the section of the properties of the auestions. Incident Type Incident Type Incident Type Incident Type (IAPP2203828T32) CONVOY CENTRAL CTB Cony years Vert with an Tibody misterial (active for the Application Debtil section) that are assigned by the current operation are the amended with this C-126A application. Provident Facility Cony years Vert with an Tibody misterial (active for the Application Debtil section) that are assigned by an entire grain of the active for the act	Q	UESTIONS		
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Incident Well Incident Facility Incident Facility	Incident Type	Flare		
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 161447

QUESTIONS (continued)

Operator:	OGRID:			
EOG RESOURCES INC	7377			
P.O. Box 2267	Action Number:			
Midland, TX 79702	161447			
	Action Type:			
	[C-129] Amend Venting and/or Flaring (C-129A)			

QUESTIONS

Date(s) and Time(s)				
Date vent or flare was discovered or commenced	11/25/2022			
Time vent or flare was discovered or commenced	12:00 AM			
Time vent or flare was terminated	11:59 PM			
Cumulative hours during this event	23			

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Production Tank Natural Gas Flared Released: 670 MCF Recovered: 0 MCF Lost: 670 MCF.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	No			
Downstream OGRID that should have notified this operator	0			
Date notified of downstream activity requiring this vent or flare				
Time notified of downstream activity requiring this vent or flare	Not answered.			

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False			
Please explain reason for why this event was beyond this operator's control	Not answered.			
Steps taken to limit the duration and magnitude of vent or flare	Monitor in real time. When alarmed, identify and work to resolve source causing the downtime.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Review downtime events and work to eliminate events causing downtime.			

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ACKNOWLEDGMENTS

Action 161447

ACKNOWLEDGMENTS

Operator:	OGRID:	
EOG RESOURCES INC	7377	
P.O. Box 2267	Action Number:	
Midland, TX 79702	161447	
	Action Type:	
	[C-129] Amend Venting and/or Flaring (C-129A)	

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 161447

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	161447
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created	Condition	Condition Date
Ву		
kagee	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/28/2022