

402 E. Wood Avenue Carlsbad, New Mexico 88220 Tel. 432.701.2159 www.ntgenvironmental.com

April 21, 2022

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Closure Report Tomb Raider 1 CTB 3 Devon Energy Production Company Site Location: Unit A S1 T23S R31E (Lat 32.340195, Long -103.724917) Eddy County, New Mexico Incident ID: NRM2013955347

Mr. Bratcher:

On behalf of Devon Energy Production Company (Devon), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document the liner inspection activities for the Tomb Raider 1 CTB 3(Site). The Site is located in Eddy County approximately 22 miles northeast of Loving, New Mexico (Figures 1 and 2).

## **Background**

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on April 29, 2020. The release was the result of VIC clamp failure within the tank battery. The leak resulted in the releases of approximately 7.74 barrels (bbls) of produced water of which 7.74 (bbls) was recovered. The initial C-141 form is attached.

## **Site Characterization**

The Site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there are no water wells within a 0.5 mile radius of the Site. The nearest identified well is located approximately 2.54 miles west of the Site in S34 T22S R31E. The well has a reported depth to groundwater of 493.20 feet below ground surface (ft bgs).

Review of USGS topographic map (Figure 2) and National Flood Hazard Layer (NFHL) data identified no significant watercourse within a 0.5 mile of the Site.

A copy of the site characterization information and the associated USGS Water Resources report for the nearest water well is attached.

Mr. Mike Bratcher April 21, 2022 Page 2 of 2

## **Regulatory Criteria**

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria are applicable to the Site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH (GRO + DRO + MRO): 100 mg/kg.
- Chloride: 600 mg/kg.

## **Liner Inspection**

On April 7, 2022, NTGE conducted liner inspection activities to assess the liner integrity at the Site. NTGE personnel conducted a visual inspection of the liner and found the liner to be intact with no integrity issues. A photographic log documenting the condition of the liner at the time of the inspection is attached. Additionally, a copy of the 48-hour advance notification of the liner inspection activities provided to the NMOCD is also attached.

## **Conclusions**

Based on the finding of the liner inspection, no further actions are required at the Site. The final C-141 is attached and Devon formally requests a no further action designation for the release. If you have any questions regarding this report or need additional information, please contact us at 432-701-2159.

Sincerely, NTG Environmental

Ethan Sessums Jr. Project Manager

Attachments:

Initial and Final C-141 Site Characterization Information Figures Photographic Log NMOCD 48-Hour Advance Notification



NTGE Project No.: 225508

**INITIAL AND FINAL C-141** 

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department** 

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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# **Release Notification**

# **Responsible Party**

Responsible Party Devon Energy Production Company	OGRID <sub>6137</sub>
Contact Name Amanda T. Davis	Contact Telephone 575-748-0176
Contact email amanda.davis@dvn.com	Incident # (assigned by OCD)
Contact mailing address 6488 Seven Rivers HWY	

# **Location of Release Source**

Latitude 32.340195

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Tomb Raider 1 CTB 3	Site Type Central Tank Battery
Date Release Discovered 4/29/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
А	1	23S	31E	Eddy

Surface Owner: State Federal Tribal Private (Name: \_

# **Nature and Volume of Release**

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 7.74 BBLS	Volume Recovered (bbls) 7.74 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Vic cl	amps on water transfer pump were leaking	g causing spill into containment.

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## Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🔳 No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

# **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kendra DeHoyos	Title: EHS Associate
Signature: Kendra DeHoyos	Date: 5/1/2020
email: kendra.dehoyos@dvn.com	Telephone: 575-748-3371
OCD Only	
Received by:	Date:

Spills In Lined Containment		
Measurements Of Standing Fluid		
Length(Ft)	50	
Width(Ft)	40	
Depth(in.)	0.25	
Total Capacity without tank displacements (bbls)	7.42	
No. of 500 bbl Tanks In Standing Fluid		
No. of Other Tanks In Standing Fluid		
OD Of Other Tanks In Standing Fluid(feet)		
Total Volume of standing fluid accounting for tank displacement.	7.42	

**Received by OCD: 10/7/2022 1:43:27 PM** Form C-141 State of New Mexico

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# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>493.2</u> 0' (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- $\square$  Depth to water determination
- Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Page 4	Oil Conservation Divis	sion	District RP					
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regulations all operators public health or the envi failed to adequately invo	Woodall	ise notifications and perform co by the OCD does not relieve the e a threat to groundwater, surfa	orrective actions for rele e operator of liability sho ice water, human health liance with any other feo onal	ases which may endanger ould their operations have or the environment. In				
OCD Only Received by:	locelyn Harimon	Date:12	2/29/2022					

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# **Remediation Plan**

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan. Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Dale Woodall Title: Env. Professional Date: 10/7/2022 Signature: <u>Dale Wo</u>odall email: dale.woodall@dvn.com Telephone: 575-748-1838 **OCD Only** Jocelyn Harimon Received by: Date: 12/29/2022 X Approved Approved with Attached Conditions of Approval Denied Deferral Approved 12/29/2022 Signature: Date:

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Title: \_Env. Professional Printed Name: Dale Woodall Signature: Dale Woodall \_\_\_\_\_ Date: 10/7/2022 email: dale.woodall@dvn.com Telephone: <u>575-748-1838</u> **OCD Only** Jocelyn Harimon Received by: Date: 12/29/2022 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Date: 12/29/2022 Closure Approved by: Printed Name: Jocelyn Harimon Title: Environmental Specialist

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# SITE CHARACTERIZATION INFORMATION

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Devon - Tomb Raider 1 CTB 3 Sec 01 T23S R31E Unit A 32.339996°, -103.7246713° Eddy County, New Mexico

Site Characterization -0 water features within specified distances of 1/2 mile radius -Low Karst -NMSEO Groundwater is 428' below surface, 2.97 miles West of the site, 2011 Drilled, Sec 33 T22S R31E -NMSEO Groundwater is 168' below surface, 3.23 miles South-southwest of the site, 2007 Drilled, Sec 04 T23S R31E -NMSEO Groundwater is 639' below surface, 2.73 miles South-southwest of the site, 2014 Drilled, Sec 10 T23S R31E -USGS Groundwater is 493.20' below surface, 2.54 miles West of the site, 1975 Drilled, Sec 34 T22S R31E

RRALs due to insufficient groundwater data -Chlorides 600 mg/kg -TPH GRO+DRO+MRO 100 mg/kg -BTEX 50 mg/kg -Benzene 10 mg/kg Received by OCD: 10/7/2022 1:43:27 PM LOW KAIST

Devon Energy Eddy County, NM Site Coordinates: 32.339996, -103.7246713



1 mi

Comb Raider 1 CTB 3

797

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## Received by OCD: 10/7/2022 1:43:27 PM Nearest water wells

Devon Energy Eddy County, NM Site Coordinates: 32.339996, -103.7246713

# 428' - Drilled 2011 •

1 1 1 11 11

493.20 - Drilled 1975

168' - Drilled 2007

Comb Raider 1 CTB 3

639' - Drilled 2014

4. . . . . .

797

Page 14 of 691/2 Mile Radius2.54 Miles W2.54 Miles SSW2.73 Miles SSW3.23 Miles SSWNMSEO Water WellSite LocationUSGS Water Well

4 mi

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128



New Mexico NFHL Data

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# New Mexico Office of the State Engineer Point of Diversion Summary

		• •	s are 1=N ers are sm				(NAD83 UI	(NAD83 UTM in meters)	
Well Tag POE	) Number	Q64 Q	Q16 Q4	Sec	Tws	Rng	X	Y	
C 0	3351	4	1 4	04	238	31E	614917	3577861 🌍	
Driller License:	Driller	Driller Company: GLENN'S WATER WELL SERVICE							
Driller Name:	GLENN, CLARI	K A."CORK	Y" (LD)						
Drill Start Date:	Drill Fi	Drill Finish Date: 11/20/2007				07 Plu	Plug Date:		
Log File Date:	PCW R	cv Date	:		So	irce:	Shallow		
Pump Type:		Pipe Di	scharge	Size	:	Est	imated Yield:	25 GPM	
Casing Size:	6.63	Depth V	Vell:		32	20 feet	De	Depth Water:	
wate	er Bearing Stratif	ications:	To	p E	ottom	Desci	ription		
			24	10	265	Sands	stone/Gravel/	Conglomerate	
x	Casing Per	forations:	rations: Top						
			14	52	304				

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/4/22 1:18 PM

POINT OF DIVERSION SUMMARY



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# New Mexico Office of the State Engineer Point of Diversion Summary

Well Tag		Number 2769 POD2	(quar	ters are s	mallest 4 Sec	to larges Tws	Rng	(NAD83 UT X 615261	<sup>°</sup> M in meters) Y 3579312		
Driller Lico Driller Nan		331	Driller	Сотр	any:	SB CO		DBA STEV	WART BROTH	ERS DRILLING	
Drill Start	Date:	11/02/2011	Drill F	inish E	ate:	1	1/28/201	1 Plu	g Date:		
Log File Da	ate:	12/14/2011	PCW Rcv Date:					So	irce:	Artesian	
Pump Type	:		Pipe D	pe Discharge Size:					imated Yield:	22 GPM	
Casing Size	:	5.50	Depth	Depth Well:				De	pth Water:	428 feet	
X	Wate	r Bearing Strati	fications:		Гор	Bottom	Descri	ption			
					720	746	Limest	tone/Dolom	ite/Chalk		
X	Casing Perf			forations: Top			ı				
					720	746					

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# New Mexico Office of the State Engineer Point of Diversion Summary

			(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)					(NAD83 UTM in meters)			
Well Tag		Number 3749 POD1	Q64 (	<b>2 2</b>	Sec 15		0	X 616974	Y 3575662 🥌		
Driller Lice Driller Nar	ense:	331	Driller				Q2, LLC			ERS DRILLING	
Drill Start	Date:	07/10/2014	Drill Fi	nish Da	nte:	0	8/06/20	14 <b>PI</b>	ug Date:		
Log File Da	ate:	09/11/2014	PCW Rev Date:					So	ource:	Shallow	
Pump Type	e:		Pipe Di	scharge	e Size	:		Es	stimated Yield:	5 GPM	
Casing Size	e:	4.50	Depth	Depth Well:			65 feet	D	epth Water:	639 feet	
x	Wate	r Bearing Stratif	fications:	Т	op I	Bottom	Desci	ription			
				8	20	846	Lime	stone/Dolon	nite/Chalk		
X	Casing Perfo			orations: Top			L				
				8	20	846					

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POINT OF DIVERSION SUMMARY

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# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(*	-				2=NE 3 st to lar	s=SW 4=SE gest) (N4	) AD83 UTM in me	eters)	(	In feet)	
POD Number	POD Sub- Code basin (	County		Q ( 16 4		Tws	Rna	Х	Y	Distance	-	Depth Water C	
<u>C 02756</u>	CUB	ED	3			228	-	618250	3580606* 🌍	2501	1998	Trator C	
<u>C 03152</u>	CUB	ED	3	4 4	1 26	22S	31E	618250	3580606* 🌍	2501	938		
<u>C 03138</u>	CUB	ED	3	3 3	3 26	22S	31E	617043	3580591* 🌍	3454	750		
<u>C 02939</u>	С	LE	3	3 ~	1 19	22S	32E	620234	3583042* 🌍	4210	280		
<u>C 02777</u>	CUB	ED	4	4 4	10	23S	31E	616974	3575662 🌍	4399	890		
C 03749 POD1	CUB	ED		2 2	2 15	235	31E	616974	3575662 🌍	4399	865	639	226
<u>C 02773</u>	CUB	ED	4	1 3	3 03	23S	31E	615668	3577762* 🌍	4482	880		
C 02769 POD2	CUB	ED	4	2 4	4 33	22S	31E	615261	3579312 🌍	4782	753	428	325
<u>C 02687</u>	CUB	ED	4	2 4	4 33	22S	31E	615246	3579364* 🌍	4802	779		
<u>C 02769</u>	CUB	ED	2	2 4	4 33	22S	31E	615246	3579564* 🌍	4828	765		
<u>C 03140</u>	CUB	ED	4	2 4	<b>1</b> 04	23S	31E	615266	3577758* 🌍	4874	684		
<u>C 02757</u>	CUB	ED	4	4 4	1 28	22S	31E	615232	3580571* 🌍	5091	4057		
<u>C 03351</u>	С	ED	4	1 4	<b>1</b> 04	23S	31E	614917	3577861 🌍	5195	320	168	152
<u>C 02767</u>	CUB	ED	4	1 4	4 33	22S	31E	614844	3579360* 🌍	5201	785		
<u>C 02768</u>	CUB	ED	4	1 4	4 33	22S	31E	614844	3579360* 🌍	5201	787		
<u>C 02416</u>	CUB	ED	3	2 4	1 28	22S	31E	615027	3580973* 🌍	5429	800	401	399
<u>C 03150</u>	CUB	ED	2	4 4	14	22S	31E	618412	3584025* 🌍	5430	981		
<u>C 02349</u>	CUB	ED		2 3	3 03	23S	32E	625678	3578004* 🌍	5719	525		
C 02685	CUB	ED	2	2 2	2 28	22S	31E	615218	3581978* 🌍	5737	900		
<u>C 02420</u>	CUB	ED	4	2 3	3 28	22S	31E	614423	3580964* 🌍	5986	779	450	329
<u>C 02421</u>	CUB	ED	4	2 3	3 28	22S	31E	614423	3580964* 🌍	5986	786	450	336
<u>C 02422</u>	CUB	ED	4	2 3	3 28	22S	31E	614423	3580964* 🌍	5986	785	450	335
<u>C 02423</u>	CUB	ED	4	2 3	3 28	22S	31E	614423	3580964* 🌍	5986	782	450	332
<u>C 02424</u>	CUB	ED	4	2 3	3 28	22S	31E	614423	3580964* 🌍	5986	786	450	336
<u>C 02425</u>	CUB	ED	4	2 3	3 28	228	31E	614423	3580964* 🌍	5986	788	450	338
<u>C 02426</u>	CUB	ED	4	2 3	3 28	228	31E	614423	3580964* 🌍	5986	785	450	335
*UTM location was derived t	from PLSS - see I	Help											

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced,	(quarters are 1=NW (quarters are smalle		=SE) (NAD83 U	ITM in me	ters)	(	In feet)	Page 20 o
POD Number	POD Sub- Code basin Coι	QQQ unty 64 16 4 Sec Tws	Rng	x	Y	Distance	-	-	Water Column
					Averaç	je Depth to Minimum			feet feet
						Maximum			feet
Record Count: 26									
UTMNAD83 Radiu	us Search (in meters)	<u>:</u>							
Easting (X): 6	20019.27	Northing (Y): 35	78837.31		Radius:	6000			

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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- Explore the NEW USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.
- <u>Full News</u> 🔝

#### Groundwater levels for New Mexico

Click to hide state-specific text

• Important: <u>Next Generation Monitoring Location Page</u>

#### Search Results -- 1 sites found

Agency code = usgs site\_no list = • 322046103460301

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 322046103460301 22S.31E.34.321

Eddy County, New Mexico Latitude 32°20'46", Longitude 103°46'03" NAD27 Land-surface elevation 3,448 feet above NGVD29 This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Delaware Mountain Group (313DLRM) local aquifer.

Output formats

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Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
1975-12-18		D	62610		2954.80	NGVD29	1		D USGS	S	
1975-12-18		D	62611		2956.44	NAVD88	1		D USGS	S	
1975-12-18		D	72019	493.20			1	. 0	) USGS	S	

		Explanation
Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	0	Observed.
Measuring agency	USGS	U.S. Geological Survey
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	А	Approved for publication Processing and review completed.

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2022-04-04 12:45:05 EDT 0.35 0.31 nadww01

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# FIGURES







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## **Devon Energy Production Company**

#### Photograph No. 1

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### Description:

View South, Area of Lined Containment



## Photograph No. 2

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### **Description:**

View Northeast to East, Area of Lined Containment



#### Photograph No. 3

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### **Description:**

View Southwest, Area of Lined Containment





## **Devon Energy Production Company**

#### Photograph No. 4

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### **Description:** View South, Area of Lined Containment



## Photograph No. 5

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### **Description:** View Northeast to East, Area of Lined Containment



## Photograph No. 6

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

**Description:** View West, Area of Lined Containment





**Devon Energy Production Company** 

120

## Photograph No. 7

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### Description:

View East to Southeast, Area of Lined Containment



## Photograph No. 8

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### Description:

View South, Area of Lined Containment



240

# Photograph No. 9

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

**Description:** View East, Area of Lined Containment





## **Devon Energy Production Company**





07 Apr 2022, 13:49:47

# NMOCD 48-HOUR ADVANCE NOTIFICATION

## **Ethan Sessums**

From:	Ethan Sessums
Sent:	Friday, April 1, 2022 9:17 AM
То:	ocd.enviro@state.nm.us
Subject:	LINER INSPECTION NOTIFICATION

Good afternoon,

We will be conducting a liner inspection at the below-referenced site on 4/7/2022 around 11 a.m. Mountain time on behalf of Devon. If there are any questions or concerns, please feel free to reach out.

Site: Devon – TOMB RAIDER 1 CTB 3 Incident Location: D-01-23S-31E 273 FNL 530 FEL Lat/Long: 32.339996,-103.7246713 NAD83 Eddy County, New Mexico

Ethan Sessums Environmental Scientist NTG Environmental New Mexico 402 E Wood Ave, Carlsbad, NM 88220 M: 254-266-5456 W: 432-701-2159 Email: esessums@ntglobal.com http://www.ntgenvironmental.com/





402 E. Wood Avenue Carlsbad, New Mexico 88220 Tel. 432.701.2159 www.ntgenvironmental.com

April 21, 2022

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Closure Report Tomb Raider 1 CTB 3 Devon Energy Production Company Site Location: Unit A S1 T23S R31E (Lat 32.340195, Long -103.724917) Eddy County, New Mexico Incident ID: NRM2013955347

Mr. Bratcher:

On behalf of Devon Energy Production Company (Devon), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document the liner inspection activities for the Tomb Raider 1 CTB 3(Site). The Site is located in Eddy County approximately 22 miles northeast of Loving, New Mexico (Figures 1 and 2).

## **Background**

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on April 29, 2020. The release was the result of VIC clamp failure within the tank battery. The leak resulted in the releases of approximately 7.74 barrels (bbls) of produced water of which 7.74 (bbls) was recovered. The initial C-141 form is attached.

## **Site Characterization**

The Site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there are no water wells within a 0.5 mile radius of the Site. The nearest identified well is located approximately 2.54 miles west of the Site in S34 T22S R31E. The well has a reported depth to groundwater of 493.20 feet below ground surface (ft bgs).

Review of USGS topographic map (Figure 2) and National Flood Hazard Layer (NFHL) data identified no significant watercourse within a 0.5 mile of the Site.

A copy of the site characterization information and the associated USGS Water Resources report for the nearest water well is attached.

Mr. Mike Bratcher April 21, 2022 Page 2 of 2

## **Regulatory Criteria**

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria are applicable to the Site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH (GRO + DRO + MRO): 100 mg/kg.
- Chloride: 600 mg/kg.

## **Liner Inspection**

On April 7, 2022, NTGE conducted liner inspection activities to assess the liner integrity at the Site. NTGE personnel conducted a visual inspection of the liner and found the liner to be intact with no integrity issues. A photographic log documenting the condition of the liner at the time of the inspection is attached. Additionally, a copy of the 48-hour advance notification of the liner inspection activities provided to the NMOCD is also attached.

## **Conclusions**

Based on the finding of the liner inspection, no further actions are required at the Site. The final C-141 is attached and Devon formally requests a no further action designation for the release. If you have any questions regarding this report or need additional information, please contact us at 432-701-2159.

Sincerely, NTG Environmental

Ethan Sessums Jr. Project Manager

Attachments:

Initial and Final C-141 Site Characterization Information Figures Photographic Log NMOCD 48-Hour Advance Notification



NTGE Project No.: 225508
**INITIAL AND FINAL C-141** 

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department** 

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Page 38 bf 69

Incident ID	NRM2013955347
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible Party Devon Energy Production Company	OGRID <sub>6137</sub>
Contact Name Amanda T. Davis	Contact Telephone 575-748-0176
Contact email amanda.davis@dvn.com	Incident # (assigned by OCD)
Contact mailing address 6488 Seven Rivers HWY	

## **Location of Release Source**

Latitude 32.340195

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Tomb Raider 1 CTB 3	Site Type Central Tank Battery
Date Release Discovered 4/29/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
А	1	23S	31E	Eddy

Surface Owner: State Federal Tribal Private (Name: \_

## **Nature and Volume of Release**

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 7.74 BBLS	Volume Recovered (bbls) 7.74 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Vic cla	amps on water transfer pump were leaking	g causing spill into containment.

Daga	2
I age	4

### Oil Conservation Division

Incident ID	NRM2013955347
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🔳 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kendra DeHoyos	Title: EHS Associate
Signature: Kendra DeHoyos	Date: 5/1/2020
email: kendra.dehoyos@dvn.com	Telephone: 575-748-3371
	- · · · · · · · · · · · · · · · · · · ·
OCD Only	
Received by:	Date:

Spills In Lined Containment		
Measurements Of Standing Fluid		
Length(Ft)	50	
Width(Ft)	40	
Depth(in.)	0.25	
Total Capacity without tank displacements (bbls)	7.42	
No. of 500 bbl Tanks In Standing Fluid		
No. of Other Tanks In Standing Fluid		
OD Of Other Tanks In Standing Fluid(feet)		
Total Volume of standing fluid accounting for tank displacement.	7.42	

Received by OCD: 10/7/2022 1:43:27 PM State of New Mexico

Oil Conservation Division

	Page 41 of 6
Incident ID	NRM2013955347
District RP	
Facility ID	
Application ID	

# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>493.2</u> 0' (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- $\boxtimes$  Depth to water determination
- Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- Boring or excavation logs
- $\bowtie$ Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

form C-141	22 1:43:27 PM State of New Mexico							
			Incider		NRM2013955347			
Page 4	Oil Conservation Division		Distric	t RP				
			Facilit	y ID				
			Applic	ation ID				
public health or the environm failed to adequately investiga addition, OCD acceptance of	required to report and/or file certain release notif nent. The acceptance of a C-141 report by the O ate and remediate contamination that pose a threa 2 a C-141 report does not relieve the operator of r	CD does not	relieve the operator of ater, surface water, l	of liability sho 1uman health	ould their operations have or the environment. In			
and/or regulations. Printed Name: <u>Dale Woo</u> Signature: <u>Dale W</u> email: <u>dale.woodall@dv</u>	oodall	Date: <u>10/7</u>	Professional /2022 575-748-1838					

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Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	NRM2013955347
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Title: Env. Professional Printed Name: Dale Woodall Signature: Dale Woodall Date: 10/7/2022 email: dale.woodall@dvn.com Telephone: 575-748-1838 OCD Only Date: Received by: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Date:

Page 5

Oil Conservation Division

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Incident ID	NRM2013955347	
District RP		
Facility ID		
Application ID		

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Title: \_\_Env. Professional Printed Name: Dale Woodall Signature: Dale Woodall \_\_\_\_\_ Date: 10/7/2022

email: dale.woodall@dvn.com

**OCD Only** 

Received by: \_\_\_\_\_

Date:

Telephone: 575-748-1838

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:	Date:
Printed Name:	Title:

Type text here

# SITE CHARACTERIZATION INFORMATION

Devon - Tomb Raider 1 CTB 3 Sec 01 T23S R31E Unit A 32.339996°, -103.7246713° Eddy County, New Mexico

Site Characterization -0 water features within specified distances of 1/2 mile radius -Low Karst -NMSEO Groundwater is 428' below surface, 2.97 miles West of the site, 2011 Drilled, Sec 33 T22S R31E -NMSEO Groundwater is 168' below surface, 3.23 miles South-southwest of the site, 2007 Drilled, Sec 04 T23S R31E -NMSEO Groundwater is 639' below surface, 2.73 miles South-southwest of the site, 2014 Drilled, Sec 10 T23S R31E -USGS Groundwater is 493.20' below surface, 2.54 miles West of the site, 1975 Drilled, Sec 34 T22S R31E

RRALs due to insufficient groundwater data -Chlorides 600 mg/kg -TPH GRO+DRO+MRO 100 mg/kg -BTEX 50 mg/kg -Benzene 10 mg/kg Received by OCD: 10/7/2022 1:43:27 PM LOW KAIST

Devon Energy Eddy County, NM Site Coordinates: 32.339996, -103.7246713



1 mi

Comb Raider 1 CTB 3

797

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### Received by OCD: 10/7/2022 1:43:27 PM Nearest water wells

Devon Energy Eddy County, NM Site Coordinates: 32.339996, -103.7246713

# 428' - Drilled 2011 •

1 1 1 11 11

493.20 - Drilled 1975

168' - Drilled 2007

Tomb Raider 1 CTB 3

639' - Drilled 2014

4. . . . . .

797

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Image 4

4 mi

128



New Mexico NFHL Data

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# New Mexico Office of the State Engineer Point of Diversion Summary

		(quarters (quarter				W 4=SE) it)	(NAD83 UI	'M in meters)		
Well Tag POE	Q64 Q	16 Q4	Sec	Tws	Rng	X	Ŷ			
C 0	4	1 4	04	238	31E	614917	3577861 🌍			
Driller License:	421	Driller C	ompa	ny:	GL	ENN'S	WATER WE	LL SERVICE		
Driller Name:	GLENN, CLARI	K A."CORKY	" (LD)							
Drill Start Date:	Drill Fin	Drill Finish Date: 11/20/20			07 <b>Plu</b>					
Log File Date:	PCW Rc	v Date	:		Sou	irce:	Shallow			
Pump Type:		Pipe Dis	Pipe Discharge Size:					Estimated Yield:		
Casing Size:	6.63	Depth W	Depth Well:			20 feet	De	Depth Water:		
Wate	er Bearing Stratif	ications:	То	p E	Botton	n Desci	ription			
			24	10	265	5 Sands	stone/Gravel/	Conglomerate		
X	Casing Per	forations:	То	p E	otton	1				
			15	52	304	1				

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4/4/22 1:18 PM

POINT OF DIVERSION SUMMARY



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# New Mexico Office of the State Engineer Point of Diversion Summary

Well Tee	DOD	Number	(quar	(quarters are 1=NW 2=NE 3=SW 4=SE (quarters are smallest to largest) <b>Q64 Q16 Q4 Sec Tws Rng</b>					(NAD83 UTM in meters)		
Well Tag		Number 2769 POD2	<b>Q64</b> 4	•	<b>24 S</b> 4 3		0	A 615261	¥ 3579312 🌍		
Driller Lice Driller Nan		331	Driller	Com	pany:	SB CC		C DBA STE	WART BROTH	ERS DRILLING	
Drill Start I	Date:	11/02/2011	Drill F	inish	Date:	1	1/28/201	11 Ph	ig Date:		
Log File Da	ite:	12/14/2011	PCW	ate:			So	urce:	Artesian		
Pump Type	:		Pipe D	Pipe Discharge Size:					Estimated Yield:		
Casing Size	:	5.50	Depth	Depth Well:				De	pth Water:	428 feet	
X	Wate	r Bearing Stratif	fications:		Тор	Botton	n Descr	iption			
				720			5 Limes	stone/Dolom	ite/Chalk		
x		Casing Per	forations: Top E			Botton	ı				
					720	740	5				

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# New Mexico Office of the State Engineer Point of Diversion Summary

Well Tag	POD	(quarte	rs are sn	allest	NE 3=S to larges Tws	) (NAD83 UTM in meters)					
in the stag		749 POD1	2014	2 2	15		0	616974	3575662 🌍		
Driller Lice Driller Nan		331	Driller	Compa	ny:	SB( CO	~ /	DBA STEV	WART BROTH	ERS DRILLING	
Drill Start ]	Date:	07/10/2014	Drill Fi	1ish Da	nte:	0	8/06/2014	4 Plu	g Date:		
Log File Da	ate:	09/11/2014	PCW R	e:			So	arce:	Shallow		
Ритр Туре	:		Pipe Dis	charg	e Siz	e:		Est	imated Yield:	5 GPM	
Casing Size	:	4.50	Depth V	Vell:		8	65 feet	De	pth Water:	639 feet	
х	Water	r Bearing Stratif	ications:	т	op 1	Bottom	Descri	ption			
		820			Limest	one/Dolom	ite/Chalk				
X	Casing Perfo			Т	op I	Bottom	L				
				8	20	846					

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4/4/22 10:33 AM

POINT OF DIVERSION SUMMARY

- ----

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replace O=orphaned, C=the file is closed)	(					2=NE 3 st to lar	3=SW 4=SE gest) (N∕	) AD83 UTM in me	eters)	(	In feet)	
	POD		•										
POD Number	Sub- Code basin	County		QC 164		Tws	Rng	х	Y	Distance	-	Depth Water (	
C 02756	CUB	ED	3	4 4	26	22S	31E	618250	3580606* 🌍	2501	1998		
<u>C 03152</u>	CUB	ED	3	4 4	26	22S	31E	618250	3580606* 🌍	2501	938		
<u>C 03138</u>	CUB	ED	3	33	26	22S	31E	617043	3580591* 🌍	3454	750		
<u>C 02939</u>	С	LE	3	3 1	19	22S	32E	620234	3583042* 🌍	4210	280		
<u>C 02777</u>	CUB	ED	4	4 4	10	23S	31E	616974	3575662 🌍	4399	890		
C 03749 POD1	CUB	ED		2 2	2 15	23S	31E	616974	3575662 🌍	4399	865	639	226
<u>C 02773</u>	CUB	ED	4	13	03	23S	31E	615668	3577762* 🌍	4482	880		
C 02769 POD2	CUB	ED	4	2 4	33	22S	31E	615261	3579312 🌍	4782	753	428	325
<u>C 02687</u>	CUB	ED	4	2 4	33	22S	31E	615246	3579364* 🌍	4802	779		
<u>C 02769</u>	CUB	ED	2	2 4	33	22S	31E	615246	3579564* 🌍	4828	765		
<u>C 03140</u>	CUB	ED	4	2 4	04	23S	31E	615266	3577758* 🌍	4874	684		
<u>C 02757</u>	CUB	ED	4	4 4	- 28	22S	31E	615232	3580571* 🌍	5091	4057		
<u>C 03351</u>	С	ED	4	1 4	04	23S	31E	614917	3577861 🌍	5195	320	168	152
<u>C 02767</u>	CUB	ED	4	1 4	33	22S	31E	614844	3579360* 🌍	5201	785		
<u>C 02768</u>	CUB	ED	4	1 4	33	22S	31E	614844	3579360* 🌍	5201	787		
<u>C 02416</u>	CUB	ED	3	2 4	- 28	22S	31E	615027	3580973* 🌍	5429	800	401	399
<u>C 03150</u>	CUB	ED	2	4 4	- 14	22S	31E	618412	3584025* 🌍	5430	981		
<u>C 02349</u>	CUB	ED		23	03	23S	32E	625678	3578004* 🌍	5719	525		
<u>C 02685</u>	CUB	ED	2	2 2	28	22S	31E	615218	3581978* 🌍	5737	900		
<u>C 02420</u>	CUB	ED	4	23	28	22S	31E	614423	3580964* 🌍	5986	779	450	329
<u>C 02421</u>	CUB	ED	4	2 3	28	22S	31E	614423	3580964* 🌍	5986	786	450	336
<u>C 02422</u>	CUB	ED	4	23	28	22S	31E	614423	3580964* 🌍	5986	785	450	335
<u>C 02423</u>	CUB	ED	4	23	28	22S	31E	614423	3580964* 🌍	5986	782	450	332
<u>C 02424</u>	CUB	ED	4	2 3	28	22S	31E	614423	3580964* 🌍	5986	786	450	336
<u>C 02425</u>	CUB	ED	4	2 3	28	22S	31E	614423	3580964* 🌍	5986	788	450	338
<u>C 02426</u>	CUB	ED	4	2 3	8 28	22S	31E	614423	3580964* 🌍	5986	785	450	335
*UTM location was derived f	from PLSS - see	Help											

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(A CLW##### in the POD suffix indicates the POD has been replace & no longer serves a water right file.)	(R=POD has been replaced,	(quarters are 1=NW (quarters are smalle		.=SE) (NAD83 U	JTM in me	ters)	(	In feet)	Page 54 o
POD Number	POD Sub- Code basin Cou	QQQ unty 64 16 4 Sec Tws	Rng	x	Y	Distance	-	-	Water Column
					Averaç	je Depth to Minimum			feet feet
Record Count: 26						Maximum 	Depth:	639	feet 
UTMNAD83 Radi	us Search (in meters)	<u>:</u>							
Easting (X): 6	20019.27	Northing (Y): 35	78837.31		Radius:	6000			

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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- Explore the NEW USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Released to Imaging: 12/29/2022

1:53:44 PM

#### Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

#### Search Results -- 1 sites found

Agency code = usqs site\_no list = • 322046103460301

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 322046103460301 22S.31E.34.321

Eddy County, New Mexico Latitude 32°20'46", Longitude 103°46'03" NAD27 Land-surface elevation 3,448 feet above NGVD29 This well is completed in the Other aguifers (N9999OTHER) national aguifer. This well is completed in the Delaware Mountain Group (313DLRM) local aquifer.

**Output formats** 

able of data	
ab-separated data	
iraph of data	
eselect period	

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
1975-12-18		D	62610		2954.80	NGVD29		1	D USGS	S	
1975-12-18		D	62611		2956.44	NAVD88		1	D USGS	S	
1975-12-18		D	72019	493.20				1	D USGS	S	

		Explanation
Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	0	Observed.
Measuring agency	USGS	U.S. Geological Survey
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	А	Approved for publication Processing and review completed.

<u>Questions about sites/data?</u> <u>Feedback on this web site</u> Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes <u>News</u>

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2022-04-04 12:45:05 EDT 0.35 0.31 nadww01

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National Water Information System: Mapper



# FIGURES







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### **Devon Energy Production Company**

#### Photograph No. 1

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### Description:

View South, Area of Lined Containment



### Photograph No. 2

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### **Description:**

View Northeast to East, Area of Lined Containment



### Photograph No. 3

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### **Description:**

View Southwest, Area of Lined Containment





### **Devon Energy Production Company**

#### Photograph No. 4

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### **Description:** View South, Area of Lined Containment



### Photograph No. 5

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### **Description:** View Northeast to East, Area of Lined Containment



### Photograph No. 6

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

**Description:** View West, Area of Lined Containment





**Devon Energy Production Company** 

120

### Photograph No. 7

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### Description:

View East to Southeast, Area of Lined Containment



### Photograph No. 8

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

#### Description:

View South, Area of Lined Containment



240

### Photograph No. 9

Facility: TOMB RAIDER 1 CTB 3

County: Eddy County, New Mexico

**Description:** View East, Area of Lined Containment





### **Devon Energy Production Company**





07 Apr 2022, 13:49:47

# NMOCD 48-HOUR ADVANCE NOTIFICATION

### **Ethan Sessums**

From:	Ethan Sessums
Sent:	Friday, April 1, 2022 9:17 AM
То:	ocd.enviro@state.nm.us
Subject:	LINER INSPECTION NOTIFICATION

Good afternoon,

We will be conducting a liner inspection at the below-referenced site on 4/7/2022 around 11 a.m. Mountain time on behalf of Devon. If there are any questions or concerns, please feel free to reach out.

Site: Devon – TOMB RAIDER 1 CTB 3 Incident Location: D-01-23S-31E 273 FNL 530 FEL Lat/Long: 32.339996,-103.7246713 NAD83 Eddy County, New Mexico

Ethan Sessums Environmental Scientist NTG Environmental New Mexico 402 E Wood Ave, Carlsbad, NM 88220 M: 254-266-5456 W: 432-701-2159 Email: esessums@ntglobal.com http://www.ntgenvironmental.com/



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	149626
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By Condition jharimon None

CONDITIONS

Action 149626

Condition Date 12/29/2022