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13722G			ART80208	Gauntlet 30 SC #402h			0 SC #402H
Sample Point Code		Sample Point Name Sample Po			int Location		
Laboratory	Services	2022056	167	0461		JT - Spot	
Source Lab		Lab File			<u> </u>	Sampler	
USA		USA	·			New Mexico	
District		Area Name		Field Name		Facility Name	
Jul 11, 2022	08:30	Jul 11,	2022 08:30	Jul	25, 2022 11:50	Jul	25, 2022
Date Samp	led	Date	e Effective		Date Received	Da	te Reported
90.00	636.00	System Admi	nistrator	108 @ 87			
Ambient Temp (°F)	Flow Rate (Mcf)	Analysi	t	Press PSI @ Temp Source Condition			
Silverback Ex	ploration					NG	
Operato						ab Source Descrip	otion
		ı			Cross Hosting Valu	os (Dool DTII)	#37
Component	Normalized Mol %	Un-Normalized Mol %	GPM		Gross Heating Valu	• •	. (@ 60.00 °F
H2S (H2S)	0.8000	0.8		Dry	Saturated	Dry	Saturated
Nitrogen (N2)	1.6980	1.712		1,250.6	1,230.2	1,253.5	1,233.0000
CO2 (CO2)	0.1250	0.126		7	Calculated Total S GPA2145-16 *Calculated		
Methane (C1)	76.6670	77.285			Relative Density Real Relative Density Ideal		
Ethane (C2)	12.2250	12.323	3.2690	0.7350 0.7326 Molecular Weight		/326	
Propane (C3)	5.3370	5,38	1.4700		1.2151		
I-Butane (IC4)	0.6610	0.666	0.2160	- [C6+ Group	Properties	
	1.3940	1.405	0.4390	-	Assumed Co	·	20 10 0000/
N-Butane (NC4)				C6 - 60.00			28 - 10.000%
I-Pentane (IC5)	0.3250	0.328	0.1190	⊣	Field 8000		
N-Pentane (NC5)	0.2920	0.294	0.1060	-			
Hexanes Plus (C6+)	0.4760	0.48	0.2070	PROTREND STAT	US:	DATA S	OURCE:
TOTAL	100.0000	100.7990	5.8260		ator on Jul 26, 202	2 Import	ed
Method(s): Gas C6+ - GPA 2261, Exte	ended Gas - GPA 2286, Calcula	itions - GPA 2172		PASSED BY VALIS	DATOR REASON: o be considered rea	sonable.	
	A	L'		T VALEDATOR	be considered red	Jonabic.	

Analyzer Information

Device Type: Gas Chromatograph Device Make: Shimadzu Device Model: GC-2014 Jul 18, 2022 Last Cal Date:

VALIDATOR:

Luis Cano

VALIDATOR COMMENTS:

OK

Operator	Well	API	Date	Line Pressure (PSI)	Temp	Gas Flared (MCF)	Method of Measurement
Sdilverback Operating II, LLC	Gauntlet 30 State Com 402H	30-015-46367	11/27/22	103	46	70	Orifice Meter - Electronic Flow Computer

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 161728

DEFINITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
IH10 West, Suite 201	Action Number:
San Antonio, TX 78257	161728
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 161728

Phone: (505) 476-3470 Fax: (505) 476-3462		
C	QUESTIONS	
Operator:		OGRID:
Silverback Operating II, LLC		330968
IH10 West, Suite 201 San Antonio, TX 78257		Action Number: 161728
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing	with the rest of the questions.
Incident Well	[30-015-46367] GAUNTL	ET 30 STATE COM #402H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidan	nce.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	and the second of the second o
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	77	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, it greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specific	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

State of New Mexico

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Action 161728

QUESTI	ONS (continued)			
Operator: Silverback Operating II, LLC	OGRID: 330968			
IH10 West, Suite 201 San Antonio, TX 78257	Action Number: 161728			
Can fill only, 177 (226)	Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS	•			
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	11/27/2022			
Time vent or flare was discovered or commenced	12:00 AM			
Time vent or flare was terminated	12:00 AM			
Cumulative hours during this event	24			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pump Natural Gas Flared Released: 70 Mcf Recovered: 0 Mcf Lost: 70 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
	Τ			
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			
Time notined of downstream activity requiring this vent of hare	Not answered.			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	It was an unexpected situation and we couldn't foresee it coming.			
Steps taken to limit the duration and magnitude of vent or flare	We monitored the situation closely so we wouldn't flare a large amount.			

We plan to review the situation and figure out a resolution to the high line pressure.

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 161728

ACKNOWLEDGMENTS

Operator:	OGRID:
Silverback Operating II, LLC	330968
IH10 West, Suite 201	Action Number:
San Antonio, TX 78257	161728
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 161728

CONDITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
IH10 West, Suite 201	Action Number:
San Antonio, TX 78257	161728
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Create	ed By	Condition	Condition Date
fabda	allah	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/28/2022