



November 23, 2022

District Supervisor  
Oil Conservation Division, District 1  
1625 North French Drive  
Hobbs, New Mexico 88240

**Re: Release Characterization and Work Plan Addendum  
ConocoPhillips  
Heritage Concho  
Compadres Fee Tank Battery Release  
Unit Letter H, Section 4, Township 22 South, Range 27 East  
Eddy County, New Mexico  
Incident ID NAB1803951001  
2RP-4608**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess and evaluate a release that occurred from the separator at the Compadres Fee Tank Battery. The release footprint is located in Public Land Survey System (PLSS) Unit Letter H, Section 4, Township 22 South, and Range 27 East, Eddy County, New Mexico (Site). The approximate release point occurred at coordinates 32.423826°, -104.189028°, as shown on Figures 1 and 2.

## BACKGROUND

According to the State of New Mexico C-141 Initial Report (Appendix A), the Compadres Fee Tank Battery release was discovered on February 2, 2018. The release occurred due to the inlet vessel losing supply gas to the dump valve, which resulted in pressure building up in the separator. The buildup in pressure caused a 1-inch popoff line on the separator to release fluids into the facility. Approximately 22 barrels (bbls) of produced water were released, of which 20 bbls were recovered. The C-141 form for the release was submitted to the New Mexico Oil Conservation Division (NMOCD) by COG Operating, LLC (COG) on February 7, 2018. The NMOCD Incident ID for this release is NAB1803951001.

## SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, private domestic water wells, springs, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29.12 New Mexico Administrative Code (NMAC). Please note that no continuous or significant waterbody is within the lateral extent of the release; however, a New Mexico Office of the State Engineers (NMOSE) unnamed stream body does lie approximately 140 feet east of the release. The Site is in an area of medium karst potential.

According to the NMOSE reporting system, there are no wells within approximately ½ mile (800 meters) of the Site. The average depth to water based on data from nine (9) wells located within approximately 1.5 miles (2,500 meters) of the Site is 22 feet bgs. According to boring logs from two borings drilled at the Site in September 2018, soils with trace moisture were encountered at approximately 20 feet bgs, at which depth the borings were terminated to avoid encountering groundwater. Thus, the Site is likely underlain by shallow groundwater (less than 50 feet bgs). The site characterization data is included in Appendix B.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com

## REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization (including karst potential and assumed depth to groundwater of less than 50 feet bgs) and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRALs
Chloride	600 mg/kg
TPH	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

## INITIAL ASSESSMENT ACTIVITIES AND SAMPLING RESULTS

On February 22, 2018, COG personnel collected assessment samples from two (2) locations located within the release extent, T-1 and AH-1. The assessment was conducted with piping and infrastructure present within the tank battery. Six (6) samples were collected from T-1 to a depth of 6 feet and two (2) samples from AH-1 to a depth of 0.5 feet. A total of eight (8) soil samples were sent to Xenco Laboratories in Midland, Texas to be analyzed for chloride via EPA Method 300, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. Sample locations are shown in Figure 3.

The analytical results from T-1 exceeded the Site RRAL for chloride (600 mg/kg) at the depth intervals of 0 feet, 1 feet, and 2 feet bgs. The surface sample (0 feet bgs) collected from T-1 also exceeded the TPH RRAL of 100 mg/kg. The analytical results from AH-1 exceeded site RRALs for chloride and TPH at depth intervals of 0 feet and 0.5 feet bgs. A copy of the analytical laboratory report and chain-of-custody documentation are included in Appendix C. Sample results from the initial assessment are summarized in Table 1. Photographic documentation of the release area and initial response extent is included as Appendix D.

## COG WORK PLAN

COG submitted a Work Plan, dated April 9, 2018, to the NMOCD via email describing the initial response, assessment activities, and sampling results. COG proposed excavating the impacted area in the vicinity of sample location T-1 to a depth of 3 feet bgs, backfilling with caliche, and grading to match the surrounding areas. At the time, AH-1 could not be further delineated due to infrastructure present within the tank battery. Therefore, COG proposed to excavate without threatening the structural integrity of the surrounding infrastructure and collect a confirmation sample at the bottom of the excavated area to be analyzed for TPH and chloride. The Work Plan was approved via email by Mr. Mike Bratcher on May 15, 2018, with the following comments:

*“Due to the large number of water wells that exist in relative close proximity to the site (the upper portion of T22S – R27E & the lower portion of T21S – R27E), the potential for ground water being relatively shallow (possibly less than 50’), hydrocarbon impact in the battery showing elevated levels with no delineation, OCD requests a boring be installed to a minimum of 50 feet bgs, to investigate the potential for shallow ground water at the site. In the event the boring is completely dry at 50’, boring operations may cease and the boring plugged. If ground water is encountered at 50’ or less, a sample is to be obtained per proper sampling procedures, and tested for contaminants. If there is a showing of potential ground water at 50’, the boring is to be extended in a manner that will allow for determination of actual depth to ground water and potential impact. The preferred placement of the boring would be as close to the battery as possible on the west side, southern portion of the site (based on probable gradient). The placement may be modified if any available data indicates gradient to be in a different direction. At the time of this writing, OCD has not researched any gradient data.”*

Regulatory correspondence including the NMOCD approval is included as Appendix F.

## **ADDITIONAL SITE ASSESSMENT AND SAMPLING RESULTS**

In September 2018, Tetra Tech personnel conducted a site visit and additional soil sampling on behalf of COG. During the site visit, it was noted that the previously noted production equipment and infrastructure had been removed from the bermed area (see Appendix D). A total of two (2) soil borings were installed with an air rotary drill rig, one within the release footprint (BH-1) and a second (Background) in the pasture outside of the facility area to analyze for background levels of chloride. The borings were sampled and each terminated at 20 feet bgs. These soil samples were sent to Xenco Laboratories in Midland, Texas to be analyzed for chloride via EPA Method 300, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. Sample locations are shown in Figure 4. Boring logs, included as Appendix E, present soil descriptions, sample depths, and field screening data from September 2018 Site assessment. Photographic documentation of the assessment activities is included as Appendix D.

The analytical results from BH-1 exceeded the Site RRAL for chloride (600 mg/kg) down to a depth of 15 feet bgs. Analytical results associated with the 19-20 interval were below the RRAL for chloride, and the impact was vertically delineated. There were no analytical results which exceeded the Site RRAL for TPH (100 mg/kg) in BH-1. The analytical results associated with the background boring (drilled outside of the battery) did not exceed Site RRALs for any of the analyzed constituents.

## **REMEDIATION WORK PLAN ADDENDUM**

As the previous work plan was approved, but remediation was based upon the existing infrastructure and limitations associated with the production equipment, the remedy has been revised. Based on the previously-approved Work Plan and the analytical results of the September 2018 additional Site assessment activities, the remaining impacted material is proposed to be removed as shown in Figure 5. The formerly bermed tank battery facility footprint will be excavated to a depth of 4 feet bgs to remove soils impacted by the reported produced water release and the residual TPH impacts within the bermed area. The area around BH-1 will be remediated with a benched excavation to a total depth of 15 feet bgs to address impacted soils above Site RRALs.

Excavated soils will be transported offsite and disposed of at an NMOCD-approved or permitted facility. Confirmation floor and sidewall samples will be collected for verification of remedial activities, and analyzed for TPH, BTEX, and chlorides. Once results are received, NMOCD will be notified, and the excavation will then be backfilled with clean material to surface grade. The estimated volume of material to be remediated is approximately 1,045 cubic yards.

If groundwater is encountered during the planned remedial activities or expected to be encountered due to deepening of the excavation, the excavation will cease at the appropriate depth, all soils above that depth will be remediated, closure for the impacted soil site will be requested, and a separate groundwater investigation would be opened. In the event that excavation floor samples are below Site RRALs, COP requests full closure of the site with no further action.

## **ALTERNATIVE CONFIRMATION SAMPLING PLAN**

In accordance with 19.15.29.12(D)(1)(b) NMAC, ConocoPhillips proposes the following alternative confirmation sampling plan to adhere with NMOCD requirements. The proposed confirmation sample locations are depicted in Figure 6. Four (4) confirmation floor samples and six (6) confirmation sidewall samples are proposed for verification of remedial activities. The proposed excavation encompasses a surface area of approximately 3,510 square feet.

These confirmation sidewall and floor samples will be representative of no more than approximately 400 square feet of excavated area. Confirmation samples will be submitted for analysis of TPH (Method 8015 modified), BTEX (Method 8260B), and chloride (USEPA Method 300.0). Once results are received, NMOCD will be notified, and the excavation will then be backfilled with clean material to surface grade.

Release Characterization and Work Plan Addendum  
November 23, 2022

ConocoPhillips

## CONCLUSION

ConocoPhillips proposes to remediate the release area as described above and in accordance with the conditionally approved COG Work Plan within 90 days of NMOCD approval of this Work Plan addendum. This Work Plan Addendum presents the findings of the additional assessment and delineation activities. Upon completion of the proposed work, a final closure report detailing the remediation activities and the results of the confirmation sampling will be submitted to NMOCD.

If you have any questions concerning the soil assessment, additional delineation, or the proposed remediation activities for the Site, please call me at (512) 338-2861 or email at [Christian.llull@tetrattech.com](mailto:Christian.llull@tetrattech.com).

Sincerely,  
**Tetra Tech, Inc.**



Christian M. Llull, P.G.  
Program Manager

cc:  
Mr. Ike Tavarez, RMR – ConocoPhillips

## LIST OF ATTACHMENTS

### Figures:

- Figure 1 – Overview Map
- Figure 2 – Site Location/Topographic Map
- Figure 3 – Approximate Release Extent and Initial Response (COG)
- Figure 4 – Additional Assessment (Tetra Tech)
- Figure 5 – Proposed Remediation Extent
- Figure 6 – Alternative Confirmation Sampling Plan

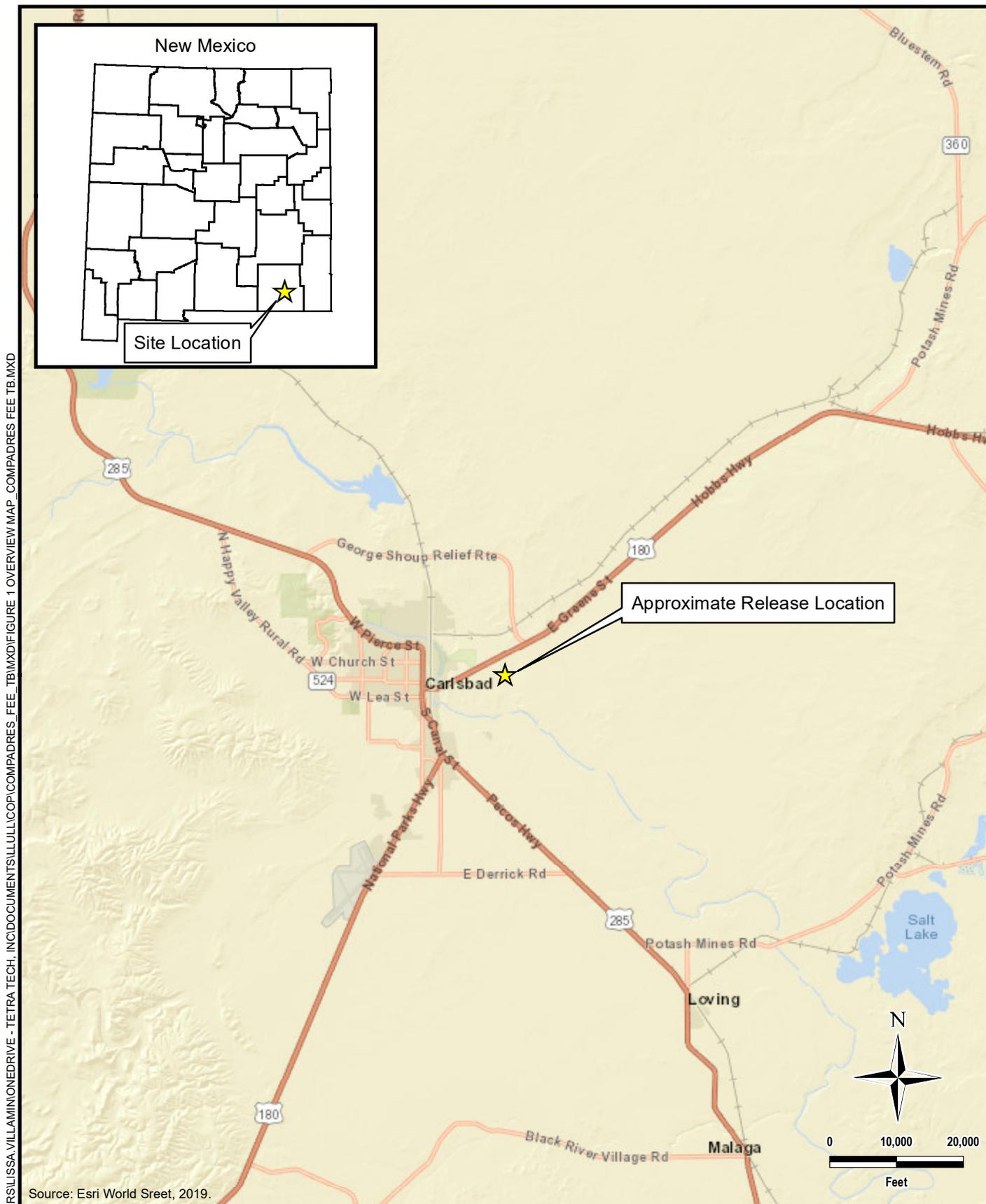
### Tables:

- Table 1 – Summary of Analytical Results – Initial Soil Assessment
- Table 2 – Summary of Analytical Results – Additional Soil Assessment

### Appendices:

- Appendix A – C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – Laboratory Analytical Data
- Appendix D – Photographic Documentation
- Appendix E – Soil Boring Logs
- Appendix F – Regulatory Correspondence

# **FIGURES**



DOCUMENT PATH: C:\USERS\LISSA.VILLAMINONEDRIVE - TETRA TECH\INC\DOCUMENTS\LISSA.VILLAMINONEDRIVE\FEE\_TB\MXD\Figure 1 OVERVIEW.MXD COMPADRES FEE TB.MXD

Source: Esri World Street, 2019.



**TETRA TECH**

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**CONOCOPHILLIPS**

NAB1803951001  
(32.423826° -104.189028°)  
EDDY COUNTY, NEW MEXICO

**COMPADRES FEE TB RELEASE  
OVERVIEW MAP**

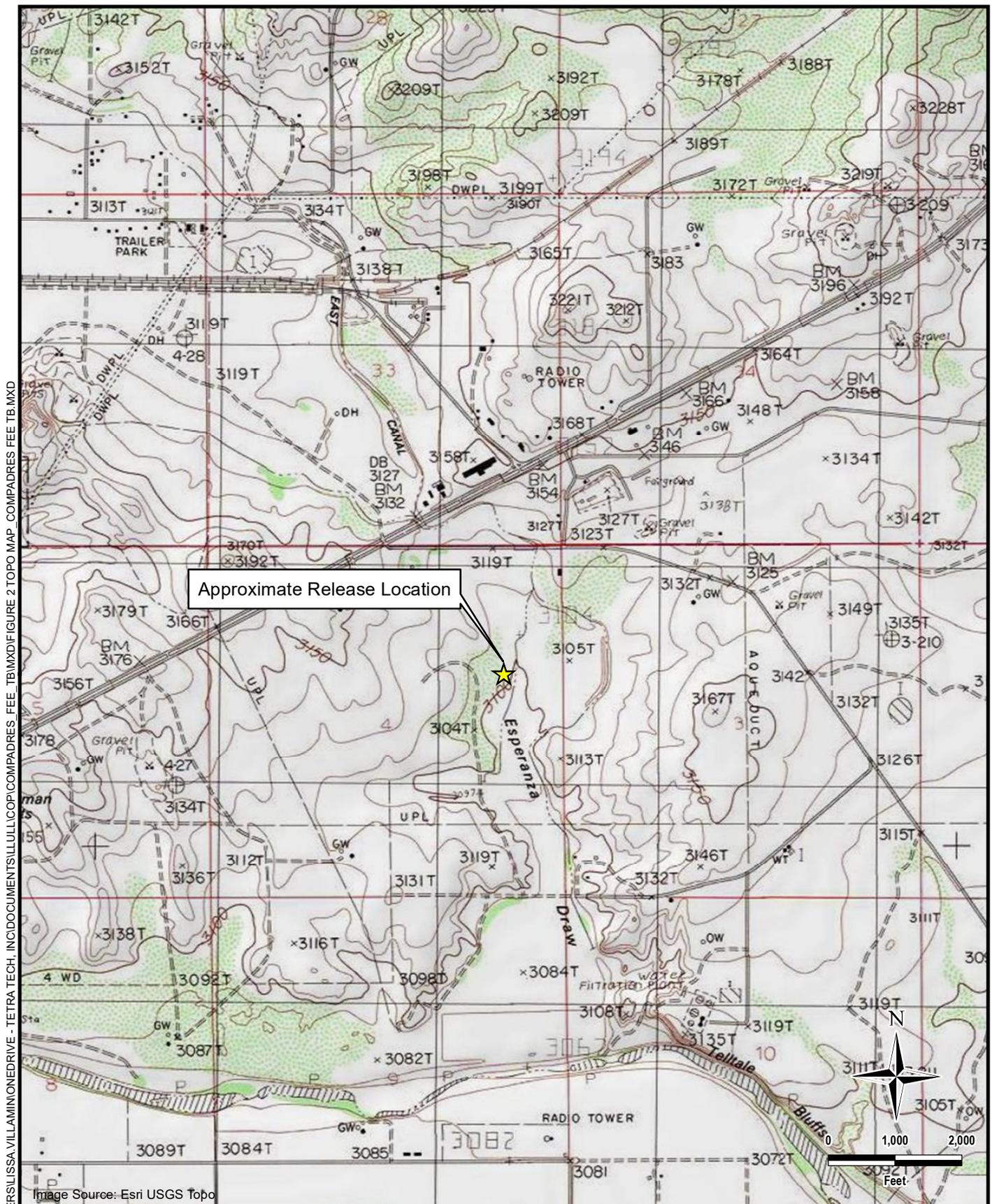
PROJECT NO.: 212C-MD-028467

DATE: OCTOBER 25, 2022

DESIGNED BY: LMV

Figure No.

**1**



DOCUMENT PATH: C:\USERS\LISSA.VILLAMONEDRIVE - TETRA TECH\INC\DOCUMENTS\LISSA.VILLAMONEDRIVE\FIGURE 2 TOPO MAP\_COMPADRES FEE TB.MXD



**TETRA TECH**

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CONOCOPHILLIPS

NAB1803951001  
(32.423826° -104.189028°)  
EDDY COUNTY, NEW MEXICO

**COMPADRES FEE TB RELEASE  
TOPOGRAPHIC MAP**

PROJECT NO.: 212C-MD-02867

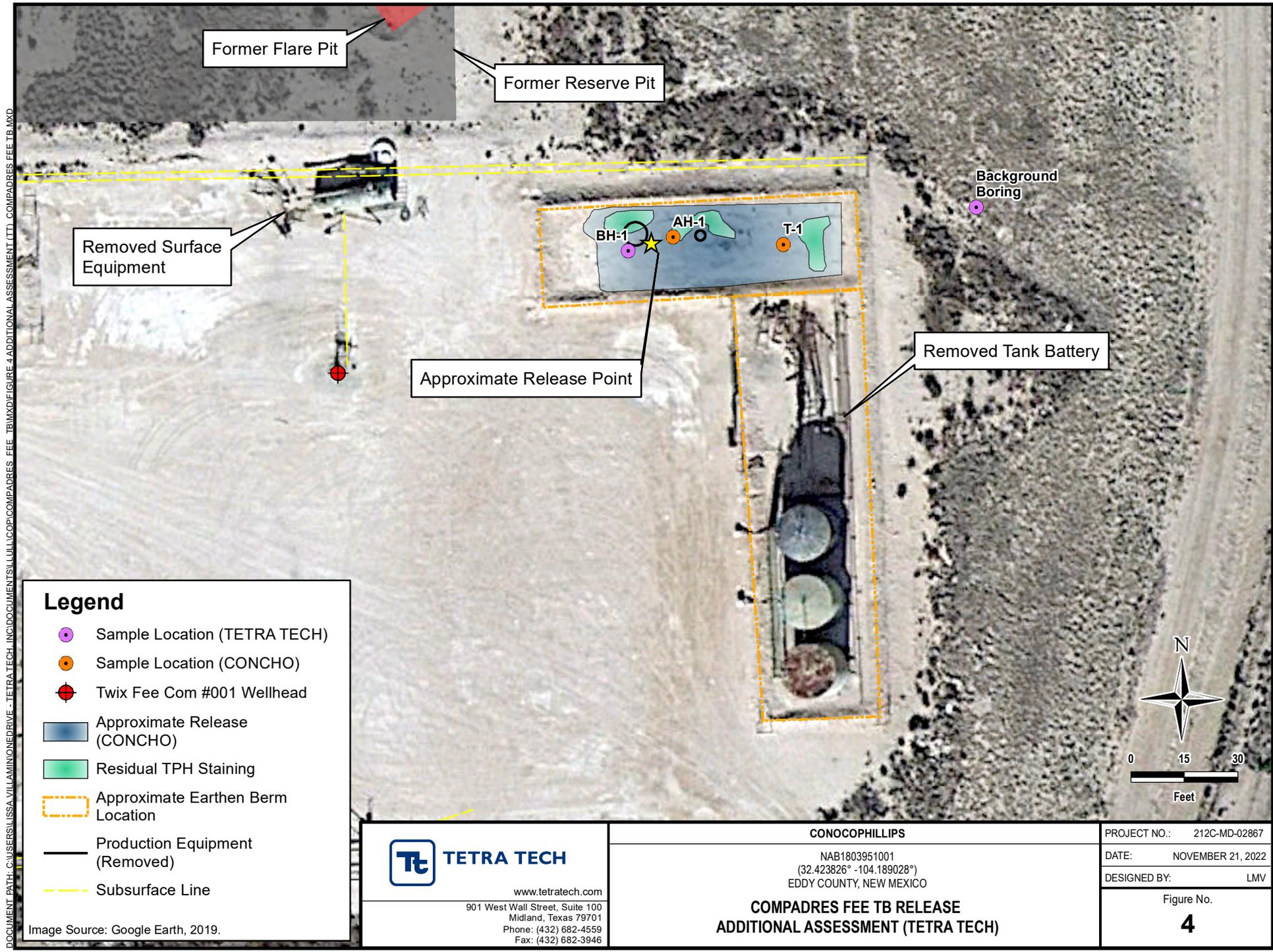
DATE: OCTOBER 25, 2022

DESIGNED BY: LMV

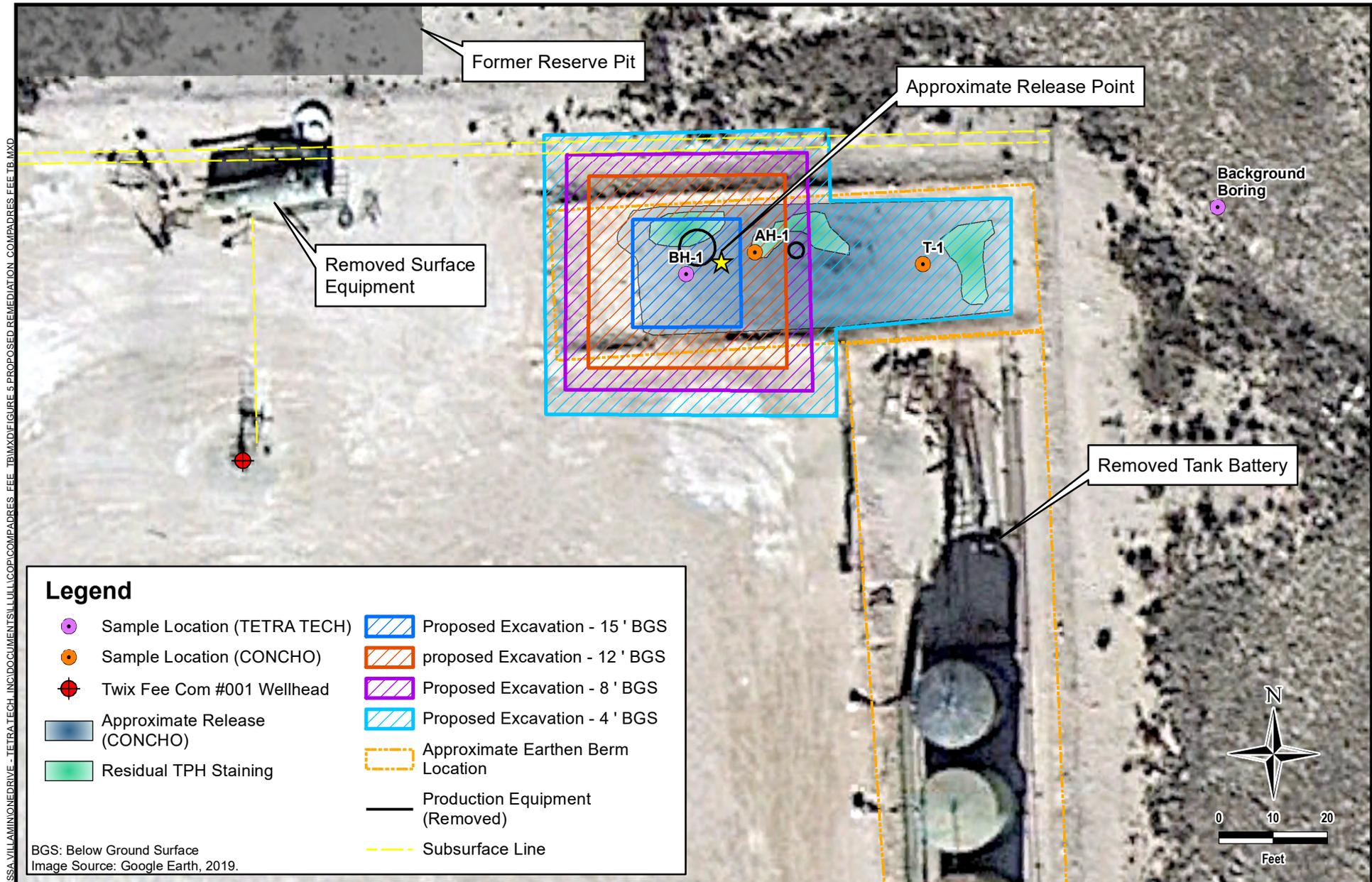
Figure No.

**2**





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**Legend**

- Sample Location (TETRA TECH)
- Sample Location (CONCHO)
- ⊕ Twix Fee Com #001 Wellhead
- Approximate Release (CONCHO)
- Residual TPH Staining
- Proposed Excavation - 15' BGS
- proposed Excavation - 12' BGS
- Proposed Excavation - 8' BGS
- Proposed Excavation - 4' BGS
- Approximate Earthen Berm Location
- Production Equipment (Removed)
- Subsurface Line

BGS: Below Ground Surface  
Image Source: Google Earth, 2019.

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**Tt TETRA TECH**

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**CONOCOPHILLIPS**

NAB1803951001  
(32.423826° -104.189028°)  
EDDY COUNTY, NEW MEXICO

**COMPADRES FEE TB RELEASE  
PROPOSED REMEDIATION EXTENT**

PROJECT NO.:	212C-MD-02867
DATE:	NOVEMBER 21, 2022
DESIGNED BY:	LMV
Figure No.	<b>5</b>



# **TABLES**

TABLE 1  
SUMMARY OF ANALYTICAL RESULTS  
INITIAL SOIL ASSESSMENT - NAB1803951001/2RP-4608  
CONOCOPHILLIPS  
COMPADRES FEE TB RELEASE  
EDDY COUNTY, NEW MEXICO

Sample ID	Sample Date	Sample Depth	Chloride <sup>1</sup>		BTEX <sup>2</sup>												TPH <sup>3</sup>									
					Benzene		Toluene		Ethylbenzene		m,p-Xylenes		o-Xylene		Total Xylenes		Total BTEX		GRO		DRO		ORO		Total TPH	
					ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
T-1	2/22/2018	0	<b>20,000</b>		<0.00198	U	<0.00198	U	<0.00198	U	<0.00396	U	<0.00198	U	<0.00198	U	<0.00198	U	<15.0	U	<b>103</b>		<15.0	U	<b>103</b>	
		1	<b>4,010</b>		<0.00201	U	<0.00201	U	<0.00201	U	<0.00402	U	<0.00201	U	<0.00201	U	<0.00201	U	<15.0	U	<15.0	U	<15.0	U	<15.0	U
		2	<b>1620</b>		<0.00202	U	<0.00202	U	<0.00202	U	<0.00403	U	<0.00202	U	<0.00202	U	<0.00202	U	<15.0	U	<15.0	U	<15.0	U	<15.0	U
		3	247		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00199	U	<0.00199	U	<0.00199	U	<14.9	U	<14.9	U	<14.9	U	<14.9	U
		4	NA		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00199	U	<0.00199	U	<0.00199	U	<14.9	U	<14.9	U	<14.9	U	<14.9	U
		6	NA		<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00200	U	<0.00200	U	<0.00200	U	<15.0	U	<15.0	U	<15.0	U	<15.0	U
AH-1	2/22/2018	0	<b>3,240</b>		<0.0200	U	<0.0200	U	<0.0200	U	<0.0401	U	<0.0200	U	<0.0200	U	<0.0200	U	<b>271</b>		<b>9620</b>		<b>472</b>		<b>10,400</b>	
		0.5	<b>1,400</b>		<0.0199	U	<0.0199	U	0.111		0.302		0.350		0.652		0.763		<b>257</b>		<b>10,300</b>		<b>517</b>		<b>11,100</b>	

**NOTES:**  
ft. Feet  
bgs Below ground surface  
mg/kg Milligrams per kilogram  
TPH Total Petroleum Hydrocarbons  
GRO Gasoline range organics  
DRO Diesel range organics  
ORO Oil Range Hydrocarbons  
NS Sample not analyzed for parameter  
1 EPA Method 300.0  
2 EPA Method 8021B  
3 Method SW8015 Mod

**Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.**  
Shaded rows indicate intervals proposed for excavation.

**QUALIFIERS:**  
U - Analyte was not detected

TABLE 2  
 SUMMARY OF ANALYTICAL RESULTS  
 ADDITIONAL SOIL ASSESSMENT - 2RP-4608 / NAB1803951001  
 HERITAGE CONCHO  
 COMPADRES FEE TB RELEASE  
 EDDY COUNTY, NM

Sample ID	Sample Date	Sample Depth ft. bgs	Field Screening Results		Chloride <sup>1</sup>		BTEX <sup>2</sup>										TPH <sup>3</sup>											
			Chloride	PID	mg/kg	Q	Benzene		Toluene		Ethylbenzene		m,p-Xylenes		o-Xylene		Total Xylenes		Total BTEX		GRO		DRO		MRO		Total TPH	
			ppm				mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q
BH #1	9/25/2018	0-1	-	-	173		< 0.00200		< 0.00200		< 0.00200		< 0.00401		< 0.00200		< 0.00200		< 0.00200		< 15.0		< 15.0		< 15.0		< 15.0	
		2-3	-	-	577		< 0.00199		< 0.00199		< 0.00199		< 0.00398		< 0.00199		< 0.00199		< 0.00199		< 14.9		76.5		< 14.9		76.5	
		4-5	-	-	<b>855</b>		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		6-7	-	-	<b>931</b>		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		9-10	-	-	<b>856</b>		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		14-15	-	-	<b>802</b>		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		19-20	-	-	252		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
Background	9/25/2018	0-1	-	-	< 5.01		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		2-3	-	-	< 4.95		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		6-7	-	-	< 5.00		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		9-10	-	-	155		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		14-15	-	-	157		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		19-20	-	-	57.7		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	

NOTES:

- ft. Feet
  - bgs Below ground surface
  - mg/kg Milligrams per kilogram
  - TPH Total Petroleum Hydrocarbons
  - GRO Gasoline range organics
  - DRO Diesel range organics
  - MRO Motor Oil range organics
  - NA Sample not analyzed for parameter
  - 1 EPA Method 300.0
  - 2 EPA Method 8021B
  - 3 Method SW8015 Mod
- Bold and italicized values indicate exceedance of proposed Site RRALs.**
- Shaded rows indicate intervals proposed for excavation.

# **APPENDIX A C-141 Forms**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FEB 07 2018

Form C-141  
Revised April 3, 2017

Submitted to appropriate District Office in accordance with 19.15.29 NMAC.

**PAB 1803942943** **Release Notification and Corrective Action**

**NAB 1803951001**

**OPERATOR**  Initial Report  Final Report

Name of Company: <b>COG Operating, LLC (OGRID# 229137)</b>	Contact: <b>Robert McNeill</b>
Address: <b>600 West Illinois Avenue, Midland TX 79701</b>	Telephone No.: <b>432-683-7443</b>
Facility Name: <b>COMPADRES FEE Tank Battery</b>	Facility Type: <b>Tank Battery</b>

Surface Owner: Private	Mineral Owner: Private	API No.:
------------------------	------------------------	----------

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	4	22S	27E					Eddy

Latitude: 32.423556 Longitude: -104.188985 NAD83

**NATURE OF RELEASE**

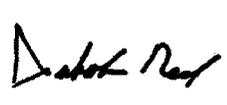
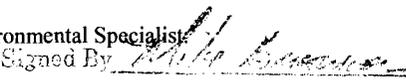
Type of Release: Produced Water	Volume of Release: 22 bbls PW	Volume Recovered: 20 bbls PW
Source of Release: Water Tanks	Date and Hour of Occurrence: 2/2/2018	Date and Hour of Discovery: 2/2/2018 10:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
The inlet vessel lost supply gas to the dump valve which resulted in a pressure build up in the separator. The buildup in pressure caused the 1" pop off line on the separator to release fluids into the facility.

Describe Area Affected and Cleanup Action Taken.\*  
This release remained inside the unlined facility. A vacuum truck was dispatched to recover all freestanding fluids. Concho will have the spill area evaluated for any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
	Approved by Environmental Specialist: Signed By: 	
Printed Name: Dakota Neel	Approval Date: 2/8/18	Expiration Date: N/A
Title: HSE Coordinator	Conditions of Approval: See attached	
E-mail Address dneel2@concho.com	Attached <input checked="" type="checkbox"/> ARP-4008	
Date: 2/7/2018	Phone: 575-746-2010	

\* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 2/07/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4009 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

*The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]*

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 3/07/2018. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

**Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.**

**Jim Griswold**

OCD Environmental Bureau Chief  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
505-476-3465  
jim.griswold@state.nm.us

**Bratcher, Mike, EMNRD**

---

**From:** Dakota Neel <DNeel2@concho.com>  
**Sent:** Wednesday, February 7, 2018 9:58 AM  
**To:** Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD  
**Cc:** Robert McNeill; Sheldon Hitchcock; Rebecca Haskell; Christopher Gray  
**Subject:** (C-141 Initial) Compadres Fee Tank Battery 2-2-2018  
**Attachments:** (C-141 Initial) Compadres Fee Tank Battery 2-2-2018.pdf

Ms. Weaver,

Please find the attached initial C-141 for your consideration. If you have any questions or concerns please contact me.

Thank you,

**Dakota Neel**  
**HSE Coordinator**  
**COG Operating LLC**  
**Cell: 432-215-2783**  
**dneel2@concho.com**

**2407 Pecos Ave.**  
**Artesia , NM 88210**



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Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist: Each of the following items must be included in the report.**

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature:  \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: Jocelyn Harimon Date: 11/23/2022

Incident ID	
District RP	
Facility ID	
Application ID	

## Remediation Plan

**Remediation Plan Checklist:** Each of the following items must be included in the plan.

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** Each of the following items must be confirmed as part of any request for deferral of remediation.

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_  
 Signature:  Date: \_\_\_\_\_  
 email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: Jocelyn Harimon Date: 11/23/2022

- Approved     Approved with Attached Conditions of Approval     Denied     Deferral Approved

Signature:  Date: \_\_\_\_\_

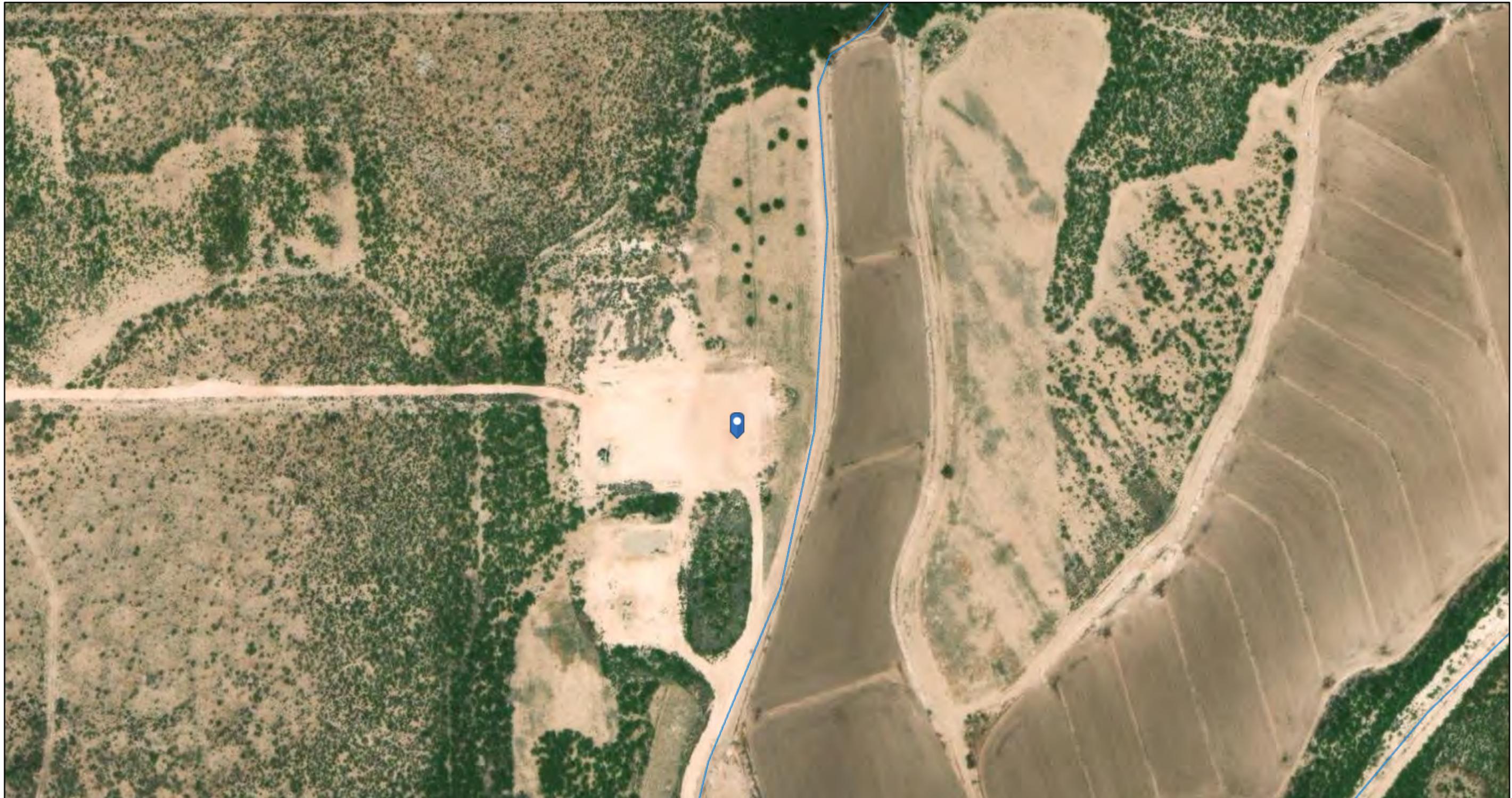
Proposed alternative sampling plan denied due to depth to groundwater being approximately 22 feet below surface and documented moisture detected in a sample collected at 15 feet below surface.

OCD approves confirmation samples to be collected every 300 square feet for both the base of the excavation and side walls.

# **APPENDIX B**

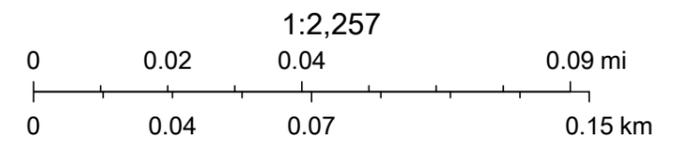
## **Site Characterization Data**

# OCD Waterbodies Map



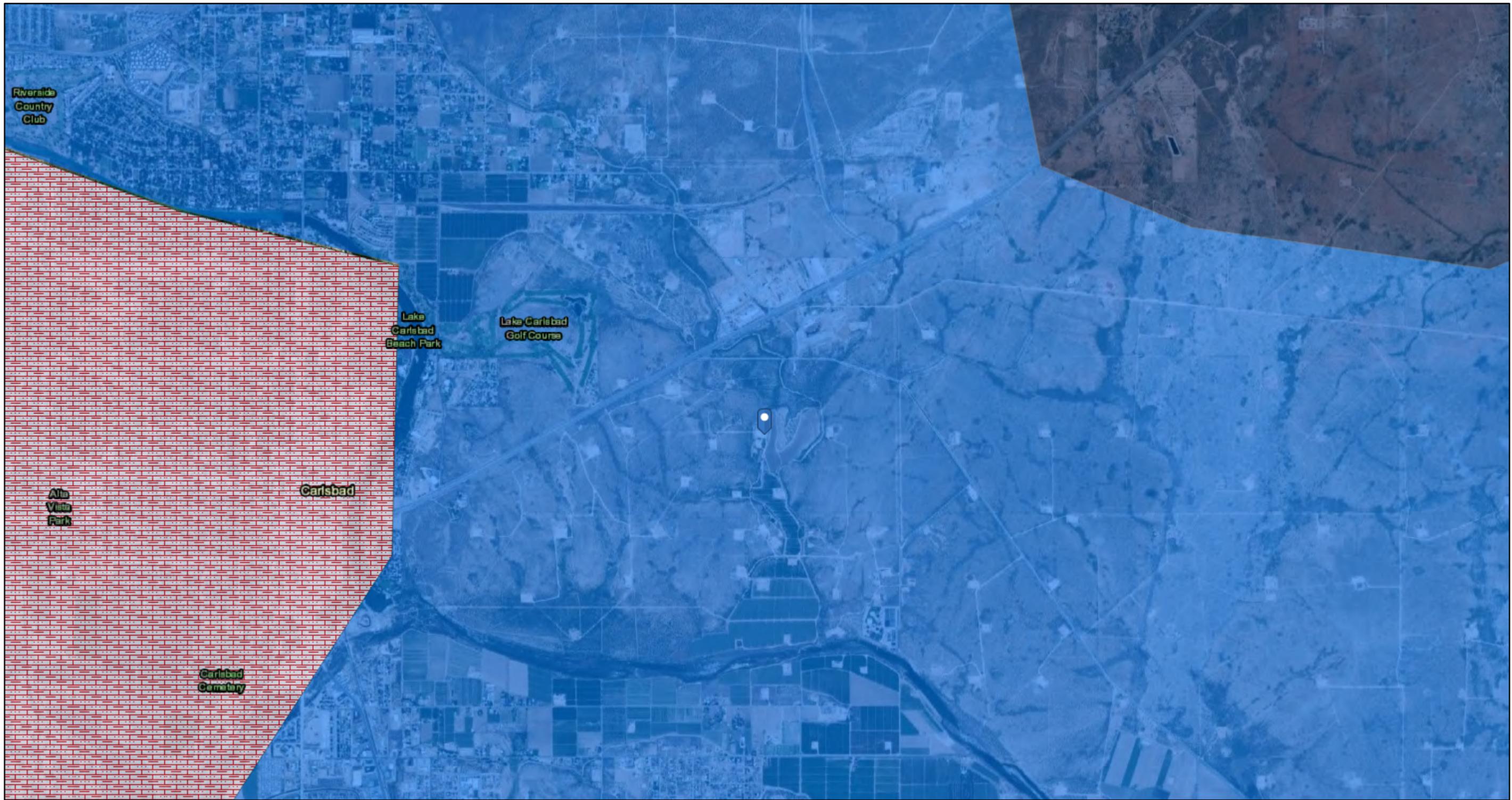
10/10/2022, 12:07:20 PM

— OSE Streams



Maxar, Microsoft, Esri, HERE, Garmin,  
GeoTechnologies, Inc., NM OSE

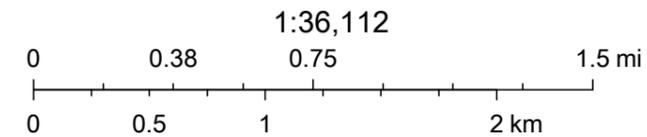
# OCD Karst Potential Map



10/10/2022, 11:58:11 AM

Karst Occurrence Potential

- High
- Medium
- Critical Karst Resource Area



BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, Maxar



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)  
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column	
<a href="#">C 00589</a>	CUB	ED		2	4	4	04	22S	27E	576412	3586974*	718				
<a href="#">C 00479</a>	C	ED				3	03	22S	27E	576919	3587082*	892	200			
<a href="#">C 02193</a>	C	ED				4	32	21S	27E	574476	3588675*	2037	55	15	40	
<a href="#">C 04457 POD4</a>	CUB	ED		1	3	1	33	21S	27E	574936	3589466	2223	20	15	5	
<a href="#">C 00092 A</a>	O CUB	ED		1	3	4	09	22S	27E	575815	3585346*	2369	200			
<a href="#">C 02899</a>	C	ED		1	3	4	09	22S	27E	575815	3585346*	2369	33	22	11	
<a href="#">C 03038</a>	C	ED		1	3	4	09	22S	27E	575815	3585346*	2369	43	15	28	
<a href="#">C 00160</a>	C	ED		2	3	3	10	22S	27E	576826	3585355*	2389	85	40	45	
<a href="#">C 00160 CLW198701</a>	O C	ED		2	3	3	10	22S	27E	576826	3585355*	2389				
<a href="#">C 02374</a>	C	ED				3	4	09	22S	27E	575916	3585247*	2450	54	15	39
<a href="#">C 02379</a>	C	ED				3	4	09	22S	27E	575916	3585247*	2450	55	20	35
<a href="#">C 03029</a>	C	ED				3	4	09	22S	27E	575916	3585247*	2450	45	18	27
<a href="#">C 01250</a>	C	ED				3	3	27	21S	27E	576677	3590107*	2469	250	45	205

Average Depth to Water: **22 feet**  
 Minimum Depth: **15 feet**  
 Maximum Depth: **45 feet**

**Record Count: 13**

**UTMNAD83 Radius Search (in meters):**

**Easting (X):** 576251.55

**Northing (Y):** 3587674.62

**Radius:** 2500

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

212C-MD-01420	<b>TETRA TECH</b>	<b>LOG OF BORING BH-1</b>	Page 1 of 1
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Project Name: **Compadres Fee Tank Battery**

Borehole Location: Approx. GPS Coordinates: 32.423833°-104.189075° Surface Elevation: 3107 ft

Borehole Number: BH-1 Borehole Diameter (in.): 4 Date Started: 9/25/2018 Date Finished: 9/25/2018

DEPTH (ft)	OPERATION TYPE SAMPLE	CHLORIDE FIELD SCREENING (ppm) ExStik	VOC FIELD SCREENING (ppm) PID	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	LIQUID LIMIT LL	PLASTICITY INDEX PI	MINUS NO. 200 (%)	GRAPHIC LOG	WATER LEVEL OBSERVATIONS		
											While Drilling	Upon Completion of Drilling	DEPTH (ft)
Remarks: AIR ROTARY													
5		305									-SM- SAND: Brown, fine to medium grained, trace Gravel	2	
		510									-SM- SAND: Brown, fine to medium grained, with Gravel	4	
		16600									-SM- SAND: Yellowish brown, trace rock fragments	6	
10		16000									-SM- SILTY SAND: Pinkish brown, very fine to fine grained	9	
		14000									-SM- SILTY SAND: Reddish Brown, very fine to fine grained	14	
15		19000									-SM- SILTY SAND: Reddish Brown, fine grained, with Chert nodules	19	
20		525									-SM- GRAVELLY SAND: Brown, fine to medium grained, damp	20	
Bottom of borehole at 20.0 feet.													

<b>Sampler Types:</b> <input checked="" type="checkbox"/> Split Spoon <input type="checkbox"/> Shelby <input type="checkbox"/> Bulk Sample <input type="checkbox"/> Grab Sample	<input type="checkbox"/> Acetate Liner <input type="checkbox"/> Vane Shear <input type="checkbox"/> Discrete Sample <input type="checkbox"/> Test Pit	<b>Operation Types:</b> <input type="checkbox"/> Mud Rotary <input type="checkbox"/> Continuous Flight Auger <input type="checkbox"/> Wash Rotary	<input type="checkbox"/> Hand Auger <input type="checkbox"/> Air Rotary <input type="checkbox"/> Direct Push <input type="checkbox"/> Core Barrel	<b>Notes:</b> Surface elevation is an estimated value from Google Earth data.
---	--	--	--	--

Field Staff: Mike Carmona      Drilling Equipment: Air Rotary      Subcontractor: Scarborough Drilling

212C-MD-01420	<b>TETRA TECH</b>	<b>LOG OF BORING Background</b>	Page 1 of 1
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Project Name: **Compadres Fee Tank Battery**

Borehole Location: Approx. GPS Coordinates: 32.423849, -104.188751 Surface Elevation: 3104 ft

Borehole Number: Background Borehole Diameter (in.): 4 Date Started: 9/25/2018 Date Finished: 9/25/2018

DEPTH (ft)	OPERATION TYPE SAMPLE	CHLORIDE FIELD SCREENING (ppm)	VOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	LIQUID LIMIT LL	PLASTICITY INDEX PI	MINUS NO. 200 (%)	GRAPHIC LOG	WATER LEVEL OBSERVATIONS		
											While Drilling	Upon Completion of Drilling	DEPTH (ft)
											WATER LEVEL OBSERVATIONS While Drilling <u>  </u> ft Upon Completion of Drilling <u>  </u> ft Remarks: AIR ROTARY		
5		143									-CL- SANDY CLAY: Brown, fine to medium grained, trace Gravel	4	
		784									-SM- SAND: Yellowish brown, trace Gravel	6	
		600									-ML- SANDY SILT: Pinkish tan, very fine to fine grained	9	
		650									-SM- SAND: Reddish Brown, fine to medium grained, trace Chert fragments and gravel-sized Potassium Feldspar	14	
10		596									-SM- SAND: Reddish Brown, medium grained, with Gravel	17	
15		401									-SM- GRAVELLY SAND: Brown, fine to medium grained, gravel composed primarily of chert clasts, damp	20	
20													

Bottom of borehole at 20.0 feet.

Sampler Types: Split Spoon Shelby Bulk Sample Grab Sample	Acetate Liner Vane Shear Discrete Sample Test Pit	Operation Types: Mud Rotary Continuous Flight Auger Wash Rotary	Hand Auger Air Rotary Direct Push Core Barrel	Notes: Surface elevation is an estimated value from Google Earth data.
---	--	--	--	---

Field Staff: Mike Carmona      Drilling Equipment: Air Rotary      Subcontractor: Scarborough Drilling

# **APPENDIX C**

## **Laboratory Analytical Data**



# Certificate of Analysis Summary 577423

COG Operating LLC, Artesia, NM

Project Name: Compadres Fee Btty



**Project Id:**  
**Contact:** Sheldon Hitchcock  
**Project Location:**

**Date Received in Lab:** Mon Feb-26-18 07:45 am  
**Report Date:** 07-MAR-18  
**Project Manager:** Jessica Kramer

Analysis Requested	Lab Id:	577423-001	577423-002	577423-003	577423-004	577423-005	577423-006
	Field Id:	T-1 0'	T-1 1'	T-1 2'	T-1 3'	T-1 4'	T-1 6' Refusal
	Depth:		1- ft	2- ft	3- ft	4- ft	6- ft
	Matrix:	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	Sampled:	Feb-22-18 08:30	Feb-22-18 08:35	Feb-22-18 08:40	Feb-22-18 08:45	Feb-22-18 08:50	Feb-22-18 09:00
<b>BTEX by EPA 8021B</b>	Extracted:	Feb-28-18 15:00	Feb-28-18 15:00	Feb-28-18 15:00	Feb-28-18 15:00	Feb-28-18 16:40	Feb-28-18 16:40
	Analyzed:	Feb-28-18 23:50	Mar-01-18 00:09	Mar-01-18 00:28	Mar-01-18 00:47	Mar-01-18 07:17	Mar-01-18 05:31
	Units/RL:	mg/kg RL					
	Benzene	<0.00198 0.00198	<0.00201 0.00201	<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200
Toluene	<0.00198 0.00198	<0.00201 0.00201	<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200	
Ethylbenzene	<0.00198 0.00198	<0.00201 0.00201	<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200	
m,p-Xylenes	<0.00396 0.00396	<0.00402 0.00402	<0.00403 0.00403	<0.00398 0.00398	<0.00398 0.00398	<0.00399 0.00399	
o-Xylene	<0.00198 0.00198	<0.00201 0.00201	<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200	
Total Xylenes	<0.00198 0.00198	<0.00201 0.00201	<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200	
Total BTEX	<0.00198 0.00198	<0.00201 0.00201	<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200	
<b>Chloride by EPA 300</b>	Extracted:	Feb-27-18 18:15	Feb-27-18 18:15	Mar-06-18 17:00	Mar-02-18 09:00		
	Analyzed:	Feb-27-18 22:59	Feb-27-18 23:28	Mar-06-18 22:05	Mar-02-18 12:33		
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Chloride	20000 250	4010 24.7	1620 24.9	247 49.5			
<b>TPH By SW8015 Mod</b>	Extracted:	Feb-26-18 16:00					
	Analyzed:	Feb-27-18 04:48	Feb-27-18 05:15	Feb-27-18 05:40	Feb-27-18 06:08	Feb-27-18 06:33	Feb-27-18 07:01
	Units/RL:	mg/kg RL					
	Gasoline Range Hydrocarbons (GRO)	<15.0 15.0	<15.0 15.0	<15.0 15.0	<14.9 14.9	<14.9 14.9	<15.0 15.0
Diesel Range Organics (DRO)	103 15.0	<15.0 15.0	<15.0 15.0	<14.9 14.9	<14.9 14.9	<15.0 15.0	
Oil Range Hydrocarbons (ORO)	<15.0 15.0	<15.0 15.0	<15.0 15.0	<14.9 14.9	<14.9 14.9	<15.0 15.0	
Total TPH	103 15.0	<15.0 15.0	<15.0 15.0	<14.9 14.9	<14.9 14.9	<15.0 15.0	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Mike Kimmel  
 Client Services Manager



# Certificate of Analysis Summary 577423

COG Operating LLC, Artesia, NM

Project Name: Compadres Fee Btty



**Project Id:**  
**Contact:** Sheldon Hitchcock  
**Project Location:**

**Date Received in Lab:** Mon Feb-26-18 07:45 am  
**Report Date:** 07-MAR-18  
**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	577423-007	577423-008				
	<i>Field Id:</i>	AH-1 0'	AH-1 0.5 Refusal				
	<i>Depth:</i>	0- ft	0.5- ft				
	<i>Matrix:</i>	SOIL	SOIL				
	<i>Sampled:</i>	Feb-22-18 09:20	Feb-22-18 09:30				
<b>BTEX by EPA 8021B</b>	<i>Extracted:</i>	Feb-28-18 16:40	Feb-28-18 16:40				
	<i>Analyzed:</i>	Mar-01-18 08:53	Mar-01-18 09:12				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Benzene		<0.0200 0.0200	<0.0199 0.0199				
Toluene		<0.0200 0.0200	<0.0199 0.0199				
Ethylbenzene		<0.0200 0.0200	0.111 0.0199				
m,p-Xylenes		<0.0401 0.0401	0.302 0.0398				
o-Xylene		<0.0200 0.0200	0.350 0.0199				
Total Xylenes		<0.0200 0.0200	0.652 0.0199				
Total BTEX		<0.0200 0.0200	0.763 0.0199				
<b>Chloride by EPA 300</b>	<i>Extracted:</i>	Feb-27-18 18:15	Feb-27-18 18:15				
	<i>Analyzed:</i>	Feb-27-18 23:35	Feb-27-18 23:58				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Chloride		3240 24.9	1400 24.6				
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Feb-26-18 16:00	Feb-26-18 16:00				
	<i>Analyzed:</i>	Feb-27-18 07:26	Feb-27-18 07:51				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Gasoline Range Hydrocarbons (GRO)		271 75.0	257 74.9				
Diesel Range Organics (DRO)		9620 75.0	10300 74.9				
Oil Range Hydrocarbons (ORO)		472 75.0	517 74.9				
Total TPH		10400 75.0	11100 74.9				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Mike Kimmel  
 Client Services Manager

# Analytical Report 577423

## for COG Operating LLC

**Project Manager: Sheldon Hitchcock**  
**Compadres Fee Btty**

**07-MAR-18**

Collected By: Client



**1211 W. Florida Ave, Midland TX 79701**

Xenco-Houston (EPA Lab code: TX00122):  
Texas (T104704215-18-24), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)  
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab code: TX01468):  
Texas (T104704295-17-16), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab code: TX00127): Texas (T104704221-17-12)  
Xenco-Lubbock (EPA Lab code: TX00139): Texas (T104704219-17-16)  
Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-18-14)  
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-17-3)  
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)  
Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)  
Xenco-Atlanta (LELAP Lab ID #04176)



07-MAR-18

Project Manager: **Sheldon Hitchcock**  
**COG Operating LLC**  
2407 Pecos Avenue  
Artesia, NM 88210

Reference: XENCO Report No(s): **577423**  
**Compadres Fee Btty**  
Project Address:

**Sheldon Hitchcock:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 577423. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 577423 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

**Mike Kimmel**  
Client Services Manager

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.*

*Certified and approved by numerous States and Agencies.*

*A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



# Sample Cross Reference 577423



## COG Operating LLC, Artesia, NM

### Compadres Fee Btty

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
T-1 0'	S	02-22-18 08:30		577423-001
T-1 1'	S	02-22-18 08:35	1 ft	577423-002
T-1 2'	S	02-22-18 08:40	2 ft	577423-003
T-1 3'	S	02-22-18 08:45	3 ft	577423-004
T-1 4'	S	02-22-18 08:50	4 ft	577423-005
T-1 6' Refusal	S	02-22-18 09:00	6 ft	577423-006
AH-1 0'	S	02-22-18 09:20	0 ft	577423-007
AH-1 0.5 Refusal	S	02-22-18 09:30	0.5 ft	577423-008



## CASE NARRATIVE

*Client Name: COG Operating LLC*

*Project Name: Compadres Fee Btty*

Project ID:  
Work Order Number(s): 577423

Report Date: 07-MAR-18  
Date Received: 02/26/2018

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### **Sample receipt non conformances and comments:**

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### **Sample receipt non conformances and comments per sample:**

None

#### **Analytical non conformances and comments:**

Batch: LBA-3042447 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3042493 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Samples 577423-007 and -008 diluted due to hydrocarbons in diesel range.



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: **T-1 0'** Matrix: Soil Date Received: 02.26.18 07.45  
 Lab Sample Id: 577423-001 Date Collected: 02.22.18 08.30  
 Analytical Method: Chloride by EPA 300 Prep Method: E300P  
 Tech: OJS % Moisture:  
 Analyst: OJS Date Prep: 02.27.18 18.15 Basis: Wet Weight  
 Seq Number: 3042461

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	20000	250	mg/kg	02.27.18 22.59		50

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P  
 Tech: ARM % Moisture:  
 Analyst: ARM Date Prep: 02.26.18 16.00 Basis: Wet Weight  
 Seq Number: 3042220

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	02.27.18 04.48	U	1
<b>Diesel Range Organics (DRO)</b>	C10C28DRO	<b>103</b>	15.0	mg/kg	02.27.18 04.48		1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0	mg/kg	02.27.18 04.48	U	1
<b>Total TPH</b>	PHC635	<b>103</b>	15.0	mg/kg	02.27.18 04.48		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	113	%	70-135	02.27.18 04.48	
o-Terphenyl	84-15-1	117	%	70-135	02.27.18 04.48	



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: **T-1 0'** Matrix: Soil Date Received: 02.26.18 07.45  
 Lab Sample Id: 577423-001 Date Collected: 02.22.18 08.30  
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B  
 Tech: ALJ % Moisture:  
 Analyst: ALJ Date Prep: 02.28.18 15.00 Basis: Wet Weight  
 Seq Number: 3042447

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	02.28.18 23.50	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	02.28.18 23.50	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	02.28.18 23.50	U	1
m,p-Xylenes	179601-23-1	<0.00396	0.00396	mg/kg	02.28.18 23.50	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	02.28.18 23.50	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	02.28.18 23.50	U	1
Total BTEX		<0.00198	0.00198	mg/kg	02.28.18 23.50	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
1,4-Difluorobenzene	540-36-3	82	%	70-130	02.28.18 23.50		
4-Bromofluorobenzene	460-00-4	103	%	70-130	02.28.18 23.50		



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: **T-1 1'** Matrix: Soil Date Received: 02.26.18 07.45  
 Lab Sample Id: 577423-002 Date Collected: 02.22.18 08.35 Sample Depth: 1 ft  
 Analytical Method: Chloride by EPA 300 Prep Method: E300P  
 Tech: OJS % Moisture:  
 Analyst: OJS Date Prep: 02.27.18 18.15 Basis: Wet Weight  
 Seq Number: 3042461

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<b>4010</b>	24.7	mg/kg	02.27.18 23.28		5

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P  
 Tech: ARM % Moisture:  
 Analyst: ARM Date Prep: 02.26.18 16.00 Basis: Wet Weight  
 Seq Number: 3042220

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	02.27.18 05.15	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	02.27.18 05.15	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0	mg/kg	02.27.18 05.15	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	02.27.18 05.15	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	104	%	70-135	02.27.18 05.15	
o-Terphenyl	84-15-1	104	%	70-135	02.27.18 05.15	



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: <b>T-1 1'</b>	Matrix: Soil	Date Received: 02.26.18 07.45
Lab Sample Id: 577423-002	Date Collected: 02.22.18 08.35	Sample Depth: 1 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:
Analyst: ALJ	Date Prep: 02.28.18 15.00	Basis: Wet Weight
Seq Number: 3042447		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	03.01.18 00.09	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	03.01.18 00.09	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	03.01.18 00.09	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	03.01.18 00.09	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	03.01.18 00.09	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	03.01.18 00.09	U	1
Total BTEX		<0.00201	0.00201	mg/kg	03.01.18 00.09	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	104	%	70-130	03.01.18 00.09		
1,4-Difluorobenzene	540-36-3	84	%	70-130	03.01.18 00.09		



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: <b>T-1 2'</b>	Matrix: Soil	Date Received: 02.26.18 07.45
Lab Sample Id: 577423-003	Date Collected: 02.22.18 08.40	Sample Depth: 2 ft
Analytical Method: Chloride by EPA 300		Prep Method: E300P
Tech: OJS		% Moisture:
Analyst: OJS	Date Prep: 03.06.18 17.00	Basis: Wet Weight
Seq Number: 3043018		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1620	24.9	mg/kg	03.06.18 22.05		5

Analytical Method: TPH By SW8015 Mod		Prep Method: TX1005P
Tech: ARM		% Moisture:
Analyst: ARM	Date Prep: 02.26.18 16.00	Basis: Wet Weight
Seq Number: 3042220		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	02.27.18 05.40	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	02.27.18 05.40	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0	mg/kg	02.27.18 05.40	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	02.27.18 05.40	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	105	%	70-135	02.27.18 05.40	
o-Terphenyl	84-15-1	108	%	70-135	02.27.18 05.40	



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: **T-1 2'** Matrix: Soil Date Received: 02.26.18 07.45  
 Lab Sample Id: 577423-003 Date Collected: 02.22.18 08.40 Sample Depth: 2 ft  
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B  
 Tech: ALJ % Moisture:  
 Analyst: ALJ Date Prep: 02.28.18 15.00 Basis: Wet Weight  
 Seq Number: 3042447

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	03.01.18 00.28	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	03.01.18 00.28	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	03.01.18 00.28	U	1
m,p-Xylenes	179601-23-1	<0.00403	0.00403	mg/kg	03.01.18 00.28	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	03.01.18 00.28	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	03.01.18 00.28	U	1
Total BTEX		<0.00202	0.00202	mg/kg	03.01.18 00.28	U	1
			%				
<b>Surrogate</b>	<b>Cas Number</b>	<b>Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	104	%	70-130	03.01.18 00.28		
1,4-Difluorobenzene	540-36-3	84	%	70-130	03.01.18 00.28		



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: **T-1 3'** Matrix: Soil Date Received: 02.26.18 07.45  
 Lab Sample Id: 577423-004 Date Collected: 02.22.18 08.45 Sample Depth: 3 ft  
 Analytical Method: Chloride by EPA 300 Prep Method: E300P  
 Tech: OJS % Moisture:  
 Analyst: OJS Date Prep: 03.02.18 09.00 Basis: Wet Weight  
 Seq Number: 3042826

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	247	49.5	mg/kg	03.02.18 12.33		10

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P  
 Tech: ARM % Moisture:  
 Analyst: ARM Date Prep: 02.26.18 16.00 Basis: Wet Weight  
 Seq Number: 3042220

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9	mg/kg	02.27.18 06.08	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9	mg/kg	02.27.18 06.08	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<14.9	14.9	mg/kg	02.27.18 06.08	U	1
Total TPH	PHC635	<14.9	14.9	mg/kg	02.27.18 06.08	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	105	%	70-135	02.27.18 06.08	
o-Terphenyl	84-15-1	106	%	70-135	02.27.18 06.08	



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: <b>T-1 3'</b>	Matrix: Soil	Date Received: 02.26.18 07.45
Lab Sample Id: 577423-004	Date Collected: 02.22.18 08.45	Sample Depth: 3 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:
Analyst: ALJ	Date Prep: 02.28.18 15.00	Basis: Wet Weight
Seq Number: 3042447		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	03.01.18 00.47	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	03.01.18 00.47	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	03.01.18 00.47	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	03.01.18 00.47	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	03.01.18 00.47	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	03.01.18 00.47	U	1
Total BTEX		<0.00199	0.00199	mg/kg	03.01.18 00.47	U	1
			%				
<b>Surrogate</b>	<b>Cas Number</b>	<b>Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	105	%	70-130	03.01.18 00.47		
1,4-Difluorobenzene	540-36-3	83	%	70-130	03.01.18 00.47		



## Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM

## Compadres Fee Btty

Sample Id: T-1 4'  
Lab Sample Id: 577423-005

Matrix: Soil  
Date Collected: 02.22.18 08.50

Date Received: 02.26.18 07.45  
Sample Depth: 4 ft

Analytical Method: TPH By SW8015 Mod

Tech: ARM

Analyst: ARM

Seq Number: 3042220

Date Prep: 02.26.18 16.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9	mg/kg	02.27.18 06.33	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9	mg/kg	02.27.18 06.33	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<14.9	14.9	mg/kg	02.27.18 06.33	U	1
Total TPH	PHC635	<14.9	14.9	mg/kg	02.27.18 06.33	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
1-Chlorooctane	111-85-3	102	%	70-135	02.27.18 06.33		
o-Terphenyl	84-15-1	105	%	70-135	02.27.18 06.33		

Analytical Method: BTEX by EPA 8021B

Tech: ALJ

Analyst: ALJ

Seq Number: 3042493

Date Prep: 02.28.18 16.40

Prep Method: SW5030B

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	03.01.18 07.17	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	03.01.18 07.17	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	03.01.18 07.17	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	03.01.18 07.17	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	03.01.18 07.17	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	03.01.18 07.17	U	1
Total BTEX		<0.00199	0.00199	mg/kg	03.01.18 07.17	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	105	%	70-130	03.01.18 07.17		
1,4-Difluorobenzene	540-36-3	88	%	70-130	03.01.18 07.17		





# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: **AH-1 0'** Matrix: Soil Date Received: 02.26.18 07.45  
 Lab Sample Id: 577423-007 Date Collected: 02.22.18 09.20 Sample Depth: 0 ft  
 Analytical Method: Chloride by EPA 300 Prep Method: E300P  
 Tech: OJS % Moisture:  
 Analyst: OJS Date Prep: 02.27.18 18.15 Basis: Wet Weight  
 Seq Number: 3042461

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	3240	24.9	mg/kg	02.27.18 23.35		5

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P  
 Tech: ARM % Moisture:  
 Analyst: ARM Date Prep: 02.26.18 16.00 Basis: Wet Weight  
 Seq Number: 3042220

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	271	75.0	mg/kg	02.27.18 07.26		5
Diesel Range Organics (DRO)	C10C28DRO	9620	75.0	mg/kg	02.27.18 07.26		5
Oil Range Hydrocarbons (ORO)	PHCG2835	472	75.0	mg/kg	02.27.18 07.26		5
Total TPH	PHC635	10400	75.0	mg/kg	02.27.18 07.26		5

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	123	%	70-135	02.27.18 07.26	
o-Terphenyl	84-15-1	129	%	70-135	02.27.18 07.26	



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: **AH-1 0'** Matrix: Soil Date Received: 02.26.18 07.45  
 Lab Sample Id: 577423-007 Date Collected: 02.22.18 09.20 Sample Depth: 0 ft  
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B  
 Tech: ALJ % Moisture:  
 Analyst: ALJ Date Prep: 02.28.18 16.40 Basis: Wet Weight  
 Seq Number: 3042493

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.0200	0.0200	mg/kg	03.01.18 08.53	U	10
Toluene	108-88-3	<0.0200	0.0200	mg/kg	03.01.18 08.53	U	10
Ethylbenzene	100-41-4	<0.0200	0.0200	mg/kg	03.01.18 08.53	U	10
m,p-Xylenes	179601-23-1	<0.0401	0.0401	mg/kg	03.01.18 08.53	U	10
o-Xylene	95-47-6	<0.0200	0.0200	mg/kg	03.01.18 08.53	U	10
Total Xylenes	1330-20-7	<0.0200	0.0200	mg/kg	03.01.18 08.53	U	10
Total BTEX		<0.0200	0.0200	mg/kg	03.01.18 08.53	U	10
			%				
<b>Surrogate</b>	<b>Cas Number</b>	<b>Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
1,4-Difluorobenzene	540-36-3	82	%	70-130	03.01.18 08.53		
4-Bromofluorobenzene	460-00-4	87	%	70-130	03.01.18 08.53		



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: **AH-1 0.5 Refusal** Matrix: Soil Date Received: 02.26.18 07.45  
 Lab Sample Id: 577423-008 Date Collected: 02.22.18 09.30 Sample Depth: 0.5 ft  
 Analytical Method: Chloride by EPA 300 Prep Method: E300P  
 Tech: OJS % Moisture:  
 Analyst: OJS Date Prep: 02.27.18 18.15 Basis: Wet Weight  
 Seq Number: 3042461

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1400	24.6	mg/kg	02.27.18 23.58		5

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P  
 Tech: ARM % Moisture:  
 Analyst: ARM Date Prep: 02.26.18 16.00 Basis: Wet Weight  
 Seq Number: 3042220

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	257	74.9	mg/kg	02.27.18 07.51		5
Diesel Range Organics (DRO)	C10C28DRO	10300	74.9	mg/kg	02.27.18 07.51		5
Oil Range Hydrocarbons (ORO)	PHCG2835	517	74.9	mg/kg	02.27.18 07.51		5
Total TPH	PHC635	11100	74.9	mg/kg	02.27.18 07.51		5

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	118	%	70-135	02.27.18 07.51	
o-Terphenyl	84-15-1	123	%	70-135	02.27.18 07.51	



# Certificate of Analytical Results 577423



## COG Operating LLC, Artesia, NM Compadres Fee Btty

Sample Id: <b>AH-1 0.5 Refusal</b>	Matrix: Soil	Date Received: 02.26.18 07.45
Lab Sample Id: 577423-008	Date Collected: 02.22.18 09.30	Sample Depth: 0.5 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:
Analyst: ALJ	Date Prep: 02.28.18 16.40	Basis: Wet Weight
Seq Number: 3042493		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.0199	0.0199	mg/kg	03.01.18 09.12	U	10
Toluene	108-88-3	<0.0199	0.0199	mg/kg	03.01.18 09.12	U	10
Ethylbenzene	100-41-4	<b>0.111</b>	0.0199	mg/kg	03.01.18 09.12		10
m,p-Xylenes	179601-23-1	<b>0.302</b>	0.0398	mg/kg	03.01.18 09.12		10
o-Xylene	95-47-6	<b>0.350</b>	0.0199	mg/kg	03.01.18 09.12		10
Total Xylenes	1330-20-7	<b>0.652</b>	0.0199	mg/kg	03.01.18 09.12		10
Total BTEX		<b>0.763</b>	0.0199	mg/kg	03.01.18 09.12		10
			%				
<b>Surrogate</b>	<b>Cas Number</b>	<b>Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
1,4-Difluorobenzene	540-36-3	81	%	70-130	03.01.18 09.12		
4-Bromofluorobenzene	460-00-4	125	%	70-130	03.01.18 09.12		





COG Operating LLC

Compadres Fee Btty

Analytical Method: Chloride by EPA 300

Seq Number: 3042461

MB Sample Id: 7639892-1-BLK

Matrix: Solid

LCS Sample Id: 7639892-1-BKS

Prep Method: E300P

Date Prep: 02.27.18

LCSD Sample Id: 7639892-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	246	98	247	99	90-110	0	20	mg/kg	02.27.18 21:09	

Analytical Method: Chloride by EPA 300

Seq Number: 3042826

MB Sample Id: 7640118-1-BLK

Matrix: Solid

LCS Sample Id: 7640118-1-BKS

Prep Method: E300P

Date Prep: 03.02.18

LCSD Sample Id: 7640118-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	265	106	266	106	90-110	0	20	mg/kg	03.02.18 10:26	

Analytical Method: Chloride by EPA 300

Seq Number: 3043018

MB Sample Id: 7640279-1-BLK

Matrix: Solid

LCS Sample Id: 7640279-1-BKS

Prep Method: E300P

Date Prep: 03.06.18

LCSD Sample Id: 7640279-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	239	96	242	97	90-110	1	20	mg/kg	03.06.18 21:28	

Analytical Method: Chloride by EPA 300

Seq Number: 3042461

Parent Sample Id: 577420-009

Matrix: Soil

MS Sample Id: 577420-009 S

Prep Method: E300P

Date Prep: 02.27.18

MSD Sample Id: 577420-009 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<4.91	246	246	100	246	100	90-110	0	20	mg/kg	02.27.18 21:31	

Analytical Method: Chloride by EPA 300

Seq Number: 3042461

Parent Sample Id: 577422-013

Matrix: Soil

MS Sample Id: 577422-013 S

Prep Method: E300P

Date Prep: 02.27.18

MSD Sample Id: 577422-013 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	84.8	246	332	100	333	101	90-110	0	20	mg/kg	02.27.18 23:13	

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery

$[D] = 100 * (C-A) / B$   
 $RPD = 200 * | (C-E) / (C+E) |$   
 $[D] = 100 * (C) / [B]$

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



COG Operating LLC

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Analytical Method: Chloride by EPA 300

Seq Number: 3042826

Parent Sample Id: 577798-001

Matrix: Soil

MS Sample Id: 577798-001 S

Prep Method: E300P

Date Prep: 03.02.18

MSD Sample Id: 577798-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	56.6	250	321	106	323	107	90-110	1	20	mg/kg	03.02.18 10:42	

Analytical Method: Chloride by EPA 300

Seq Number: 3042826

Parent Sample Id: 577798-002

Matrix: Soil

MS Sample Id: 577798-002 S

Prep Method: E300P

Date Prep: 03.02.18

MSD Sample Id: 577798-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	322	249	606	114	596	110	90-110	2	20	mg/kg	03.02.18 11:56	X

Analytical Method: Chloride by EPA 300

Seq Number: 3043018

Parent Sample Id: 578231-001

Matrix: Soil

MS Sample Id: 578231-001 S

Prep Method: E300P

Date Prep: 03.06.18

MSD Sample Id: 578231-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	341	248	695	143	570	92	90-110	20	20	mg/kg	03.06.18 21:43	X

Analytical Method: Chloride by EPA 300

Seq Number: 3043018

Parent Sample Id: 578232-003

Matrix: Soil

MS Sample Id: 578232-003 S

Prep Method: E300P

Date Prep: 03.06.18

MSD Sample Id: 578232-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	259	104	285	114	90-110	10	20	mg/kg	03.06.18 22:59	X

Analytical Method: TPH By SW8015 Mod

Seq Number: 3042220

MB Sample Id: 7639806-1-BLK

Matrix: Solid

LCS Sample Id: 7639806-1-BKS

Prep Method: TX1005P

Date Prep: 02.26.18

LCSD Sample Id: 7639806-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<15.0	1000	924	92	980	98	70-135	6	35	mg/kg	02.26.18 21:55	
Diesel Range Organics (DRO)	<15.0	1000	959	96	1000	100	70-135	4	35	mg/kg	02.26.18 21:55	

Surrogate

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	120		110		118		70-135	%	02.26.18 21:55
o-Terphenyl	123		111		118		70-135	%	02.26.18 21:55

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery

$[D] = 100 * (C-A) / B$   
 $RPD = 200 * | (C-E) / (C+E) |$   
 $[D] = 100 * (C) / [B]$

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



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Compadres Fee Btty

Analytical Method: TPH By SW8015 Mod

Seq Number: 3042220

Parent Sample Id: 577420-012

Matrix: Soil

MS Sample Id: 577420-012 S

Prep Method: TX1005P

Date Prep: 02.26.18

MSD Sample Id: 577420-012 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<15.0	999	1040	104	910	91	70-135	13	35	mg/kg	02.26.18 23:12	
Diesel Range Organics (DRO)	<15.0	999	1160	116	1040	104	70-135	11	35	mg/kg	02.26.18 23:12	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	122		105		70-135	%	02.26.18 23:12
o-Terphenyl	116		102		70-135	%	02.26.18 23:12

Analytical Method: BTEX by EPA 8021B

Seq Number: 3042447

MB Sample Id: 7639959-1-BLK

Matrix: Solid

LCS Sample Id: 7639959-1-BKS

Prep Method: SW5030B

Date Prep: 02.28.18

LCSD Sample Id: 7639959-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0851	85	0.0847	85	70-130	0	35	mg/kg	02.28.18 17:10	
Toluene	<0.00200	0.100	0.0910	91	0.0897	90	70-130	1	35	mg/kg	02.28.18 17:10	
Ethylbenzene	<0.00200	0.100	0.101	101	0.100	100	70-130	1	35	mg/kg	02.28.18 17:10	
m,p-Xylenes	<0.00401	0.200	0.201	101	0.200	100	70-130	0	35	mg/kg	02.28.18 17:10	
o-Xylene	<0.00200	0.100	0.0989	99	0.0985	99	70-130	0	35	mg/kg	02.28.18 17:10	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	84		86		87		70-130	%	02.28.18 17:10
4-Bromofluorobenzene	103		112		107		70-130	%	02.28.18 17:10

Analytical Method: BTEX by EPA 8021B

Seq Number: 3042493

MB Sample Id: 7639995-1-BLK

Matrix: Solid

LCS Sample Id: 7639995-1-BKS

Prep Method: SW5030B

Date Prep: 02.28.18

LCSD Sample Id: 7639995-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.0998	0.0835	84	0.0861	85	70-130	3	35	mg/kg	03.01.18 02:59	
Toluene	<0.00200	0.0998	0.0880	88	0.0908	90	70-130	3	35	mg/kg	03.01.18 02:59	
Ethylbenzene	<0.00200	0.0998	0.0998	100	0.103	102	70-130	3	35	mg/kg	03.01.18 02:59	
m,p-Xylenes	<0.00399	0.200	0.196	98	0.205	102	70-130	4	35	mg/kg	03.01.18 02:59	
o-Xylene	<0.00200	0.0998	0.0976	98	0.103	102	70-130	5	35	mg/kg	03.01.18 02:59	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	90		90		90		70-130	%	03.01.18 02:59
4-Bromofluorobenzene	103		115		115		70-130	%	03.01.18 02:59

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery

[D] = 100\*(C-A) / B  
RPD = 200\* | (C-E) / (C+E) |  
[D] = 100 \* (C) / [B]

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



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Analytical Method: BTEX by EPA 8021B

Seq Number: 3042447

Parent Sample Id: 577422-005

Matrix: Soil

MS Sample Id: 577422-005 S

Prep Method: SW5030B

Date Prep: 02.28.18

MSD Sample Id: 577422-005 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00201	0.100	0.0800	80	0.0762	75	70-130	5	35	mg/kg	02.28.18 17:48	
Toluene	<0.00201	0.100	0.0841	84	0.0810	80	70-130	4	35	mg/kg	02.28.18 17:48	
Ethylbenzene	<0.00201	0.100	0.0945	95	0.0907	90	70-130	4	35	mg/kg	02.28.18 17:48	
m,p-Xylenes	<0.00402	0.201	0.188	94	0.181	90	70-130	4	35	mg/kg	02.28.18 17:48	
o-Xylene	<0.00201	0.100	0.0935	94	0.0904	90	70-130	3	35	mg/kg	02.28.18 17:48	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	90		89		70-130	%	02.28.18 17:48
4-Bromofluorobenzene	112		108		70-130	%	02.28.18 17:48

Analytical Method: BTEX by EPA 8021B

Seq Number: 3042493

Parent Sample Id: 577410-001

Matrix: Soil

MS Sample Id: 577410-001 S

Prep Method: SW5030B

Date Prep: 02.28.18

MSD Sample Id: 577410-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00199	0.0994	0.0516	52	0.0616	62	70-130	18	35	mg/kg	03.01.18 03:37	X
Toluene	<0.00199	0.0994	0.0554	56	0.0636	64	70-130	14	35	mg/kg	03.01.18 03:37	X
Ethylbenzene	<0.00199	0.0994	0.0598	60	0.0672	67	70-130	12	35	mg/kg	03.01.18 03:37	X
m,p-Xylenes	<0.00398	0.199	0.119	60	0.131	66	70-130	10	35	mg/kg	03.01.18 03:37	X
o-Xylene	<0.00199	0.0994	0.0627	63	0.0653	65	70-130	4	35	mg/kg	03.01.18 03:37	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	83		84		70-130	%	03.01.18 03:37
4-Bromofluorobenzene	117		107		70-130	%	03.01.18 03:37

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery

$[D] = 100 * (C-A) / B$   
 $RPD = 200 * | (C-E) / (C+E) |$   
 $[D] = 100 * (C) / [B]$

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



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# CHAIN OF CUSTODY

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San Antonio, Texas (210-509-3334)  
 Midland, Texas (432-704-5251)

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Phoenix, Arizona (480-355-0900)

Client / Reporting Information		Project Information		Xenco Quote #		Xenco Job #		Matrix Codes							
Company Name / Branch: COG Operating, LLC Company Address: 2407 Pecos Ave, Artesia NM 88210 Email: sheldohickock@concho.com Phone No: 575-703-6475 dreed2@concho.com; cgray@concho.com; thaskell@concho.com Project Contact: Sheldon Hitchcock Sampler's Name: Sheldon Hitchcock		Project Name/Number: <i>Compadres Fee BHT</i> Project Location:		Invoice To: COG Operating, LLC Attn: Robert McNeill 600 W. Illinois Ave Midland TX, 79701		Xenco Quote #		Xenco Job # <i>571923</i>		W = Water S = Soil/Sediment GW = Ground Water DW = Drinking Water P = Product SW = Surface Water SL = Sludge OW = Ocean/Sea Water WI = Wipe O = Oil WW = Waste Water A = Air					
No.	Field ID / Point of Collection	Sample Depth	Date	Time	Matrix	# of bottles	HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	Notes	Field Comments
1	T-1 0'	0	2/26/18	8:30	S	1									
2	T-1 1'	1		8:35	S	1									
3	T-1 2'	2		8:40	S	1									
4	T-1 3'	3		8:45	S	1									
5	T-1 4'	4		8:50	S	1									
6	T-1 6' Refusal	6		9:00	S	1									
7	AT-1 0'	0		9:20	S	1									
8	AT-1 0.5' Refusal	0.5		9:30	S	1									
9					S	1									
10					S	1									
Turnaround Time (Business days)															
Data Derivative Information															
Same Day TAT <input type="checkbox"/> 5 Day TAT <input type="checkbox"/> Level II Std QC <input type="checkbox"/> Level IV (Full Data Pkg /raw data) <input type="checkbox"/>															
Next Day EMERGENCY <input type="checkbox"/> 7 Day TAT <input type="checkbox"/> Level III Std QC+ Forms <input type="checkbox"/> TRRP Level IV <input type="checkbox"/>															
2 Day EMERGENCY <input checked="" type="checkbox"/> Contract TAT <input type="checkbox"/> Level 3 (CLP Forms) <input type="checkbox"/> UST / RG 411 <input type="checkbox"/>															
3 Day EMERGENCY <input type="checkbox"/> TRRP Checklist <input type="checkbox"/>															
TAT Starts Day received by Lab, if received by 5:00 pm															
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY															
Relinquished by Sampler:		Date Time:		Received By:		Date Time:		Relinquished By:		Date Time:		Received By:		Date Time:	
<i>Sheldon Hitchcock</i>		<i>2/26/18</i>		<i>Robert McNeill</i>		<i>2-28-18</i>		<i>Robert McNeill</i>		<i>2-23-18</i>		<i>Robert McNeill</i>		<i>2-23-18</i>	
Relinquished by:		Date Time:		Received By:		Date Time:		Relinquished By:		Date Time:		Received By:		Date Time:	
<i>Sheldon Hitchcock</i>		<i>2/26/18</i>		<i>Robert McNeill</i>		<i>2-28-18</i>		<i>Robert McNeill</i>		<i>2-23-18</i>		<i>Robert McNeill</i>		<i>2-23-18</i>	
Relinquished by:		Date Time:		Received By:		Date Time:		Relinquished By:		Date Time:		Received By:		Date Time:	
<i>Sheldon Hitchcock</i>		<i>2/26/18</i>		<i>Robert McNeill</i>		<i>2-28-18</i>		<i>Robert McNeill</i>		<i>2-23-18</i>		<i>Robert McNeill</i>		<i>2-23-18</i>	
Relinquished by:		Date Time:		Received By:		Date Time:		Relinquished By:		Date Time:		Received By:		Date Time:	
<i>Sheldon Hitchcock</i>		<i>2/26/18</i>		<i>Robert McNeill</i>		<i>2-28-18</i>		<i>Robert McNeill</i>		<i>2-23-18</i>		<i>Robert McNeill</i>		<i>2-23-18</i>	

Notes: Stop CI - IP S Good w/o/KS



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 Dallas Texas (214-902-0300)

# CHAIN OF CUSTODY

Page 1 of 1

San Antonio, Texas (210-509-3334)  
 Midland, Texas (432-704-5251)

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Phoenix, Arizona (480-355-0900)

Client / Reporting Information		Project Information		Analytical Information		Matrix Codes											
Company Name / Branch: COG Operating, LLC Company Address: 2407 Pecos Ave, Arreola NM 80310 Email: shitchcock@concho.com Phone No: 575-703-4475 dneel2@concho.com; cgray@concho.com; raskell@concho.com Project Contact: Sheldon Hitchcock Sampler's Name: Sheldon Hitchcock		Project Name/Number: <i>Com Padres Fee BHTY</i> Project Location:		Invoice To: COG Operating, LLC Attn: Robert McNeill 600 W. Illinois Ave. Midland TX, 79701 PO Number:		Xenco Quote # Xenco Job # <i>571423</i>											
No.	Field ID / Point of Collection	Collection	Number of preserved bottles				Notes:										
		Sample Depth	Date	Time	Matrix	# of bottles	TC	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	Other	TPH EXTENDED (EPA8015M)	BTEX (EPA 8021B)	CHLORIDES (EPA 300)
1	T-1 0	0	2/20/08	8:30	S	1									X	X	X
2	T-1 1'	1		8:35	S	1									X	X	X
3	T-1 2'	2		8:40	S	1									X	X	X
4	T-1 3'	3		8:45	S	1									X	X	X
5	T-1 4'	4		8:50	S	1									X	X	X
6	T-1 6' Refusal	6		9:00	S	1									X	X	X
7	HH-1 0'	0		9:20	S	1									X	X	X
8	HH-1 0.5' Refusal	0.5		9:30	S	1									X	X	X
9					S	1											
10					S	1											
Turnaround Time (Business days)																	
Data Deliverable Information																	
<input type="checkbox"/> Same Day TAT <input type="checkbox"/> 5 Day TAT <input type="checkbox"/> Level II Sid QC <input type="checkbox"/> Level IV (Full Data Pkg raw data) <input type="checkbox"/> Next Day EMERGENCY <input type="checkbox"/> 7 Day TAT <input type="checkbox"/> Level III Sid QC+ Forms <input type="checkbox"/> TRRP Level IV <input type="checkbox"/> 2 Day EMERGENCY <input checked="" type="checkbox"/> Contract TAT <input type="checkbox"/> Level 3 (CLP Forms) <input type="checkbox"/> UST / RG 411 <input type="checkbox"/> 3 Day EMERGENCY <input type="checkbox"/> TRRP Checklist																	
TAT Starts Day received by Lab, if received by 5:00 pm																	
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																	
Relinquished by Sampler:		Date Time:		Received By:		Date Time:		Relinquished By:		Date Time:		Received By:		Date Time:		Received By:	
<i>Sheldon Hitchcock</i>		<i>11/23/18 10:09</i>		<i>Robert McNeill</i>		<i>2-23-18 2:48</i>		<i>Robert McNeill</i>		<i>2-23-18 10:09</i>		<i>Robert McNeill</i>		<i>2-23-18 10:09</i>		<i>Robert McNeill</i>	
Relinquished by:		Date Time:		Received By:		Date Time:		Relinquished By:		Date Time:		Received By:		Date Time:		Received By:	
<i>Sheldon Hitchcock</i>		<i>11/23/18 10:09</i>		<i>Robert McNeill</i>		<i>2-23-18 2:48</i>		<i>Robert McNeill</i>		<i>2-23-18 10:09</i>		<i>Robert McNeill</i>		<i>2-23-18 10:09</i>		<i>Robert McNeill</i>	
Relinquished by:		Date Time:		Received By:		Date Time:		Relinquished By:		Date Time:		Received By:		Date Time:		Received By:	
<i>Sheldon Hitchcock</i>		<i>11/23/18 10:09</i>		<i>Robert McNeill</i>		<i>2-23-18 2:48</i>		<i>Robert McNeill</i>		<i>2-23-18 10:09</i>		<i>Robert McNeill</i>		<i>2-23-18 10:09</i>		<i>Robert McNeill</i>	

Temp: *16*  
 CF: (0.6, -0.2°C)  
 (6-23: +0.2°C)  
 Corrected Temp: *14*  
 IR ID: R-8

Notes: *STOP CI - IP S GOOD WORKS*

Color Temp. Thermo. Corr. Factor

1 and shall not assume any responsibility for any will be invoiced at \$5 per sample. These terms will



Client: COG Operating LLC

Date/ Time Received: 02/26/2018 07:45:11 AM

Work Order #: 577423

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient
Temperature Measuring device used : R8

Table with 2 columns: Sample Receipt Checklist and Comments. Contains 18 rows of checklist items and their corresponding responses (Yes, No, N/A).

\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by: [Signature]
Katie Lowe

Date: 02/26/2018

Checklist reviewed by: [Signature]
Jessica Kramer

Date: 02/26/2018

# Analytical Report 600690

## for Tetra Tech- Midland

**Project Manager: Clair Gonzales**

**COG-Compadre Fee TB**

**212C-MD-01420**

**02-OCT-18**

Collected By: Client



**1211 W. Florida Ave, Midland TX 79701**

Xenco-Houston (EPA Lab Code: TX00122):  
Texas (T104704215-18-27), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)  
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab Code: TX01468):  
Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-13)  
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-17)  
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-16)  
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)  
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)  
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)  
Xenco-Atlanta (LELAP Lab ID #04176)  
Xenco-Tampa: Florida (E87429)  
Xenco-Lakeland: Florida (E84098)



02-OCT-18

Project Manager: **Clair Gonzales**

**Tetra Tech- Midland**

901 West Wall ST

Midland, TX 79701

Reference: XENCO Report No(s): **600690**

**COG-Compadre Fee TB**

Project Address: Eddy County, New Mexico

**Clair Gonzales:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 600690. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 600690 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

**Jessica Kramer**

Project Assistant

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.*

*Certified and approved by numerous States and Agencies.*

*A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

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# Sample Cross Reference 600690

## Tetra Tech- Midland, Midland, TX

COG-Compadre Fee TB

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
BH#1 (0-1')	S	09-25-18 00:00		600690-001
BH#1 (2'-3')	S	09-25-18 00:00		600690-002
BH#1 (4'-5")	S	09-25-18 00:00		600690-003
BH#1 (6'-7')	S	09-25-18 00:00		600690-004
BH#1 (9'-10')	S	09-25-18 00:00		600690-005
BH#1 (14'-15')	S	09-25-18 00:00		600690-006
BH#1 (19'-20')	S	09-25-18 00:00		600690-007
Background (0-1')	S	09-25-18 00:00		600690-008
Background (2'-3')	S	09-25-18 00:00		600690-009
Background (4'-5")	S	09-25-18 00:00		600690-010
Background (6'-7')	S	09-25-18 00:00		600690-011
Background (9'-10')	S	09-25-18 00:00		600690-012
Background (14'-15')	S	09-25-18 00:00		600690-013



## CASE NARRATIVE

*Client Name: Tetra Tech- Midland*

*Project Name: COG-Compadre Fee TB*

Project ID: 212C-MD-01420  
Work Order Number(s): 600690

Report Date: 02-OCT-18  
Date Received: 09/28/2018

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**Sample receipt non conformances and comments:**

None

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**Sample receipt non conformances and comments per sample:**

None

**Analytical non conformances and comments:**

Batch: LBA-3064881 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



# Certificate of Analysis Summary 600690



Tetra Tech- Midland, Midland, TX

Project Name: COG-Compadre Fee TB

**Project Id:** 212C-MD-01420  
**Contact:** Clair Gonzales  
**Project Location:** Eddy County, New Mexico

**Date Received in Lab:** Fri Sep-28-18 11:17 am  
**Report Date:** 02-OCT-18  
**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	600690-001	600690-002	600690-003	600690-004	600690-005	600690-006
	<i>Field Id:</i>	BH#1 (0'-1')	BH#1 (2'-3')	BH#1 (4'-5")	BH#1 (6'-7')	BH#1 (9'-10')	BH#1 (14'-15')
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Sep-25-18 00:00	Sep-25-18 00:00	Sep-25-18 00:00	Sep-25-18 00:00	Sep-25-18 00:00	Sep-25-18 00:00
<b>BTEX by EPA 8021B</b>	<i>Extracted:</i>	Sep-30-18 10:00	Sep-30-18 10:00				
	<i>Analyzed:</i>	Oct-01-18 03:56	Oct-01-18 04:17				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Benzene		<0.00200 0.00200	<0.00199 0.00199				
Toluene		<0.00200 0.00200	<0.00199 0.00199				
Ethylbenzene		<0.00200 0.00200	<0.00199 0.00199				
m,p-Xylenes		<0.00401 0.00401	<0.00398 0.00398				
o-Xylene		<0.00200 0.00200	<0.00199 0.00199				
Total Xylenes		<0.00200 0.00200	<0.00199 0.00199				
Total BTEX		<0.00200 0.00200	<0.00199 0.00199				
<b>Chloride by EPA 300</b>	<i>Extracted:</i>	Oct-01-18 14:06	Oct-01-18 14:06	Oct-01-18 14:06	Oct-01-18 14:06	Oct-01-18 14:06	Oct-01-18 14:06
	<i>Analyzed:</i>	Oct-01-18 18:03	Oct-01-18 18:14	Oct-01-18 18:09	Oct-01-18 18:31	Oct-01-18 18:37	Oct-01-18 18:54
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		173 5.03	577 4.99	855 24.8	931 25.1	856 25.0	802 25.1
<b>TPH by SW8015 Mod</b>	<i>Extracted:</i>	Sep-29-18 08:00	Sep-29-18 08:00				
	<i>Analyzed:</i>	Sep-30-18 01:27	Sep-30-18 01:46				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Gasoline Range Hydrocarbons (GRO)		<15.0 15.0	<14.9 14.9				
Diesel Range Organics (DRO)		<15.0 15.0	76.5 14.9				
Motor Oil Range Hydrocarbons (MRO)		<15.0 15.0	<14.9 14.9				
Total TPH		<15.0 15.0	76.5 14.9				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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*Jessica Kramer*

Jessica Kramer  
Project Assistant



# Certificate of Analysis Summary 600690



Tetra Tech- Midland, Midland, TX

Project Name: COG-Compadre Fee TB

**Project Id:** 212C-MD-01420  
**Contact:** Clair Gonzales  
**Project Location:** Eddy County, New Mexico

**Date Received in Lab:** Fri Sep-28-18 11:17 am  
**Report Date:** 02-OCT-18  
**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	600690-007	600690-008	600690-009	600690-010	600690-011	600690-012
	<i>Field Id:</i>	BH#1 (19'-20')	Background (0-1')	Background (2'-3')	Background (4'-5")	Background (6'-7')	Background (9'-10')
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
<i>Sampled:</i>	Sep-25-18 00:00	Sep-25-18 00:00	Sep-25-18 00:00	Sep-25-18 00:00	Sep-25-18 00:00	Sep-25-18 00:00	Sep-25-18 00:00
<b>Chloride by EPA 300</b>	<i>Extracted:</i>	Oct-01-18 14:06	Oct-01-18 14:06	Oct-01-18 14:06	Oct-01-18 14:06	Oct-01-18 14:06	Oct-01-18 14:06
	<i>Analyzed:</i>	Oct-01-18 19:00	Oct-01-18 19:05	Oct-02-18 09:29	Oct-01-18 19:17	Oct-01-18 19:23	Oct-01-18 19:28
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		252 5.03	<5.01 5.01	<4.95 4.95	<5.00 5.00	155 4.99	157 4.97

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Version: 1.9%

Jessica Kramer  
Project Assistant



# Certificate of Analysis Summary 600690



Tetra Tech- Midland, Midland, TX

Project Name: COG-Compadre Fee TB

**Project Id:** 212C-MD-01420  
**Contact:** Clair Gonzales  
**Project Location:** Eddy County, New Mexico

**Date Received in Lab:** Fri Sep-28-18 11:17 am  
**Report Date:** 02-OCT-18  
**Project Manager:** Jessica Kramer

<b>Analysis Requested</b>	<b>Lab Id:</b>	600690-013				
	<b>Field Id:</b>	Background (14'-15')				
	<b>Depth:</b>					
	<b>Matrix:</b>	SOIL				
	<b>Sampled:</b>	Sep-25-18 00:00				
<b>Chloride by EPA 300</b>	<b>Extracted:</b>	Oct-01-18 14:11				
	<b>Analyzed:</b>	Oct-01-18 20:02				
	<b>Units/RL:</b>	mg/kg RL				
Chloride		57.7 4.97				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Version: 1.0%

Jessica Kramer  
Project Assistant





## Form 2 - Surrogate Recoveries

Project Name: COG-Compadre Fee TB

Work Orders : 600690,

Project ID: 212C-MD-01420

Lab Batch #: 3064923

Sample: 600690-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 09/30/18 01:27

## SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.8	99.7	95	70-135	
o-Terphenyl	47.6	49.9	95	70-135	

Lab Batch #: 3064923

Sample: 600690-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 09/30/18 01:46

## SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.4	99.6	92	70-135	
o-Terphenyl	47.8	49.8	96	70-135	

Lab Batch #: 3064881

Sample: 600690-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/01/18 03:56

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0306	0.0300	102	70-130	
4-Bromofluorobenzene	0.0310	0.0300	103	70-130	

Lab Batch #: 3064881

Sample: 600690-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/01/18 04:17

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0313	0.0300	104	70-130	
4-Bromofluorobenzene	0.0274	0.0300	91	70-130	

Lab Batch #: 3064923

Sample: 7663252-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 09/29/18 17:31

## SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	96.6	100	97	70-135	
o-Terphenyl	49.9	50.0	100	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



## Form 2 - Surrogate Recoveries

Project Name: COG-Compadre Fee TB

Work Orders : 600690,

Project ID: 212C-MD-01420

Lab Batch #: 3064881

Sample: 7663275-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 09/30/18 22:36

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0318	0.0300	106	70-130	
4-Bromofluorobenzene	0.0272	0.0300	91	70-130	

Lab Batch #: 3064923

Sample: 7663252-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 09/29/18 17:49

## SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	116	100	116	70-135	
o-Terphenyl	50.7	50.0	101	70-135	

Lab Batch #: 3064881

Sample: 7663275-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 09/30/18 20:49

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0381	0.0300	127	70-130	
4-Bromofluorobenzene	0.0302	0.0300	101	70-130	

Lab Batch #: 3064923

Sample: 7663252-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 09/29/18 18:08

## SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	100	113	70-135	
o-Terphenyl	50.0	50.0	100	70-135	

Lab Batch #: 3064881

Sample: 7663275-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 09/30/18 21:10

## SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0334	0.0300	111	70-130	
4-Bromofluorobenzene	0.0309	0.0300	103	70-130	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: COG-Compadre Fee TB

Work Orders : 600690,

Project ID: 212C-MD-01420

Lab Batch #: 3064923

Sample: 600660-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 09/29/18 18:47

### SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	125	99.8	125	70-135	
o-Terphenyl	49.9	49.9	100	70-135	

Lab Batch #: 3064881

Sample: 600662-012 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 09/30/18 21:31

### SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0349	0.0300	116	70-130	
4-Bromofluorobenzene	0.0320	0.0300	107	70-130	

Lab Batch #: 3064923

Sample: 600660-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 09/29/18 19:06

### SURROGATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	120	99.7	120	70-135	
o-Terphenyl	51.3	49.9	103	70-135	

Lab Batch #: 3064881

Sample: 600662-012 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 09/30/18 21:52

### SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0330	0.0300	110	70-130	
4-Bromofluorobenzene	0.0329	0.0300	110	70-130	

\* Surrogate outside of Laboratory QC limits  
 \*\* Surrogates outside limits; data and surrogates confirmed by reanalysis  
 \*\*\* Poor recoveries due to dilution  
 Surrogate Recovery [D] = 100 \* A / B  
 All results are based on MDL and validated for QC purposes.



# BS / BSD Recoveries



**Project Name: COG-Compadre Fee TB**

**Work Order #:** 600690

**Project ID:** 212C-MD-01420

**Analyst:** ALJ

**Date Prepared:** 09/30/2018

**Date Analyzed:** 09/30/2018

**Lab Batch ID:** 3064881

**Sample:** 7663275-1-BKS

**Batch #:** 1

**Matrix:** Solid

**Units:** mg/kg

**BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY**

<b>BTEX by EPA 8021B</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
Benzene	<0.00201	0.100	0.0971	97	0.100	0.0962	96	1	70-130	35	
Toluene	<0.00201	0.100	0.0903	90	0.100	0.0919	92	2	70-130	35	
Ethylbenzene	<0.00201	0.100	0.102	102	0.100	0.104	104	2	70-130	35	
m,p-Xylenes	<0.00402	0.201	0.197	98	0.200	0.198	99	1	70-130	35	
o-Xylene	<0.00201	0.100	0.101	101	0.100	0.101	101	0	70-130	35	

**Analyst:** CHE

**Date Prepared:** 10/01/2018

**Date Analyzed:** 10/01/2018

**Lab Batch ID:** 3064978

**Sample:** 7663307-1-BKS

**Batch #:** 1

**Matrix:** Solid

**Units:** mg/kg

**BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY**

<b>Chloride by EPA 300</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
Chloride	<5.00	250	262	105	250	260	104	1	90-110	20	

Relative Percent Difference RPD = 200\*(C-F)/(C+F)

Blank Spike Recovery [D] = 100\*(C)/[B]

Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]

All results are based on MDL and Validated for QC Purposes



# BS / BSD Recoveries



**Project Name: COG-Compadre Fee TB**

**Work Order #:** 600690

**Project ID:** 212C-MD-01420

**Analyst:** CHE

**Date Prepared:** 10/01/2018

**Date Analyzed:** 10/01/2018

**Lab Batch ID:** 3064982

**Sample:** 7663308-1-BKS

**Batch #:** 1

**Matrix:** Solid

**Units:** mg/kg

**BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY**

<b>Chloride by EPA 300</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
Chloride	<5.00	250	262	105	250	263	105	0	90-110	20	

**Analyst:** ARM

**Date Prepared:** 09/29/2018

**Date Analyzed:** 09/29/2018

**Lab Batch ID:** 3064923

**Sample:** 7663252-1-BKS

**Batch #:** 1

**Matrix:** Solid

**Units:** mg/kg

**BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY**

<b>TPH by SW8015 Mod</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	954	95	1000	940	94	1	70-135	20	
Diesel Range Organics (DRO)	<8.13	1000	975	98	1000	969	97	1	70-135	20	

Relative Percent Difference RPD = 200\*(C-F)/(C+F)

Blank Spike Recovery [D] = 100\*(C)/[B]

Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]

All results are based on MDL and Validated for QC Purposes



# Form 3 - MS / MSD Recoveries



**Project Name: COG-Compadre Fee TB**

**Work Order # :** 600690

**Project ID:** 212C-MD-01420

**Lab Batch ID:** 3064881

**QC- Sample ID:** 600662-012 S

**Batch #:** 1 **Matrix:** Soil

**Date Analyzed:** 09/30/2018

**Date Prepared:** 09/30/2018

**Analyst:** ALJ

**Reporting Units:** mg/kg

**MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY**

<b>BTEX by EPA 8021B</b> <b>Analytes</b>	<b>Parent Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Spiked Sample Result [C]</b>	<b>Spiked Sample %R [D]</b>	<b>Spike Added [E]</b>	<b>Duplicate Spiked Sample Result [F]</b>	<b>Spiked Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
Benzene	<0.00201	0.100	0.0713	71	0.101	0.0839	83	16	70-130	35	
Toluene	<0.00201	0.100	0.0429	43	0.101	0.0508	50	17	70-130	35	X
Ethylbenzene	<0.00201	0.100	0.0520	52	0.101	0.0669	66	25	70-130	35	X
m,p-Xylenes	<0.00402	0.201	0.0838	42	0.202	0.110	54	27	70-130	35	X
o-Xylene	<0.00201	0.100	0.0615	62	0.101	0.0795	79	26	70-130	35	X

**Lab Batch ID:** 3064978

**QC- Sample ID:** 600673-002 S

**Batch #:** 1 **Matrix:** Soil

**Date Analyzed:** 10/01/2018

**Date Prepared:** 10/01/2018

**Analyst:** CHE

**Reporting Units:** mg/kg

**MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY**

<b>Chloride by EPA 300</b> <b>Analytes</b>	<b>Parent Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Spiked Sample Result [C]</b>	<b>Spiked Sample %R [D]</b>	<b>Spike Added [E]</b>	<b>Duplicate Spiked Sample Result [F]</b>	<b>Spiked Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
Chloride	42.0	249	302	104	249	304	105	1	90-110	20	

**Lab Batch ID:** 3064978

**QC- Sample ID:** 600690-002 S

**Batch #:** 1 **Matrix:** Soil

**Date Analyzed:** 10/01/2018

**Date Prepared:** 10/01/2018

**Analyst:** CHE

**Reporting Units:** mg/kg

**MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY**

<b>Chloride by EPA 300</b> <b>Analytes</b>	<b>Parent Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Spiked Sample Result [C]</b>	<b>Spiked Sample %R [D]</b>	<b>Spike Added [E]</b>	<b>Duplicate Spiked Sample Result [F]</b>	<b>Spiked Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
Chloride	577	248	811	94	248	805	92	1	90-110	20	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B  
Relative Percent Difference RPD = 200\*(C-F)/(C+F)

Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable  
N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.



# Form 3 - MS / MSD Recoveries



**Project Name: COG-Compadre Fee TB**

**Work Order # :** 600690

**Project ID:** 212C-MD-01420

**Lab Batch ID:** 3064982

**QC- Sample ID:** 600690-013 S

**Batch #:** 1 **Matrix:** Soil

**Date Analyzed:** 10/01/2018

**Date Prepared:** 10/01/2018

**Analyst:** CHE

**Reporting Units:** mg/kg

**MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY**

Chloride by EPA 300 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	57.7	249	328	109	249	326	108	1	90-110	20	

**Lab Batch ID:** 3064982

**QC- Sample ID:** 600716-009 S

**Batch #:** 1 **Matrix:** Soil

**Date Analyzed:** 10/01/2018

**Date Prepared:** 10/01/2018

**Analyst:** CHE

**Reporting Units:** mg/kg

**MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY**

Chloride by EPA 300 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	689	250	919	92	250	920	92	0	90-110	20	

**Lab Batch ID:** 3064923

**QC- Sample ID:** 600660-001 S

**Batch #:** 1 **Matrix:** Soil

**Date Analyzed:** 09/29/2018

**Date Prepared:** 09/29/2018

**Analyst:** ARM

**Reporting Units:** mg/kg

**MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY**

TPH by SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Gasoline Range Hydrocarbons (GRO)	<7.99	998	898	90	997	926	93	3	70-135	20	
Diesel Range Organics (DRO)	145	998	1090	95	997	1130	99	4	70-135	20	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B  
Relative Percent Difference RPD = 200\*(C-F)/(C+F)

Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable  
N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.

Analysis Request of Chain of Custody Record



**Tetra Tech, Inc.**

4000 N. Big Spring Street, Ste 401  
Midland, Texas 79705  
Tel (432) 692-4559  
Fax (432) 692-3946

*Worley*

Client Name: COG  
 Project Name: Compadre Fee TB  
 Project Location: (county, state) Eddy County, New Mexico  
 Invoice to: COG-Ike Tavarez  
 Receiving Laboratory: Xenco Midland TX  
 Project #: 212C-MD-01420  
 Sampler Signature: Mike Carmona  
 Comments: Run deeper samples if TPH exceeds 100 mg/kg. Run deeper samples if benzene exceeds 10 mg/kg or Total BTEX exceeds 50 mg/kg  
*301 Two Rivers*

LAB # (LAB USE ONLY)	SAMPLE IDENTIFICATION	SAMPLING		MATRIX	PRESERVATIVE METHOD	# CONTAINERS	FILTERED (Y/N)
		DATE	TIME				
BH #1 (0-1')		9/25/2018		X	X	1	N
BH #1 (2-3')		9/25/2018		X	X	1	N
BH #1 (4-5')		9/25/2018		X	X	1	N
BH #1 (6-7')		9/25/2018		X	X	1	N
BH #1 (9-10')		9/25/2018		X	X	1	N
BH #1 (14-15')		9/25/2018		X	X	1	N
BH #1 (19-20')		9/25/2018		X	X	1	N
Background (0-1')		9/25/2018		X	X	1	N
Background (2-3')		9/25/2018		X	X	1	N
Background (4-5')		9/25/2018		X	X	1	N

Relinquished by: *[Signature]* Date: 9/25/18 Time: 11:17  
 Received by: *[Signature]* Date: 9/25/18 Time: 11:17

ANALYSIS REQUEST  
 (Circle or Specify Method No.)

BTEX 8021B  
 BTEX 8260B  
 TPH TX1005 (Ext to C35)  
 TPH 8015M (GRO - DRO - ORO - MRO)  
 PAH 8270C  
 Total Metals Ag As Ba Cd Cr Pb Se Hg  
 TCLP Metals Ag As Ba Cd Cr Pb Se Hg  
 TCLP Volatiles  
 TCLP Semi Volatiles  
 RCI  
 GC/MS Vol. 8260B / 624  
 GC/MS Semi. Vol. 8270C/625  
 PCB's 8082 / 608  
 NORM  
 PLM (Asbestos)  
 Chloride  
 Chloride Sulfate TDS  
 General Water Chemistry (see attached list)  
 Anion/Cation Balance

LAB USE ONLY  
 Sample Temperature: 3.1/6-0  
 REMARKS:  
 STANDARD  
 RUSH: Same Day 24 hr 48 hr 72 hr  
 Push Charges Authorized  
 Special Report Limits or TRRP Report

(Circle)  HAND DELIVERED FEDEX UPS Tracking # \_\_\_\_\_

ORIGINAL COPY

Analysis Request of Chain of Custody Record



Tetra Tech, Inc.

4000 N. Big Spring Street, Ste 401  
Midland, Texas 79705  
Tel (432) 682-4559  
Fax (432) 682-3948

*[Handwritten signature]*

Client Name: COG Site Manager: Clair Gonzales

Project Name: Compadre Fee TB

Project Location: (county, state) Eddy County, New Mexico Project #: 212C-MD-01420

Invoice to: COG-Ike Tavarez

Receiving Laboratory: Xenco Midland TX Sampler Signature: Mike Carmona

*Stacy Tom Arnold*

LAB # (LAB USE ONLY)	SAMPLE IDENTIFICATION	SAMPLING		MATRIX		PRESERVATIVE METHOD			# CONTAINERS	FILTERED (Y/N)	
		YEAR: 2018	DATE	TIME	WATER	SOIL	HCL	HNO <sub>3</sub>			ICE
	Background (6-7)		9/25/2018		X			X		1	N
	Background (9-10)		9/25/2018		X			X		1	N
	Background (14-15)		9/25/2018		X			X		1	N

Relinquished by:	Date:	Time:	Received by:	Date:	Time:
<i>[Signature]</i>	9/20/18		<i>[Signature]</i>	9/20/18	11H
Relinquished by:	Date:	Time:	Received by:	Date:	Time:

ANALYSIS REQUEST  
(Circle or Specify Method No.)

- BTEX 8021B
- BTEX 8260B
- TPH TX1005 (Ext to C35)
- TPH 8015M ( GRO - DRO - ORO - MRO)
- PAH 8270C
- Total Metals Ag As Ba Cd Cr Pb Se Hg
- TCLP Metals Ag As Ba Cd Cr Pb Se Hg
- TCLP Volatiles
- TCLP Semi Volatiles
- RCI
- GC/MS Vol. 8260B / 624
- GC/MS Semi. Vol. 8270C/625
- PCB's 8082 / 608
- NORM
- PLM (Asbestos)
- Chloride
- Chloride Sulfate TDS
- General Water Chemistry (see attached list)
- Anion/Cation Balance

LAB USE ONLY

Sample Temperature: *31/00*

REMARKS:

STANDARD

RUSH: Same Day 24 hr 48 hr *(72 hr)*

Rush Charges Authorized

Special Report Limits or TRRP Report

ORIGINAL COPY



Client: Tetra Tech- Midland

Date/ Time Received: 09/28/2018 11:17:00 AM

Work Order #: 600690

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	3.1
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6*Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	N/A
#18 Water VOC samples have zero headspace?	N/A

\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Brianna Teel  
Brianna Teel

Date: 09/28/2018

Checklist reviewed by:

Jessica Kramer  
Jessica Kramer

Date: 09/28/2018

# **APPENDIX D**

## **Photographic Documentation**



TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	Compadres Fee Site Signage.	1
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery	9/25/2018



TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View west, berm area of former tank. Residual surface staining visible. Tank laying on side in background of photo.	2
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery	9/25/2018



TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View southwest, visible residual surface staining inside berm where former tank located.	3
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery	9/25/2018



TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View west-northwest, visible residual surface staining within berm-area around former tank location.	4
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery	9/25/2018



TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View northeast, drill rig entering through cut in berm to drill and sample at BH-1 location.	5
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery	9/25/2018



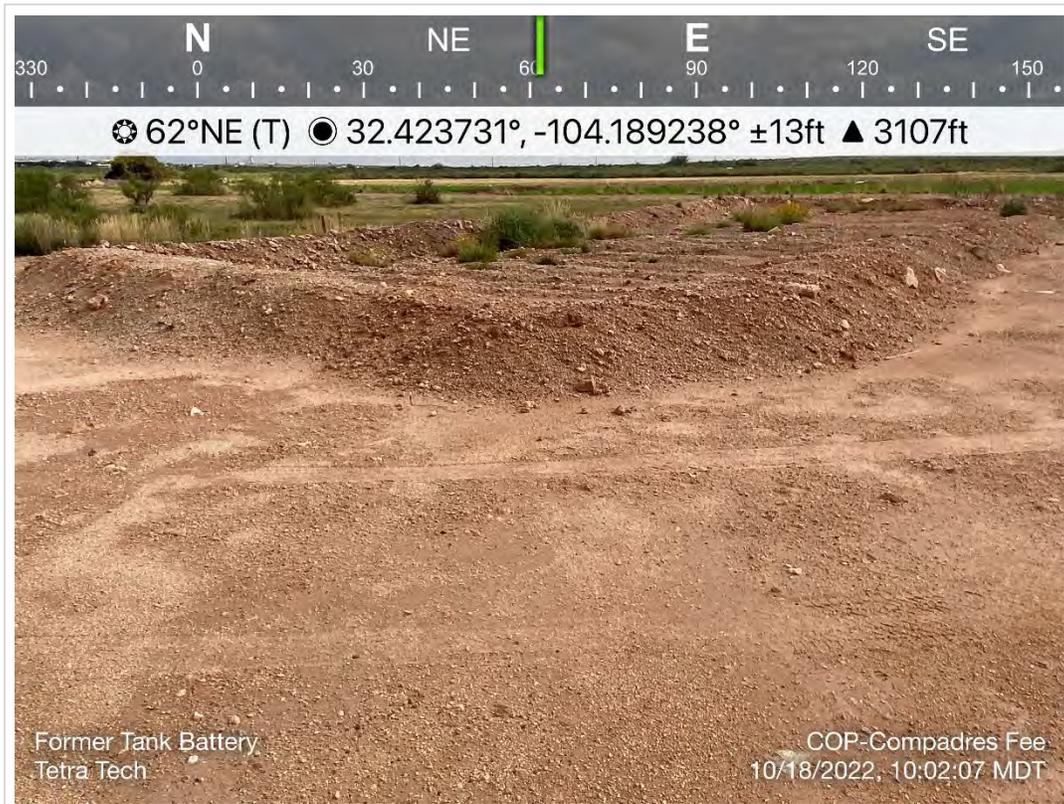
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View east-southeast, drilling of BH-1 and sampling.	6
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	9/25/2018



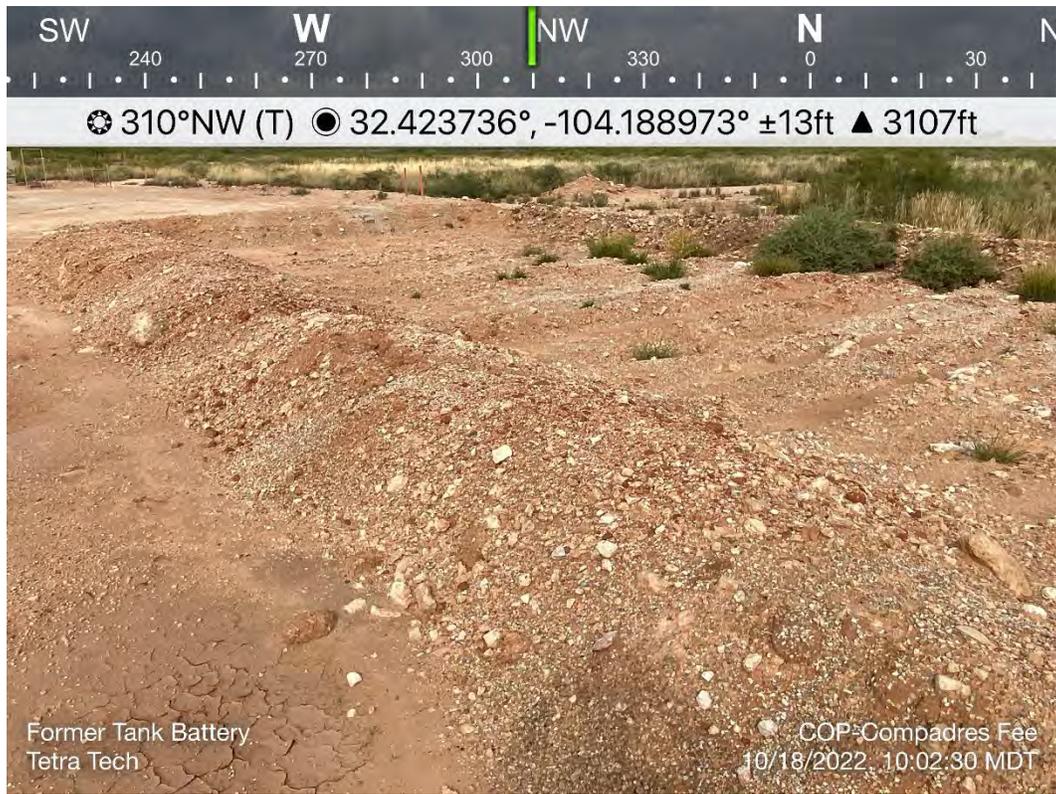
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View north, cut in berm for drill rig entry in foreground. Residual TPH staining along north side of berm-area.	7
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery	9/25/2018



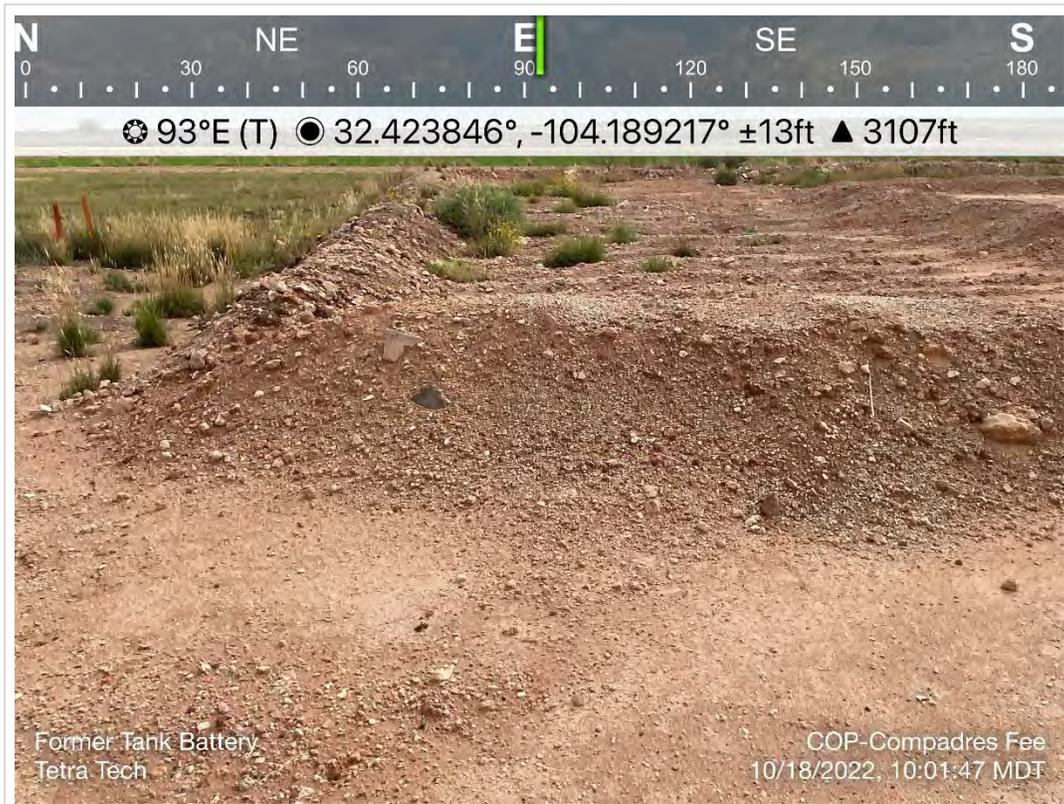
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View east, background boring location. Support truck with backfill material in trailer.	8
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	9/25/2018



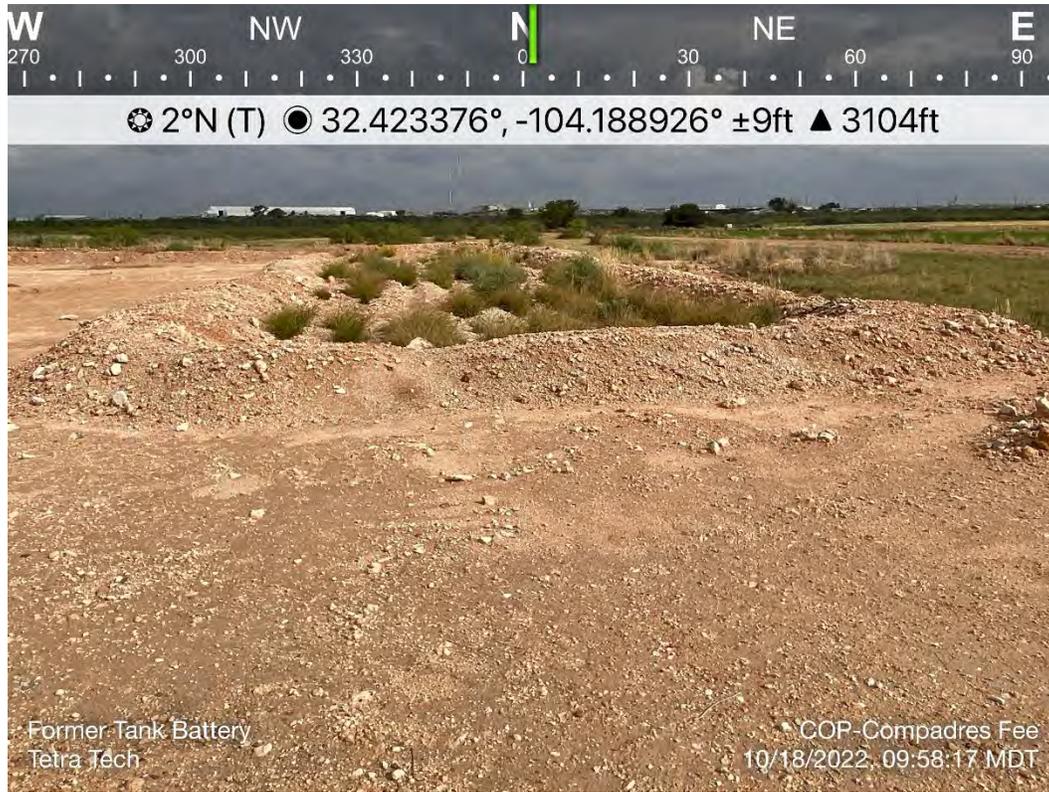
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View northeast. Former production equipment removed. Berm area.	9
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022



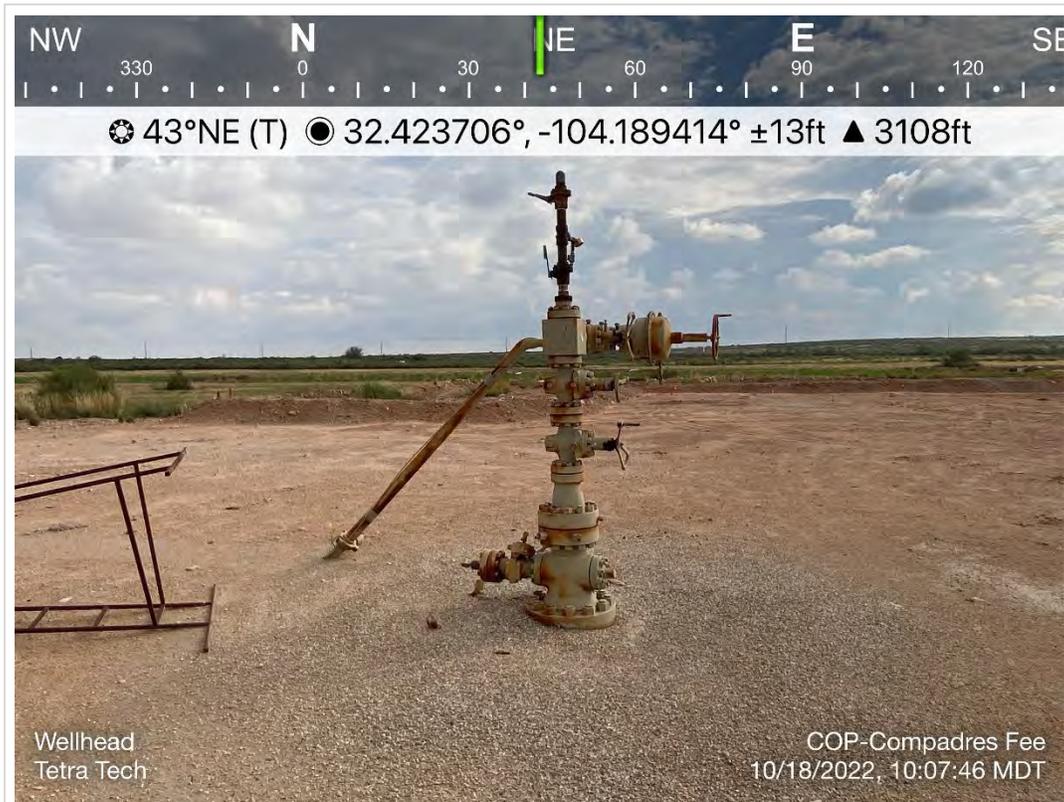
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View northwest. Former release area, production equipment removed. No staining observed, vegetation present. Berm area.	10
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022



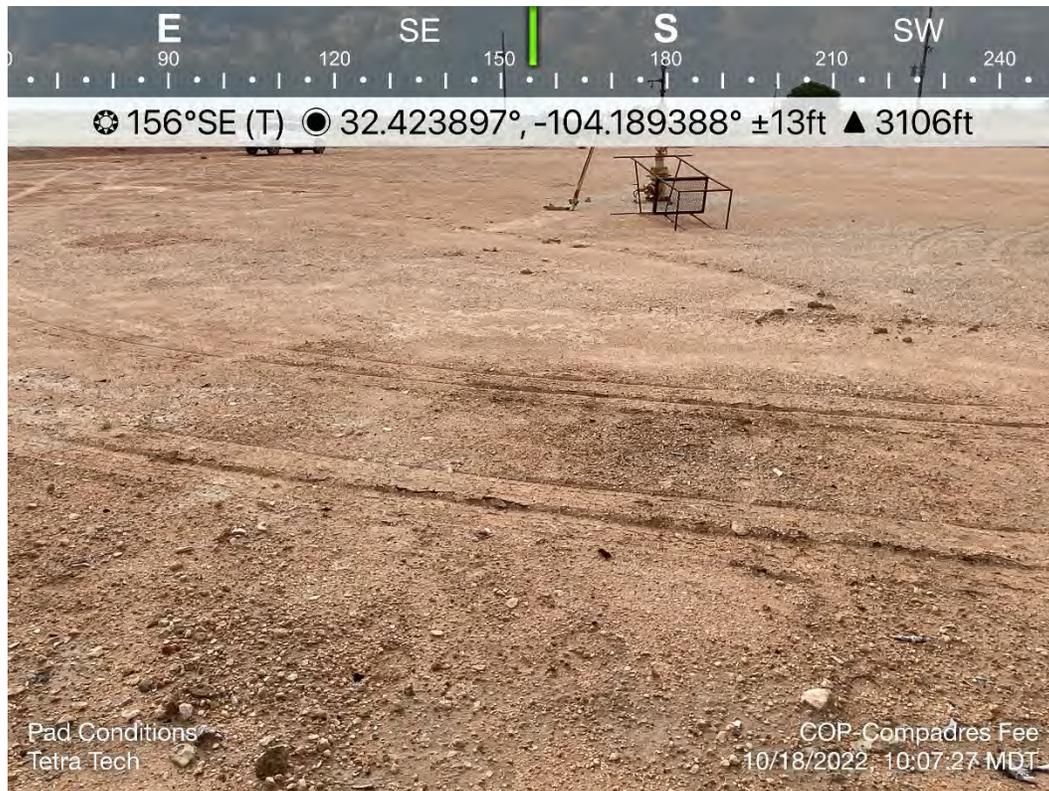
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View east. Former release area, production equipment removed. No staining observed, vegetation present.	11
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022



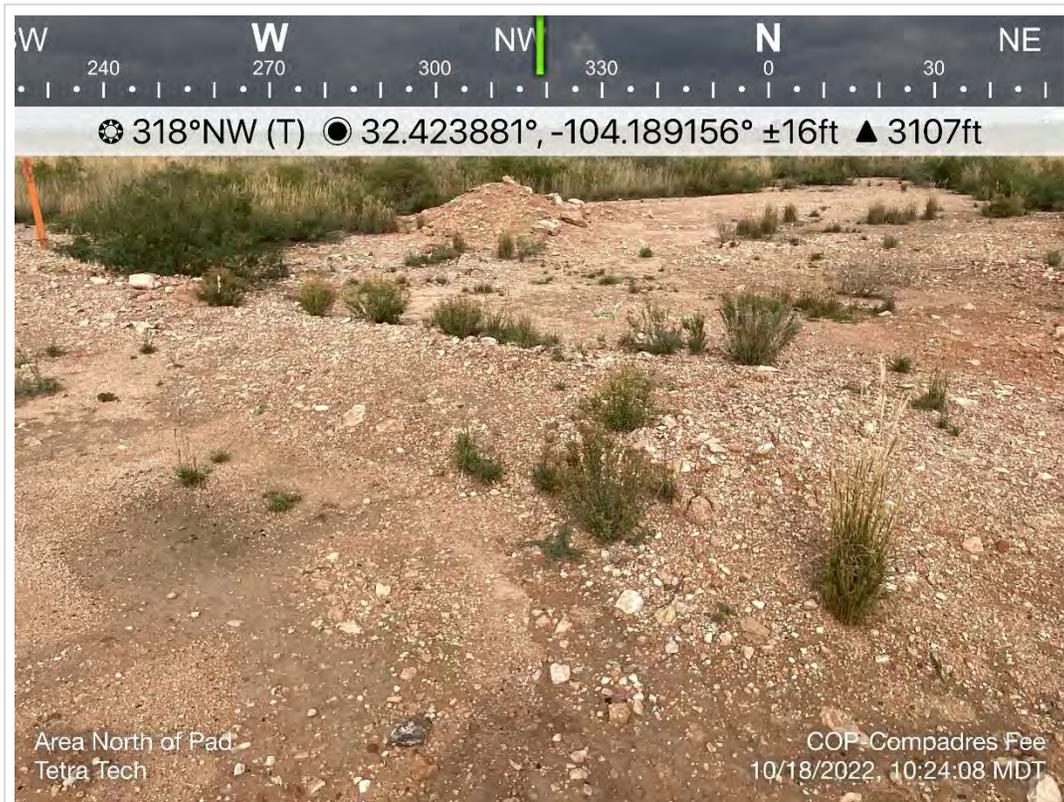
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View north. Former tank battery southeast corner of lease pad. Vegetation observed.	12
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022



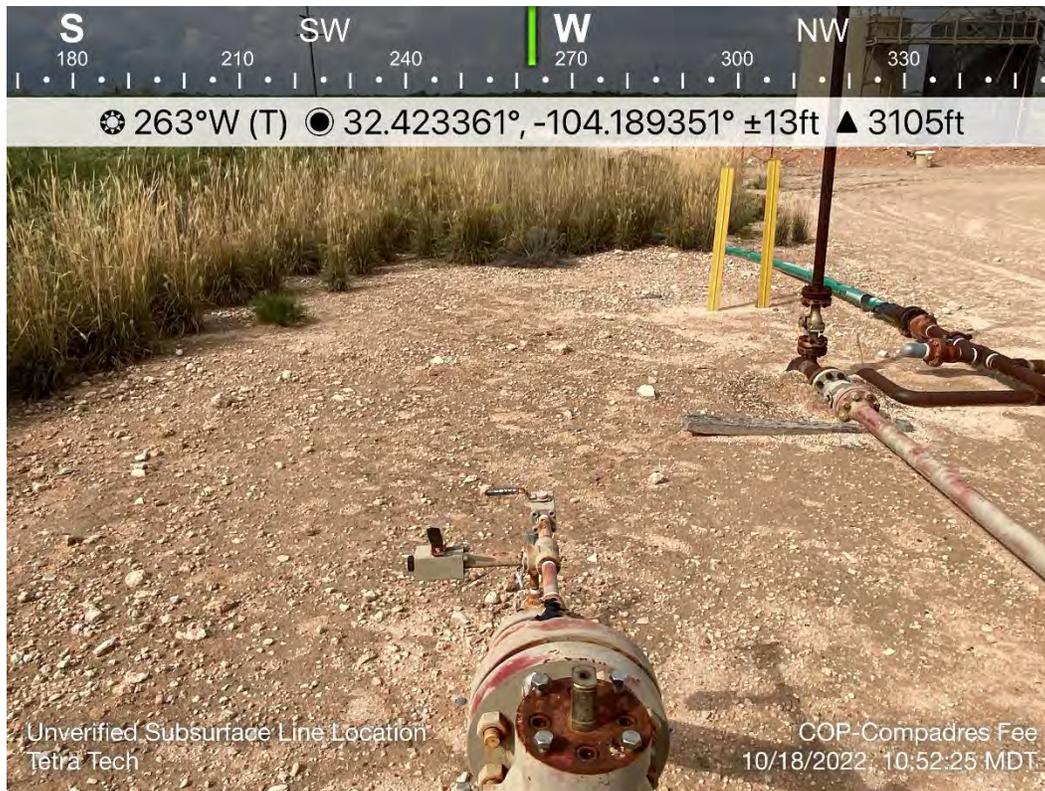
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View northeast. Wellhead API 30-015-33246 – Twix Fee Com #001. View of former release area to the north.	13
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022



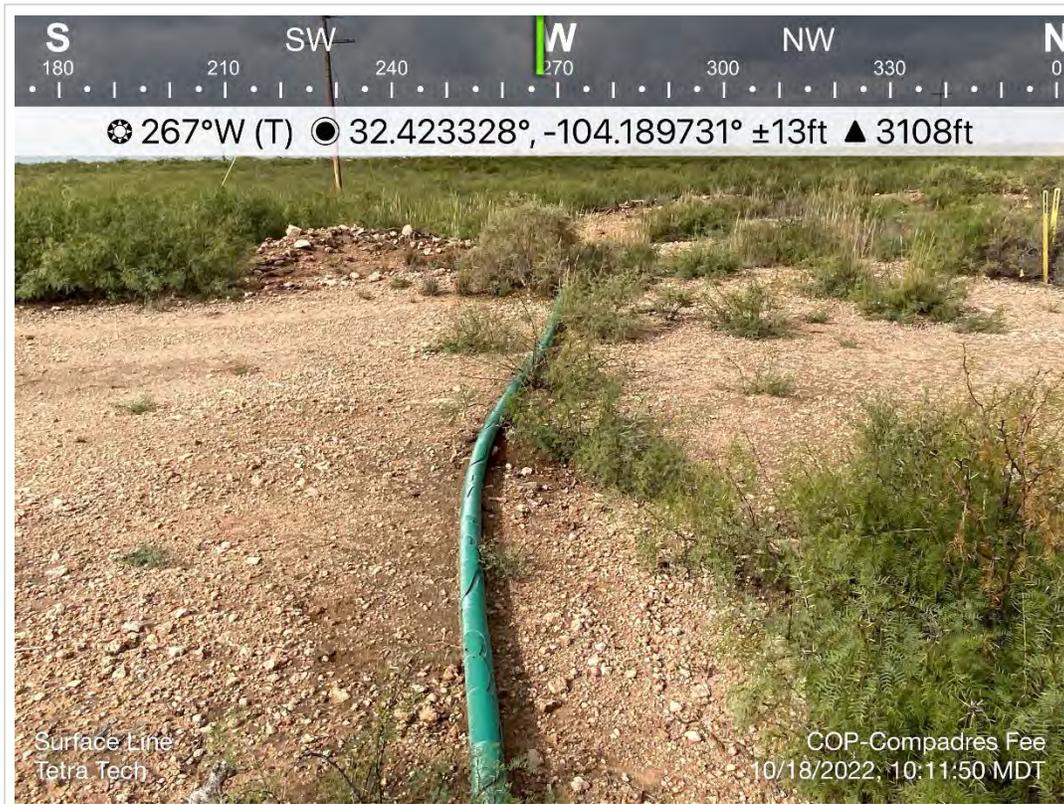
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View southeast. Location of former equipment. View of wellhead.	14
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022



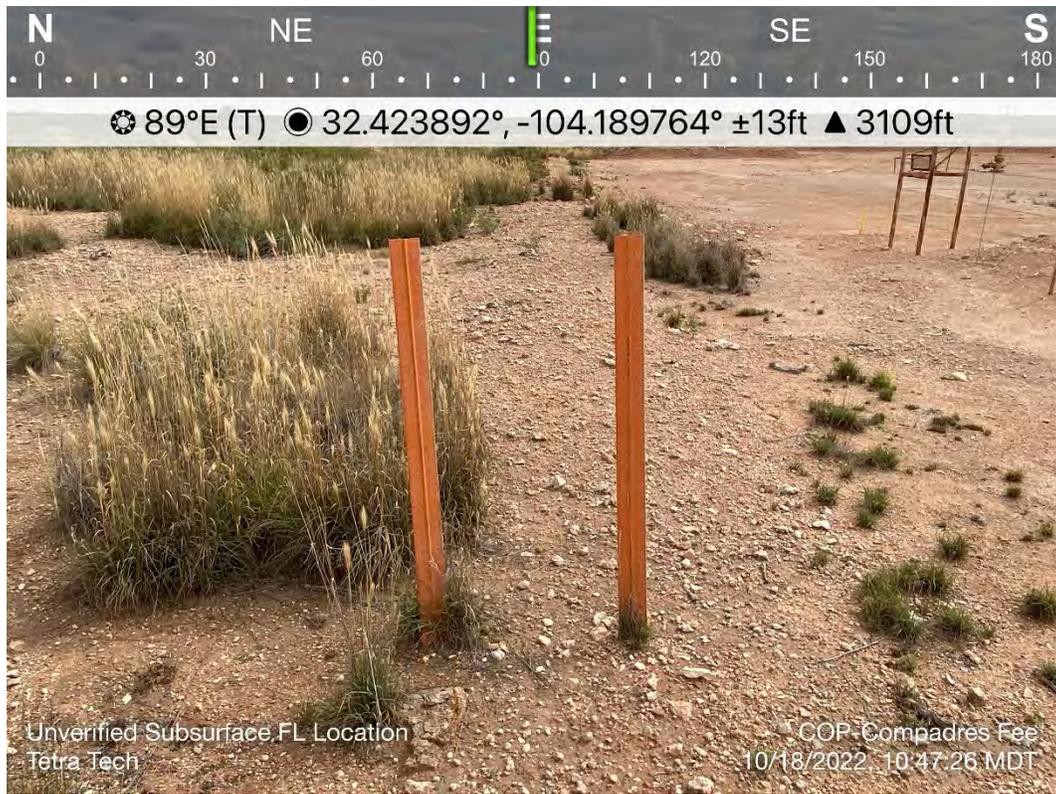
TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View northeast. View of former reserve pit, vegetation observed.	15
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View west. Subsurface flowline located south of lease pad.	16
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View east. View of subsurface flowline on the southwest corner of lease pad.	17
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02867	DESCRIPTION	View east. Subsurface utilities on northwest corner of lease pad.	18
	SITE NAME	ConocoPhillips Compadres Fee Tank Battery Release	10/18/2022

# **APPENDIX E**

## **Soil Boring Logs**

212C-MD-01420	 <b>TETRA TECH</b>	<b>LOG OF BORING BH-1</b>	Page 1 of 1
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Project Name: **Compadres Fee Tank Battery**

Borehole Location: Approx. GPS Coordinates: 32.423833°-104.189075° Surface Elevation: 3107 ft

Borehole Number: BH-1 Borehole Diameter (in.): 4 Date Started: 9/25/2018 Date Finished: 9/25/2018

DEPTH (ft)	OPERATION TYPE SAMPLE	CHLORIDE FIELD SCREENING (ppm)	VOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	LIQUID LIMIT LL	PLASTICITY INDEX PI	MINUS NO. 200 (%)	GRAPHIC LOG	WATER LEVEL OBSERVATIONS		
											While Drilling	Upon Completion of Drilling	DEPTH (ft)
Remarks: AIR ROTARY													
5		305									-SM- SAND: Brown, fine to medium grained, trace Gravel	2	
		510									-SM- SAND: Brown, fine to medium grained, with Gravel	4	
		16600									-SM- SAND: Yellowish brown, trace rock fragments	6	
		16000									-SM- SILTY SAND: Pinkish brown, very fine to fine grained	9	
10		14000									-SM- SILTY SAND: Reddish Brown, very fine to fine grained	14	
15		19000									-SM- SILTY SAND: Reddish Brown, fine grained, with Chert nodules	19	
20		525									-SM- GRAVELLY SAND: Brown, fine to medium grained, damp	20	

Bottom of borehole at 20.0 feet.

<b>Sampler Types:</b> <input checked="" type="checkbox"/> Split Spoon <input type="checkbox"/> Shelby <input type="checkbox"/> Bulk Sample <input type="checkbox"/> Grab Sample	<input type="checkbox"/> Acetate Liner <input type="checkbox"/> Vane Shear <input type="checkbox"/> Discrete Sample <input type="checkbox"/> Test Pit	<b>Operation Types:</b> <input type="checkbox"/> Mud Rotary <input type="checkbox"/> Continuous Flight Auger <input type="checkbox"/> Wash Rotary	<input type="checkbox"/> Hand Auger <input type="checkbox"/> Air Rotary <input type="checkbox"/> Direct Push <input type="checkbox"/> Core Barrel	<b>Notes:</b> Surface elevation is an estimated value from Google Earth data.
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Field Staff: Mike Carmona      Drilling Equipment: Air Rotary      Subcontractor: Scarborough Drilling

Project Name: **Compadres Fee Tank Battery**

Borehole Location: Approx. GPS Coordinates: 32.423849, -104.188751      Surface Elevation: 3104 ft

Borehole Number: Background      Borehole Diameter (in.): 4      Date Started: 9/25/2018      Date Finished: 9/25/2018

DEPTH (ft)	OPERATION TYPE SAMPLE	CHLORIDE FIELD SCREENING (ppm)	VOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	LIQUID LIMIT LL	PLASTICITY INDEX PI	MINUS NO. 200 (%)	GRAPHIC LOG	WATER LEVEL OBSERVATIONS		
											While Drilling	Upon Completion of Drilling	DEPTH (ft)
											Remarks: AIR ROTARY		
5		143									-CL- SANDY CLAY: Brown, fine to medium grained, trace Gravel	4	
		784									-SM- SAND: Yellowish brown, trace Gravel	6	
		600									-ML- SANDY SILT: Pinkish tan, very fine to fine grained	9	
10		650									-SM- SAND: Reddish Brown, fine to medium grained, trace Chert fragments and gravel-sized Potassium Feldspar	14	
		596									-SM- SAND: Reddish Brown, medium grained, with Gravel	17	
15		401									-SM- GRAVELLY SAND: Brown, fine to medium grained, gravel composed primarily of chert clasts, damp	20	
20													

Bottom of borehole at 20.0 feet.

<b>Sampler Types:</b> Split Spoon Shelby Bulk Sample Grab Sample	Acetate Liner Vane Shear Discrete Sample Test Pit	<b>Operation Types:</b> Mud Rotary Continuous Flight Auger Wash Rotary	Hand Auger Air Rotary Direct Push Core Barrel	<b>Notes:</b> Surface elevation is an estimated value from Google Earth data.
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Field Staff: Mike Carmona      Drilling Equipment: Air Rotary      Subcontractor: Scarborough Drilling

# **APPENDIX F**

## **Regulatory Correspondence**

**Bratcher, Mike, EMNRD**

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**From:** Bratcher, Mike, EMNRD  
**Sent:** Tuesday, May 15, 2018 1:23 PM  
**To:** 'Sheldon Hitchcock'; Weaver, Crystal, EMNRD  
**Cc:** Robert McNeill; Rebecca Haskell; Dakota Neel; Christopher Gray; DeAnn Grant  
**Subject:** RE: (Work Plan) Campadres Fee Tank Battery (2RP-4608) 2/2/2018

RE: COG \* Compadres FEE Tank Battery \* **2RP-4608** \* DOR: 2/2/18

Sheldon,

OCD notes the Initial Form C-141 was approved on 2/8/18. Your proposal for remediation of the above referenced release is approved with the following:

- Due to the large number of water wells that exist in relative close proximity to the site (the upper portion of T22S – R27E & the lower portion of T21S – R27E), the potential for ground water being relatively shallow (possibly less than 50'), hydrocarbon impact in the battery showing elevated levels with no delineation, OCD requests a boring be installed to a minimum of 50 feet bgs, to investigate the potential for shallow ground water at the site. In the event the boring is completely dry at 50', boring operations may cease and the boring plugged. If ground water is encountered at 50' or less, a sample is to be obtained per proper sampling procedures, and tested for contaminants. If there is a showing of potential ground water at 50', the boring is to be extended in a manner that will allow for determination of actual depth to ground water and potential impact. The preferred placement of the boring would be as close to the battery as possible on the west side, southern portion of the site (based on probable gradient). The placement may be modified if any available data indicates gradient to be in a different direction. At the time of this writing, OCD has not researched any gradient data.

Please advise once remedial activates have been scheduled, and, if you have any questions or concerns, please contact me.

Thank you,

Mike Bratcher  
NMOCD District 2  
811 South First Street  
Artesia, NM 88210  
575-748-1283 Ext 108

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

---

**From:** Sheldon Hitchcock <SLHitchcock@concho.com>  
**Sent:** Monday, April 9, 2018 4:59 PM  
**To:** Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>  
**Cc:** Robert McNeill <RMcNeill@concho.com>; Rebecca Haskell <RHaskell@concho.com>; Dakota Neel

<DNeel2@concho.com>; Christopher Gray <CGray@concho.com>; DeAnn Grant <agrant@concho.com>

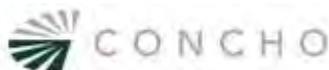
**Subject:** (Work Plan) Campadres Fee Tank Battery (2RP-4608) 2/2/2018

Mr. Bratcher/Ms. Weaver,

Please find the attached work plan for your consideration. If you have any questions or concerns please let me know.

Thank you,

Sheldon L. Hitchcock  
HSE Coordinator  
COG Operating LLC  
2407 Pecos Avenue | Artesia, NM 88210  
Cell: 575-703-6475 | Office: 575-746-2010  
[slhitchcock@concho.com](mailto:slhitchcock@concho.com)



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**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 161243

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 161243
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
amaxwell	Proposed alternative sampling plan denied due to depth to groundwater being approximately 22 feet below surface and documented moisture detected in a sample collected at 15 feet below surface.	11/30/2022
amaxwell	OCD approves confirmation samples to be collected every 300 square feet for both the base of the excavation and side walls.	11/30/2022
amaxwell	Submit closure report to OCD permitting portal by March 1, 2023.	11/30/2022