

Incident ID	nAPP2217327250
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Dale Woodall _____ Title: _____ Environment Professional _____

Signature: Dale Woodall Date: 10/20/2022

email: _____ Dale.Woodall@dvn.com _____ Telephone: _____ 575-748-1838 _____

OCD Only

Received by: _____ Jocelyn Harimon _____ Date: 11/01/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 1/4/2023

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

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Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID 6137
Contact Name Wesley Mathews	Contact Telephone
Contact email Wesley.Mathews@dvn.com	Incident # (assigned by OCD)
Contact mailing address 6488 Seven Rivers Hwy Artesia, NM 88210	

Location of Release Source

Latitude 32.336950 Longitude -104.194173
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Wind Fee 1	Site Type Oil
Date Release Discovered 06/21/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
G	4	23S	27E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Missouri-NM Land Company)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) 1.78 BBLS	Volume Recovered (bbls) 1.78 BBLS
☒ Produced Water	Volume Released (bbls) 190 BBLS	Volume Recovered (bbls) 190 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Heater treater developed leak. All fluid stayed within lined containment. Rain water is included.

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? Spill is over 25 BBLS.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Verbal and email notification to the OCD on 06/21/2022 by Dale Woodall.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped. ☒ The impacted area has been secured to protect human health and the environment. ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☒ All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Kendra Ruiz	Title: EHS Associate
Signature: Kendra Ruiz	Date: 07/05/2022
email: Kendra.Ruiz@dvn.com	Telephone: 575-748-0167
<u>OCD Only</u>	
Received by: Jocelyn Harimon	Date: 07/05/2022

NAPP2217327250

Spills In Lined Containment	
Measurements Of Standing Fluid	
Length(Ft)	210
Width(Ft)	25
Depth(in.)	3
Total Capacity without tank displacements (bbls)	233.77
No. of 500 bbl Tanks In Standing Fluid	5
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	191.78

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ 81 _____ (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	nAPP2217327250
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Printed Name: Dale Woodall_____

Title: Environment Professional_____

Signature: Dale Woodall_____

Date: _____10/20/2022

email: Dale.Woodall@dvn.com_____

Telephone: _____575-748-1838_____

OCD Only

Received by: Jocelyn Harimon_____

Date: 11/01/2022_____

Incident ID	nAPP2217327250
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Printed Name: _____ Dale Woodall _____ Title: _____ Environment Professional _____

Signature: Dale Woodall Date: 10/20/2022

email: _____ Dale.Woodall@dvn.com _____ Telephone: _____ 575-748-1838 _____

OCD Only

Received by: _____ Jocelyn Harimon _____ Date: 11/01/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



August 22, 2022,

Vertex Project #: 22E-02241

Spill Closure Report: Wind Fee #001
Unit F, Section 4, Township 23 South, Range 27 East
County: Eddy
Incident ID: nAPP2217327250

Prepared For: Devon Energy Production Company
6488 Seven Rivers Highway
Artesia, New Mexico 88210

New Mexico Oil Conservation Division – District 2 – Artesia
811 S. 1st Street
Artesia, New Mexico 88210

Devon Energy Production Company (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and liner inspection for a release of oil and produced water that occurred at Wind Fee #001 (hereafter referred to as “Wind Fee”). Devon provided notification of the spill to New Mexico Oil Conservation Division (NMOCD) District 2 on June 21, 2022, via a Notification of Release. The final C-141 is included in Attachment 1. The NMOCD tracking number assigned to this incident is nAPP2217327250.

This letter provides a description of the liner inspection and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for the closure of this release.

Incident Description

The release at Wind Fee occurred on June 21, 2022, inside the containment area of the battery on location. It occurred on private land at N 32.3368454, W -104.1961746, approximately 1.79 miles southwest of Otis, New Mexico. The legal description for the site is Unit F, Section 4, Township 23 South, Range 27 East, Eddy County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland. An aerial map of the site is included in Attachment 2.

Site Characterization

Wind Fee is typical of oil and gas exploration and production sites in the western portion of the Permian Basin and is currently used for oil and gas production and storage. The following sections specifically describe the area in which the Wind Fee facility is located.

The surrounding landscape is associated with fan remnants, alluvial fans, ridges, and fans typical of elevations of 1,100 to 5,300 feet above sea level. The climate is semi-arid, with average annual precipitation ranging between 7 and

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3101 Boyd Drive, Carlsbad, New Mexico 88220, USA | P 575.725.5001

Devon Energy Production Company

Wind Fee #001, nAPP2217327250

2022 Spill Assessment and Closure

August 2022

15 inches. The dominant grass species are black grama, blue grama, tobasa and giant tobasa, with scattered four-wing saltbush, winter fat and mesquite. Litter and bare ground are a significant proportion of ground cover while grasses compose the remainder (United States Department of Agriculture, Natural Resources Conservation Service, 2022). Limited to no vegetation is allowed to grow on the compacted facility pad.

The *Geological Map of New Mexico* indicates the surface geology at Wind Fee is comprised of Qp – piedmont alluvial deposits from the Holocene to the lower Pleistocene (New Mexico Bureau of Geology and Mineral Resources, 2022). The Natural Resources Conservation Service *Web Soil Survey* characterizes the soil at the site as Reagan loam, characterized as loamy. It tends to be well-drained with a low runoff (United States Department of Agriculture, Natural Resources Conservation Service, 2022). There is medium potential for karst geology to be present near Wind Fee (United States Department of the Interior, Bureau of Land Management, 2018).

The nearest active well to Wind Fee is a monitoring well identified by the New Mexico Office of the State Engineer 0.36 miles north of the release area (New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System, 2022). This well provides a depth to groundwater (DTGW) reference with a 2006 DTGW measurement of 81 feet below ground surface (bgs). Documentation pertaining to the site characterization and depth to groundwater determination is included in Attachment 3.

Closure Criteria Determination

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release was subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Based on data included in the closure criteria determination worksheet, the release at Wind Fee is subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC. The release area is within a medium potential for karst geology; therefore, the closure criteria for the incident will assume NMOCD's strictest criteria and are determined to be associated with the following constituent concentration limits.

Table 1. Closure Criteria for Soils Impacted by a Release		
Minimum depth below any point within the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Limit
< 50 feet	Chloride	600 mg/kg
	TPH (GRO+DRO+MRO)	100 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg

¹Total dissolved solids (TDS)

²Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO)

³Benzene, toluene, ethylbenzene, and xylenes (BTEX)

Devon Energy Production Company
Wind Fee #001, nAPP2217327250

2022 Spill Assessment and Closure
August 2022

Liner Inspection

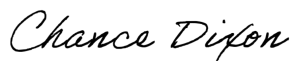
On July 26, 2022, Vertex provided a 48-hour notification of the liner inspection to NMOCD District 2 as required by Subparagraph (a) of Paragraph (5) of Subsection A 19.15.29.11 NMAC (Attachment 4). On August 1, 2022, Vertex was on-site to conduct an inspection of the lined containment and verify that the liner was intact and had the ability to contain the release. The Daily Field Reports and associated photographs of the liner inspection are included in Attachment 5. The inspection confirmed the liner remained intact and had the ability to contain the release. This is further evidenced by the amount of fluid released (approximately 20 bbls) and recovered (approximately 20 bbls).

Closure Request

Vertex recommends no additional remediation action to address the release at Wind Fee. The secondary containment liner was intact and contained the release. There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

Vertex requests that this incident (nAPP2217327250) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Devon certifies that all information in this report and the attachments are correct and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NMOCD requirements to obtain closure on the June 21, 2022, release at Wind Fee.

Should you have any questions or concerns, please do not hesitate to contact Kent Stallings at 346.814.1413 or KStallings@vertex.ca.



Chance Dixon, B.Sc.
SR. ENVIRONMENTAL TECHNICIAN, REPORTING

August 29, 2022

Date



Kent Stallings, P.G.
PROJECT MANAGER, REPORT REVIEW

August 29, 2022

Date

vertex.ca

3101 Boyd Drive, Carlsbad, New Mexico 88220, USA | P 575.725.5001

Devon Energy Production Company
Wind Fee #001, nAPP2217327250

2022 Spill Assessment and Closure
August 2022

Attachments

- Attachment 1. NMOCD C-141 Completed Notification
- Attachment 2. Aerial Site Schematic
- Attachment 3. Closure Criteria Determination Documentation
- Attachment 4. Required 48-Hour Notification to NMOCD
- Attachment 5. Daily Field Reports with Photographs

Devon Energy Production Company
Wind Fee #001, nAPP2217327250

2022 Spill Assessment and Closure
August 2022

References

- New Mexico Bureau of Geology and Mineral Resources. (2022). *Interactive Geologic Map*. Retrieved from <http://geoinfo.nmt.edu>.
- New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System. (2022). *Water Column/Average Depth to Water Report*. Retrieved from <http://nmwrrs.ose.state.nm.us/nmwrrs/waterColumn.html>.
- New Mexico Oil Conservation Division. (2018). *New Mexico Administrative Code – Natural Resources and Wildlife Oil and Gas Releases*. Santa Fe, New Mexico.
- United States Department of Agriculture, Natural Resources Conservation Service. (2022). *Web Soil Survey*. Retrieved from <https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx>.
- United States Department of the Interior, Bureau of Land Management. (2018). *CFO Karst Public*. https://www.nm.blm.gov/shapeFiles/cfo/carlsbad_spatial_data.html
- United States Department of the Interior, United States Geological Survey. (2022). *National Water Information System: Web Interface*. Retrieved from https://nwis.waterdata.usgs.gov/usa/nwis/gwlevels/?site_no=321822104104101.
- United States Fish and Wildlife Service. (2022). *National Wetlands Inventory*. Retrieved from <https://www.fws.gov/wetlands/data/Mapper.html>.

Devon Energy Production Company
Wind Fee #001, nAPP2217327250

2022 Spill Assessment and Closure
August 2022

Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company (Devon). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

ATTACHMENT 1

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1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
District III
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Form C-141
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Submit to appropriate OCD District office

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Contact email Wesley.Mathews@dvn.com	Incident # (assigned by OCD)
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(NAD 83 in decimal degrees to 5 decimal places)

Site Name Wind Fee 1	Site Type Oil
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Unit Letter	Section	Township	Range	County
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Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Missouri-NM Land Company)

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Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) 1.78 BBLS	Volume Recovered (bbls) 1.78 BBLS
☒ Produced Water	Volume Released (bbls) 190 BBLS	Volume Recovered (bbls) 190 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Heater treater developed leak. All fluid stayed within lined containment. Rain water is included.

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Printed Name: Kendra Ruiz	Title: EHS Associate
Signature: <i>Kendra Ruiz</i>	Date: 07/05/2022
email: Kendra.Ruiz@dvn.com	Telephone: 575-748-0167
<u>OCD Only</u>	
Received by: Jocelyn Harimon	Date: 07/05/2022

NAPP2217327250

Spills In Lined Containment	
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No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	191.78

ATTACHMENT 2

Document Path: G:\Projects\US PROJECTS\Devon Energy Corporation\2022\2E-02241 - Wind Fee #002\Figure 1 Aerial Schematic Wind Fee #002 Tank Battery.mxd



 Containment and Release Area (~6,250 sq. ft.)  Lease Boundary



0 7.5 15 30 ft.
Map Center:
Lat/Long: 32.336562, -104.193927

NAD 1983 UTM Zone 13N
Date: Aug 03/22



Aerial Schematic Wind Fee #002 Tank Battery

FIGURE:

1



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Background image from Maxar, 2020. Feature locations and lease boundary approximated based on satellite imagery, Vertex Professional Services Ltd., 2022.

VERSATILITY. EXPERTISE.

ATTACHMENT 3

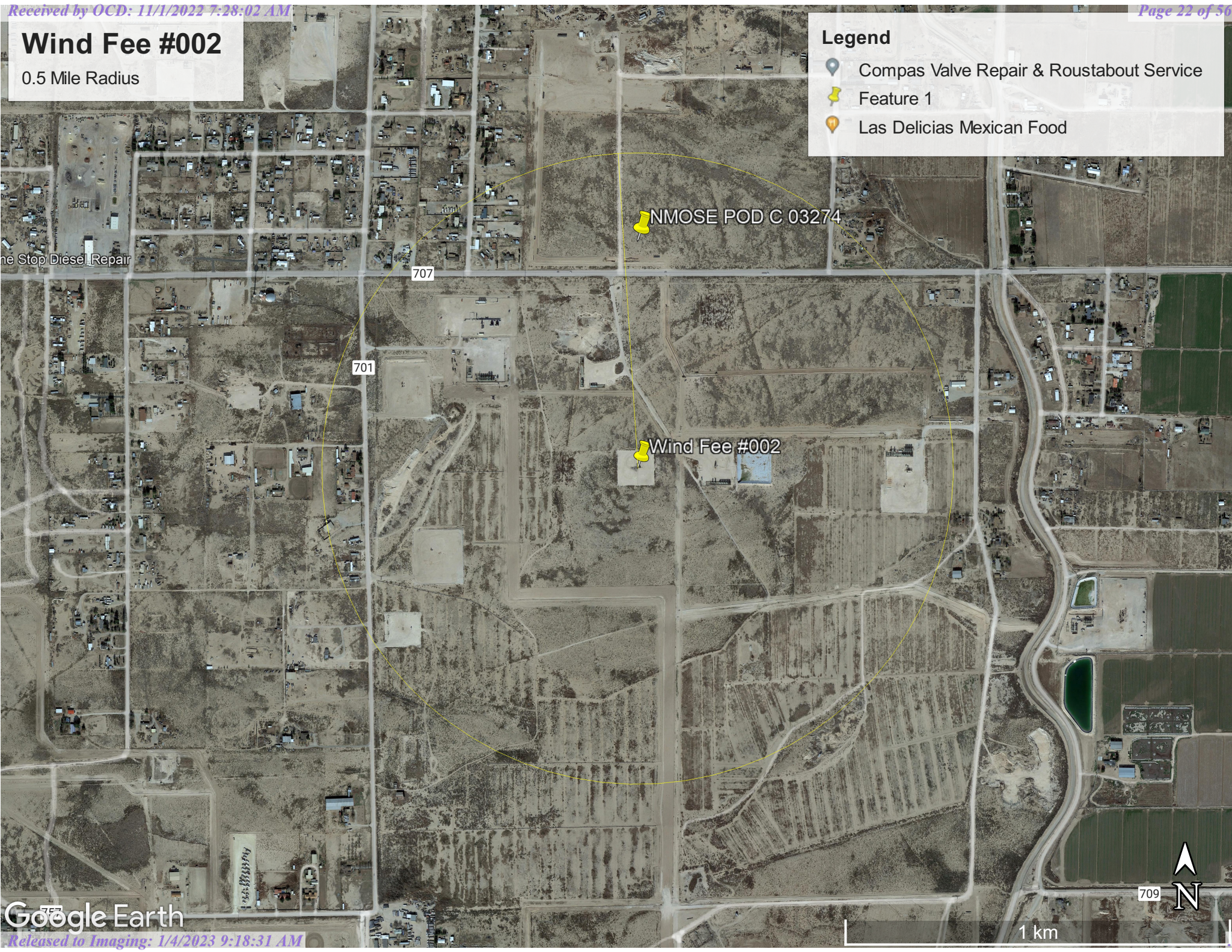
Closure Criteria Worksheet					
Site Name: Wind Fee #002					
Spill Coordinates:		32.3368454	-104.1961746		UTM:
Site Specific Conditions		Value	Unit	Reference	Notes
1	Depth to Groundwater	81	feet	1	NMOSE POD C 03274
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	3,379	feet	2	0.64 Miles East
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	21,912	feet	3	4.15 Miles Northeast
4	Within 300 feet from an occupied residence, school, hospital, institution or church	3,142	feet	4	0.60 Miles Northeast
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes. or	1,900	feet	5	NMOSE POD C 03274
	ii) Within 1000 feet of any fresh water well or spring	1,900	feet	5	
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA	No	(Y/N)	6	
7	Within 300 feet of a wetland	23,126	feet	7	4.38 Miles East
8	Within the area overlying a subsurface mine	No	(Y/N)	8	
9	Within an unstable area (Karst Map)	Medium	Critical High Medium Low	9	
10	Within a 100-year Floodplain	500	year	10	Zone X
11	Soil Type	Loam		11	Rc - Reagan Loam
12	Ecological Classification	Loamy		12	Loamy R042XC007NM
13	Geology	Qp		13	Piedmont alluvial deposits (Holocene to lower Pleistocene)
NMAC 19.15.29.12 E (Table 1) Closure Criter		<50'	<50' 51-100' >100'		

Wind Fee #002

0.5 Mile Radius

Legend

-  Compas Valve Repair & Roustabout Service
-  Feature 1
-  Las Delicias Mexican Food





New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)							
		(quarters are smallest to largest)		(NAD83 UTM in meters)					
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
C	03274	4	4	3	33	22S	27E	575643	3578641*

Driller License:	1348	Driller Company:	TAYLOR WATER WELL SERVICE	
Driller Name:				
Drill Start Date:	07/27/2006	Drill Finish Date:	07/31/2006	Plug Date:
Log File Date:	09/07/2006	PCW Rev Date:		Source: Shallow
Pump Type:		Pipe Discharge Size:		Estimated Yield: 75 GPM
Casing Size:	5.00	Depth Well:	130 feet	Depth Water: 81 feet

Water Bearing Stratifications:	Top	Bottom	Description
	109	123	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	110	130

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/26/22 1:41 PM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD	County	Q Q Q						X	Y	Distance	DepthWell	DepthWater	Water	
		Sub-basin		64	16	4	Sec	Tws	Rng						Column	
C 03274		C	ED	4	4	3	33	22S	27E	575643	3578641*	583	130	81	49	
C 02433		C	ED	4	3	3	33	22S	27E	575238	3578636*	709	96	64	32	
C 04492 POD1		C	ED	2	4	2	05	23S	27E	574903	3578050	744				
C 01670		C	ED	4	4	2	05	23S	27E	574842	3577826*	838	385			
C 00281		C	ED	4	4	2	04	23S	27E	576459	3577846*	838	150			
C 00400		C	ED	4	4	2	04	23S	27E	576459	3577846*	838	145			
C 00515		CUB	ED	3	4	4	33	22S	27E	576254	3578650*	847	180	80	100	
C 00515 CLW197977	O	CUB	ED	3	4	4	33	22S	27E	576254	3578650*	847	180			
C 02412		C	ED	2	3	3	33	22S	27E	575238	3578836*	879	251	65	186	
C 03476 POD1		C	ED	2	2	2	04	23S	27E	576488	3578407	909	200			
C 02696		C	ED	1	3	3	33	22S	27E	575038	3578836*	989	124	71	53	
C 00546		C	ED	1	3	1	03	23S	27E	576663	3578051*	1015		123		
C 00109 CLW203096	O	CUB	ED	1	3	3	04	23S	27E	575051	3577226*	1023	260			
C 03013		C	ED	4	1	3	33	22S	27E	575237	3579043*	1067	118	63	55	
C 01973		C	ED	1	1	1	03	23S	27E	576661	3578453*	1087	127	90	37	
C 04480 POD1		C	ED	4	1	4	33	22S	27E	576065	3579083	1108	140	89	51	
C 03799 POD1		C	ED	1	3	3	04	23S	27E	574981	3577170	1109	200	51	149	
C 03653 POD1		C	ED	2	4	4	05	23S	27E	574757	3577331	1148	220	180	40	
C 01971		C	ED		1	1	03	23S	27E	576762	3578354*	1153	164	145	19	
C 01989		C	ED		1	1	03	23S	27E	576762	3578354*	1153	168	88	80	
C 02146		C	ED		1	1	03	23S	27E	576762	3578354*	1153	125	125	0	
C 02148		C	ED		1	1	03	23S	27E	576762	3578354*	1153	125	70	55	
C 02150		C	ED		1	1	03	23S	27E	576762	3578354*	1153	125	70	55	
C 02154		C	ED		1	1	03	23S	27E	576762	3578354*	1153	125	70	55	
C 02166		C	ED		1	1	03	23S	27E	576762	3578354*	1153	140	75	65	
C 02970		C	ED	3	4	4	32	22S	27E	574635	3578630*	1163	138	71	67	
C 00644		CUB	ED	3	2	4	33	22S	27E	576251	3579056*	1166	190			
C 00644 CLW198574	O	CUB	ED	3	2	4	33	22S	27E	576251	3579056*	1166	100			
C 04447 POD1		C	ED	2	1	2	05	23S	27E	574500	3578460	1215	200			
C 00071		CUB	ED	2	1	3	03	23S	27E	576865	3577649*	1283	205			
C 02230		C	ED				33	22S	27E	575742	3579340*	1286	260	90	170	
C 02449		C	ED				33	22S	27E	575742	3579340*	1286	300	70	230	
C 03290		C	ED	1	3	3	34	22S	27E	576715	3578778	1288	127	72	55	

C_00323		C	ED	4	4	05	23S	27E	574750	3577122*		1296	200			
C_02711		C	ED	4	4	05	23S	27E	574750	3577122*		1296	170	75	95	
C_03020		C	ED	4	4	05	23S	27E	574750	3577122*		1296	176	135	41	
C_01700		C	ED	3	3	34	22S	27E	576760	3578756*		1313	205	118	87	
C_01801		C	ED	3	3	34	22S	27E	576760	3578756*		1313	220			
C_02710		C	ED		4	05	23S	27E	574550	3577318*		1323	200	72	128	
C_03066		C	ED	1	1	3	33	22S	27E	575037	3579243*		1333	240		
C_03504 POD1		C	ED	2	3	4	32	22S	27E	574508	3578789		1354	105	90	15
C_00296		C	ED		1	4	05	23S	27E	574345	3577519*		1409	225		
C_00191		CUB	ED	3	3	2	33	22S	27E	575844	3579458*		1414	200		
C_01976		C	ED	3	1	2	05	23S	27E	574236	3578224*		1421	250		
C_00287		CUB	ED	3	1	3	34	22S	27E	576657	3579061*		1423			
C_04332 POD1		C	ED	2	3	4	32	22S	27E	574436	3578805		1423	98	87	11
C_04452 POD1		C	ED	4	3	1	33	22S	27E	575199	3579419		1434	200		
C_03043		C	ED	2	3	3	34	22S	27E	576859	3578855*		1450	118	68	50
C_03074		C	ED	4	3	1	33	22S	27E	575235	3579449*		1451	115	85	30
C_00215		CUB	ED	4	3	2	33	22S	27E	576044	3579458*		1455	180	150	30
C_03000 POD2		C	ED	2	3	3	03	23S	27E	576866	3577246		1463	150	80	70
C_03000	R	C	ED	2	3	3	03	23S	27E	576866	3577246*		1463	52	19	33
C_01203		C	ED		4	1	03	23S	27E	577168	3577958*		1523	100	35	65
C_01172		CUB	ED	3	4	3	34	22S	27E	577064	3578661*		1539	220		
C_04581 POD1		C	ED	3	1	1	09	23S	27E	575167	3576589		1544	165	109	56
C_02392		C	ED		4	2	33	22S	27E	576350	3579564*		1662	150	48	102
C_00193		CUB	ED	1	3	1	33	22S	27E	575035	3579649*		1705	190		
C_02262		C	ED		4	2	32	22S	27E	574732	3579544*		1746	128	60	68
C_03738 POD1		C	ED	1	1	3	34	22S	27E	576785	3579382		1746	137	68	69
C_00743		C	ED			03	23S	27E	577370	3577750*		1749	125	60	65	
C_00343		CUB	ED	4	3	2	32	22S	27E	574427	3579437*		1842	200		
C_00030		CUB	ED	1	2	3	34	22S	27E	577062	3579267*		1861	205	50	155
C_00030 CLW193032	O	CUB	ED	1	2	3	34	22S	27E	577062	3579267*		1861	205		
C_00420	C	CUB	ED		4	2	09	23S	27E	576370	3576337*		1865	2151		
C_02977		C	ED	1	1	2	03	23S	27E	577470	3578466*		1867	179	125	54
C_00068		CUB	ED	1	3	1	10	23S	27E	576673	3576441*		1914	175		
C_02324		C	ED		1	2	03	23S	27E	577571	3578367*		1948	125	75	50
C_00204		CUB	ED	3	3	2	32	22S	27E	574227	3579437*		1980	170		
C_00204 CLW194896	O	CUB	ED	3	3	2	32	22S	27E	574227	3579437*		1980	170		
C_00343 CLW242784	O	CUB	ED	3	3	2	32	22S	27E	574227	3579437*		1980	193	143	50
C_00619		C	ED	3	3	2	32	22S	27E	574227	3579437*		1980	250		
C_03821 POD1		C	ED	2	2	3	32	22S	27E	573988	3579146		1984	200	120	80
C_04309		C	ED	3	2	2	32	22S	27E	574960	3579920		1985	142	134	8
C_03553 POD1		C	ED	4	2	2	33	22S	27E	576554	3579841		2001	200	75	125
C_00068 CLW193190	O	CUB	ED	3	3	1	10	23S	27E	576673	3576241*	2085	175			

C_02996	C	ED	1	1	1	33	22S	27E	575034	3580055*		2089	120	62	58	
C_01749	C	ED		3	32	22S	27E	573728	3578915*		2102	156	126	30		
C_01833	C	ED		3	32	22S	27E	573728	3578915*		2102	180	155	25		
C_02502	C	ED	2	2	32	22S	27E	574731	3579950*		2103	98	64	34		
C_03085	C	ED	2	2	2	32	22S	27E	574830	3580049*		2153	155	82	73	
C_00356	C	ED		34	22S	27E	577363	3579359*		2153	155	45	110			
C_04044 POD1	CUB	ED	3	2	3	09	23S	27E	575504	3575907		2155	290	150	140	
C_00607	C	ED	1	1	2	10	23S	27E	577476	3576858*		2186	200			
C_02510	C	ED	1	2	1	08	23S	27E	573848	3576806*		2191	350	350	0	
C_03892 POD1	C	ED	1	2	1	08	23S	27E	573846	3576764		2217	148	54	94	
C_02124	C	ED		3	3	32	22S	27E	573527	3578714*		2220	195	60	135	
C_01671	C	ED	3	3	1	05	23S	27E	573434	3577811*		2227	350			
C_03072	C	ED	3	4	2	03	23S	27E	577873	3577869*		2233	119	72	47	
C_04518 POD1	CUB	ED	1	1	1	34	22S	27E	576629	3580078		2247	200	70	130	
C_00229	CUB	ED	1	1	1	34	22S	27E	576650	3580074		2252	200			
C_00195	CUB	ED	4	1	4	09	23S	27E	576069	3575827*		2269	128	83	45	
C_03030	C	ED	3	1	2	32	22S	27E	574225	3579843*		2283	100	53	47	
C_02590	C	ED	2	1	2	32	22S	27E	574425	3580043*		2332	87	45	42	
C_02590 POD2	C	ED	2	1	2	32	22S	27E	574425	3580043*		2332	300	114	186	
C_00283	C	ED		2	2	03	23S	27E	577973	3578373*		2346	108	60	48	
C_02226	C	ED		2	2	03	23S	27E	577973	3578373*		2346	135	70	65	
C_04390 POD1	C	ED	1	1	1	34	22S	27E	576741	3580142		2354	118	76	42	
C_00015	CUB	ED	4	4	4	28	22S	27E	576444	3580276*		2357	200			
C_00486	C	ED	4	4	4	28	22S	27E	576444	3580276*		2357	146			
C_02149	C	ED	4	4	4	28	22S	27E	576444	3580276*		2357	119	62	57	
C_04429 POD1	C	ED	4	4	1	08	23S	27E	574102	3576270		2362	400	350	50	
C_00508 S	CUB	ED	2	1	3	10	23S	27E	576877	3576039*		2363	234	28	206	
C_01744	C	ED		4	4	28	22S	27E	576345	3580377*		2422	140	100	40	
C_00559	C	ED	3	4	4	29	22S	27E	574628	3580255*		2422	200			
C_00031	CUB	ED	3	1	3	32	22S	27E	573423	3579019		2423	208	170	38	
C_00030 CLW193040	O	CUB	ED	1	3	2	34	22S	27E	577465	3579680*		2436	220	69	151
C_00030 CLW193055	O	CUB	ED	1	3	2	34	22S	27E	577465	3579680*		2436	205		
C_00030 S	CUB	ED	1	3	2	34	22S	27E	577465	3579680*		2436	200	69	131	
C_03028	C	ED	1	1	2	32	22S	27E	574225	3580043*		2442	217	89	128	
C_01071	C	ED		1	08	23S	27E	573751	3576499*		2454	279	95	184		
C_02191	C	ED		1	08	23S	27E	573751	3576499*		2454	252	75	177		
C_00171	CUB	ED	1	2	4	34	22S	27E	577870	3579279*		2535	198	21	177	
C_00171 CLW193980	O	CUB	ED	1	2	4	34	22S	27E	577870	3579279*		2535	265		
C_00508 CLW225089	O	CUB	ED	4	1	3	10	23S	27E	576877	3575839*		2536	234	28	206
C_02149 CLW468826	O	C	ED		4	28	22S	27E	576141	3580572*		2562	125	70	55	
C_00014	CUB	ED	3	2	3	28	22S	27E	575434	3580672*		2623	202			

C_00230		CUB	ED	1	1	3	02	23S	27E	578275	3577672*		2655	350	80	270
C_00567		CUB	ED	1	1	3	02	23S	27E	578275	3577672*		2655	174	90	84
C_04349 POD1		C	ED	4	2	4	34	22S	27E	578110	3579115		2680	200	100	100
C_04616 POD1		C	ED	3	4	4	31	22S	27E	573033	3578676		2686	200		
C_01829		CUB	ED	3	2	4	28	22S	27E	576242	3580682*		2691	125		
C_00624		C	ED		2	06		23S	27E	572932	3578106*		2716	285		
C_00653		C	ED	1	1	2	34	22S	27E	577462	3580087*		2722	120	80	40
C_00015 CLW238653	O	CUB	ED		1	4	28	22S	27E	575938	3580778*		2736	200		
C_03064		C	ED	4	2	4	28	22S	27E	576442	3580682*		2742	125	70	55
C_03129	O	C	ED	4	2	4	28	22S	27E	576442	3580682*		2742	115		
C_00549		C	ED	1	3	3	02	23S	27E	578276	3577270*		2743	150	65	85
C_00720		C	ED		1	1	02	23S	27E	578375	3578379*		2746	108	64	44
C_02667		C	ED	1	3	4	29	22S	27E	574223	3580448*		2783	128	81	47
C_00194		C	ED	1	4	3	27	22S	27E	577054	3580487*		2807	165	100	65
C_00295		CUB	ED	3	3	3	02	23S	27E	578276	3577070*		2807	194	54	140
C_03073		C	ED	4	4	2	34	22S	27E	578068	3579486*		2810	150	122	28
C_00680		C	ED	3	1	3	35	22S	27E	578272	3579085*		2818	150	46	104
C_00028		CUB	ED	4	1	2	06	23S	27E	572824	3578207*		2827	200		
C_00028 CLW204125	O	CUB	ED	4	1	2	06	23S	27E	572824	3578207*		2827	210		
C_02995		C	ED	4	3	1	02	23S	27E	578475	3577875*		2833	89	65	24
C_00062 A-S		CUB	ED	3	1	1	32	22S	27E	573417	3579830*		2849	200	100	100
C_02897		C	ED	2	1	1	02	23S	27E	578474	3578478*		2857	168	68	100
C_00508		CUB	ED	3	1	4	10	23S	27E	577487	3575855*		2869	190		
C_03078		C	ED	1	2	4	31	22S	27E	573019	3579216*		2872	130	60	70
C_04290 POD1		CUB	ED	1	4	2	06	23S	27E	572752	3578077		2896	168	150	18
C_03392 POD1		C	ED	2	2	4	28	22S	27E	576508	3580886		2956	140	70	70
C_04603 POD1		C	ED	1	1	3	35	22S	27E	578340	3579320		2973	215	84	131
C_00766		CUB	ED	3	1	1	11	23S	27E	578282	3576672*		2976	199	22	177
C_00766 CLW195348	O	CUB	ED	3	1	1	11	23S	27E	578282	3576672*		2976	155		
C_00095		CUB	ED	3	2	3	27	22S	27E	577052	3580694*		2987	157		
C_01523		C	ED	3	3	1	35	22S	27E	578272	3579492*		2990	118	60	58
C_00028 CLW204118	O	CUB	ED	1	3	2	06	23S	27E	572630	3578004*		3018	263		
C_00028 S		CUB	ED	3	1	2	06	23S	27E	572624	3578207*		3027	231	190	41
C_00880		C	ED	4	2	2	34	22S	27E	578066	3579893*		3036	190		
C_03364 POD1	R	C	ED	4	3	4	27	22S	27E	577765	3580245		3044	107	50	57
C_03364 POD2		C	ED	4	3	4	27	22S	27E	577765	3580249		3047	250		
C_00038 S		CUB	ED	1	2	1	02	23S	27E	578679	3578485*		3061	171		
C_01761		C	ED		3	35		22S	27E	578575	3578980*		3069	135	85	50
C_00095 CLW196524	O	CUB	ED	2	1	3	27	22S	27E	576847	3580888*		3074	157	112	45
C_00014 CLW244969	O	CUB	ED	3	3	1	28	22S	27E	575028	3581074*		3079	205		
C_00014 CLW244972	O	CUB	ED	3	3	1	28	22S	27E	575028	3581074*		3079	205		

C_00014 S		CUB	ED	3	3	1	28	22S	27E	575028	3581074*		3079	205		
C_04489 POD1		CUB	ED	3	4	2	28	22S	27E	576240	3581118		3117			
C_02631		C	ED	4	4	2	29	22S	27E	574823	3581067*		3120	96	69	27
C_02326		C	ED			2	07	23S	27E	572948	3576491*		3121	140	99	41
C_01312		CUB	ED		3	1	35	22S	27E	578373	3579593*		3128	203	65	138
C_00228 S		CUB	ED	2	2	2	31	22S	27E	573213	3580025*		3130	225	145	80
C_00249		C	ED	2	2	2	31	22S	27E	573213	3580025*		3130	200		
C_01037		C	ED	2	2	2	31	22S	27E	573213	3580025*		3130	141	109	32
C_03434 POD1		C	ED	4	4	2	29	22S	27E	574876	3581101		3141	99	75	24
C_00455		C	ED	2	2	2	34	22S	27E	578066	3580093*		3161	133		
C_00981		C	ED	2	2	2	34	22S	27E	578066	3580093*		3161	250	41	209
C_02458		CUB	ED	2	2	2	34	22S	27E	578066	3580093*		3161			
C_02624		C	ED	3	2	2	31	22S	27E	573013	3579825*		3172	220	75	145
C_00056		CUB	ED	1	3	2	28	22S	27E	575835	3581284*		3232	98		
C_02648		C	ED		4	2	29	22S	27E	574724	3581168*		3244	200	66	134
C_04522 POD1		CUB	ED	3	4	1	35	22S	27E	578616	3579396		3256	200	52	148
C_00034		C	ED	2	2	1	02	23S	27E	578879	3578485*		3259	131		
C_00038		CUB	ED	2	2	1	02	23S	27E	578879	3578485*		3259	200		
C_01184		C	ED	4	4	4	30	22S	27E	573210	3580230*		3265	144	131	13
C_00178		CUB	ED	1	2	3	35	22S	27E	578677	3579293*		3271	119		
C_00586		CUB	ED	1	2	3	35	22S	27E	578677	3579293*		3271	254		
C_02787		C	ED	1	3	1	28	22S	27E	575028	3581274*		3275	143	54	89
C_02488		C	ED		4	4	27	22S	27E	577966	3580401*		3296	76	38	38
C_00623		C	ED		2	1	15	23S	27E	577189	3575142*		3297	200		
C_00212 CLW193845	O	CUB	ED	1	1	1	35	22S	27E	578271	3580099*		3324			
C_00531		CUB	ED	1	1	1	35	22S	27E	578271	3580099*		3324	150	87	63
C_00597		C	ED	1	2	3	29	22S	27E	573815	3580848*		3338	140	90	50
C_02099		C	ED		2	3	06	23S	27E	572335	3577498*		3359	200	165	35
C_00228		CUB	ED	1	3	2	31	22S	27E	572613	3579617*		3412	210		
C_00062		CUB	ED		1	3	29	22S	27E	573511	3580743*		3432	270		
C_02151		C	ED		4	3	06	23S	27E	572341	3577095*		3443	196	130	66
C_01632		C	ED	3	2	4	07	23S	27E	573050	3575789*		3448	162	100	62
C_01632 CLW197648	O	C	ED	3	2	4	07	23S	27E	573050	3575789*		3448	162	100	62
C_01632 POD2		C	ED	3	2	4	07	23S	27E	573050	3575789*		3448	173	100	73
C_03062		CUB	ED	3	2	4	27	22S	27E	577863	3580706*		3452	150	100	50
C_00825		CUB	ED	3	3	3	26	22S	27E	578270	3580306*		3454	132	68	64
C_04027 POD1		CUB	ED	1	3	1	27	22S	27E	576704	3581378		3484	140	55	85
C_00496	O	CUB	ED	3	3	4	35	22S	27E	579083	3578694*		3493	225		
C_04453 POD1		C	ED	3	2	1	07	23S	27E	572475	3576566		3505	250	70	180
C_00031 C		CUB	ED	1	4	4	30	22S	27E	573010	3580430*		3547	204	172	32
C_01356		C	ED	4	2	4	30	22S	27E	573207	3580636*		3550	210	130	80

C_03763 POD1	C	ED	1	2	2	28	22S	27E	575687	3581616	3559	240	55	185
C_03060	C	ED	4	4	4	10	23S	27E	578098	3575460	3570	139	87	52
C_00562	C	ED	4	2	4	27	22S	27E	578063	3580706*	3584	150		
C_00150	CUB	ED	3	1	1	27	22S	27E	576643	3581501*	3584	80		
C_00150 A	O	CUB	3	1	1	27	22S	27E	576643	3581501*	3584	147		
C_01618	C	ED	4	4	4	07	23S	27E	573252	3575384*	3589	250		
C_00467	C	ED		2	4	27	22S	27E	577964	3580807*	3595	200	74	126
C_00436	C	ED		3	3	26	22S	27E	578371	3580407*	3596	88	48	40
C_00572	CUB	ED	2	4	1	27	22S	27E	577250	3581301*	3617	98	90	8
C_02117	CUB	ED	1	1	2	28	22S	27E	575834	3581691*	3638	150	60	90
C_01478	C	ED	2	2	4	30	22S	27E	573207	3580836*	3698	172	149	23
C_03123	C	ED	2	2	4	30	22S	27E	573207	3580836*	3698	159	97	62
C_00587	C	ED	2	2	2	28	22S	27E	576438	3581696*	3723	130	84	46
C_03005	C	ED	3	4	4	07	23S	27E	573052	3575384*	3726	140	100	40
C_00210	CUB	ED	3	3	2	35	22S	27E	579082	3579508*	3728	211		
C_00210 CLW193708	O	CUB	3	3	2	35	22S	27E	579082	3579508*	3728	211		
C_00078	CUB	ED	3	1	3	26	22S	27E	578269	3580712*	3730	180		
C_02409	C	ED	3	3	4	30	22S	27E	572607	3580225*	3734	191	90	101
C_04591 POD1	C	ED	3	2	1	07	23S	27E	572168	3576690	3738	300		
C_03130	C	ED	4	2	1	29	22S	27E	574010	3581461*	3777	162		
C_00027	CUB	ED	4	4	3	21	22S	27E	575628	3581891	3833	166		
C_00027 CLW238752	O	CUB	4	4	3	21	22S	27E	575628	3581891*	3833	166		
C_04299 POD1	C	ED	3	1	3	06	23S	27E	571800	3577405	3902	175	160	15
C_00901	C	ED	1	2	1	27	22S	27E	577048	3581707*	3909	193	40	153
C_03445	CUB	ED	3	3	3	31	22S	27E	571774	3578630	3916		200	
C_00410	CUB	ED	4	4	3	26	22S	27E	578875	3580313*	3937	150	50	100
C_00187	C	ED	1	1	4	15	23S	27E	577380	3574509	3948	210	125	85
C_00291	CUB	ED	4	3	3	11	23S	27E	578581	3575407	3953	180	70	110
C_00009	CUB	ED	3	3	3	22	22S	27E	576641	3581908	3976	165	100	65
C_00152	C	ED	3	3	3	22	22S	27E	576641	3581908*	3976	151		
C_00093	CUB	ED	3	2	4	35	22S	27E	579487	3579109*	3980	210	140	70
C_00093 CLW226379	O	CUB	3	2	4	35	22S	27E	579487	3579109*	3980	200		
C_00093 POD3	CUB	ED	3	2	4	35	22S	27E	579487	3579109*	3980	174	60	114
C_00588	C	ED	2	2	1	27	22S	27E	577248	3581707*	3985	200		
C_00451	CUB	ED		4	2	30	22S	27E	573104	3581143*	3999	256	130	126
C_00291 CLW198354	O	CUB	3	4	3	11	23S	27E	578705	3575472*	4003	180	70	110
C_02113	C	ED		4	3	11	23S	27E	578806	3575573*	4018	235	80	155
C_00620	C	ED	4	2	2	02	23S	27E	579689	3578299*	4048	96	60	36
C_01083	C	ED		4	2	15	23S	27E	578003	3574751	4059	325	45	280
C_00286	C	CUB	4	4	4	35	22S	27E	579688	3578702*	4091	150		
C_00496 POD2	CUB	ED	4	4	4	35	22S	27E	579688	3578702*	4091	172	30	142

C_00496 POD3		CUB	ED	4	4	4	35	22S	27E	579688	3578702*	4091	152	21	131
C_04354 POD2		CUB	ED	1	1	2	27	22S	27E	577364	3581802	4119	200	123	77
C_03301		C	ED	3	3	4	07	23S	27E	572597	3575268	4133	375		
C_02456		C	ED	4	4	3	11	23S	27E	578905	3575472*	4158	140	60	80
C_04368 POD1		C	ED	4	2	2	27	22S	27E	578082	3581458	4182	200	34	166
C_04354 POD1		CUB	ED	1	1	2	27	22S	27E	577533	3581803	4194	200	120	80
C_03161		C	ED	3	1	1	31	22S	27E	571829	3579813*	4203	200		
C_02300		CUB	ED		3	07	23S	27E	572160	3575676*	4223	402			
C_00041		C	ED	1	3	1	01	23S	27E	579897	3578104*	4249	75		
C_00459		CUB	ED	1	3	1	01	23S	27E	579897	3578104	4249	180	42	138
C_00459 CLW197846	O	C	ED	1	3	1	01	23S	27E	579897	3578104*	4249	230	42	188
C_02961		C	ED	3	1	4	21	22S	27E	575830	3582303*	4249	150	70	80
C_00192		CUB	ED	1	1	1	01	23S	27E	579895	3578507*	4270	117	60	57
C_00093 S		CUB	ED	1	3	3	36	22S	27E	579831	3578986	4285	192	57	135
C_01847		C	ED		1	3	07	23S	27E	571956	3575878*	4286	300		
C_01847 POD2		C	ED		1	3	07	23S	27E	571956	3575878*	4286	243		
C_03997 POD1		CUB	ED	2	3	1	14	23S	27E	578534	3574872	4298	230	125	105
C_00310		CUB	ED	3	3	4	11	23S	27E	579107	3575477*	4315	185	25	160
C_00310 CLW201186	O	CUB	ED	3	3	4	11	23S	27E	579107	3575477*	4315	180	30	150
C_00733		C	ED	4	3	3	20	22S	27E	573601	3581860*	4318	220	60	160
C_01383		C	ED	4	3	3	20	22S	27E	573601	3581860*	4318	65	50	15
C_00613		C	ED	4	2	4	21	22S	27E	576434	3582309*	4323	100	60	40
C_00163		C	ED	2	4	3	20	22S	27E	574007	3582067*	4332	184	80	104
C_00614		C	ED	3	1	3	22	22S	27E	576639	3582314*	4370	95	60	35
C_04076 POD1		CUB	ED	2	3	1	14	23S	27E	578554	3574786	4375	245	99	146
C_00532		C	ED	2	2	2	27	22S	27E	578060	3581720*	4385	90		
C_03766 POD1		C	ED	3	3	1	14	23S	27E	578373	3574609	4395	260	25	235
C_03767 POD1		C	ED	4	3	1	14	23S	27E	578503	3574702	4405	235	140	95
C_02259		C	ED		2	4	21	22S	27E	576335	3582410*	4406	60	45	15
C_02558		C	ED		2	4	21	22S	27E	576335	3582410*	4406	55	36	19
C_03944 POD1		C	ED	1	4	2	12	23S	26E	571535	3576412	4429	174	129	45
C_00041 CLW181930	O	C	ED	2	3	1	01	23S	27E	580097	3578104*	4449	75		
C_02903		C	ED	3	4	4	22	22S	27E	577858	3581926*	4455	57	40	17
C_00114		CUB	ED	3	1	4	20	22S	27E	574210	3582279*	4459	253		
C_00410 CLW195750	O	CUB	ED	3	4	4	26	22S	27E	579486	3580329*	4460	209	41	168
C_00192 CLW193749	O	CUB	ED	2	1	1	01	23S	27E	580095	3578507*	4469	117	60	57
C_04126 POD1		CUB	ED	2	4	1	14	23S	27E	578870	3574935	4486	282	135	147
C_00870		CUB	ED	3	3	1	36	22S	27E	579892	3579523*	4490	200	50	150
C_02512		C	ED		1	3	22	22S	27E	576740	3582415*	4492	68	38	30
C_02512 POD2		C	ED		1	3	22	22S	27E	576740	3582415*	4492	142	57	85
C_00074		CUB	ED	2	3	3	20	22S	27E	573601	3582060*	4495	222	52	170

C_00628		C	ED	2	3	3	20	22S	27E	573601	3582060*		4495	175	80	95
C_03010		C	ED	2	2	4	12	23S	26E	571649	3575978*		4507	140	130	10
C_00077		CUB	ED	1	1	1	26	22S	27E	578266	3581726*		4507	118	40	78
C_04331 POD1		C	ED	2	2	4	12	23S	26E	571632	3575997		4513	170	133	37
C_01035		C	ED		3	20	22S	27E	573703	3582162*		4542	90	75	15	
C_00355	C	CUB	ED	1	4	01	23S	26E	571131	3577484*		4552	2065			
C_03961 POD1		C	ED	1	2	4	12	23S	26E	571522	3576070		4579	280		
C_03068		C	ED	1	3	3	20	22S	27E	573401	3582060*		4590		60	
C_00251		C	ED		4	4	22	22S	27E	577959	3582027*		4593	84		
C_02881		C	ED		4	4	22	22S	27E	577959	3582027*		4593	60	39	21
C_02448		C	ED		2	4	12	23S	26E	571550	3575879*		4640	140	127	13
C_00747		CUB	ED	3	3	2	21	22S	27E	575828	3582709*		4655	148	85	63
C_00747 CLW198561	O	CUB	ED	3	3	2	21	22S	27E	575828	3582709*		4655	148		
C_00016		CUB	ED	3	3	1	21	22S	27E	575018	3582698		4683	167		
C_00016 CLW202898	O	CUB	ED	3	3	1	21	22S	27E	575018	3582698*		4683	209		
C_03157		C	ED	1	4	1	30	22S	27E	572196	3581231*		4689	173	100	73
C_00277		C	ED	3	4	4	25	22S	26E	571411	3580227*		4760	265	147	118
C_01153		C	ED	3	4	4	25	22S	26E	571411	3580227*		4760	290		
C_00540		CUB	ED	3	1	3	20	22S	27E	573399	3582266*		4771	300		
C_01086		C	ED		1	30	22S	27E	572121	3581328*		4809	200	140	60	
C_00155		CUB	ED	4	3	1	12	23S	27E	580110	3576218		4826	215	73	142
C_00320		C	ED		4	3	01	23S	27E	580407	3577208*		4834	300		
C_00833		C	ED		4	3	01	23S	27E	580407	3577208*		4834			
C_01242		CUB	ED	1	3	3	23	22S	27E	578264	3582133*		4843	155	40	115
C_04045 POD1		CUB	ED	3	3	2	14	23S	27E	579013	3574571		4845	240	150	90
C_00167		C	ED	1	4	4	25	22S	26E	571411	3580427*		4854	210		
C_00902		C	ED	1	4	4	25	22S	26E	571411	3580427*		4854	305		
C_01286		C	ED		2	3	36	22S	27E	580401	3579227*		4895	210	60	150
C_02080		C	ED	2	4	3	01	23S	26E	570822	3577175*		4905	240	190	50
C_02081		C	ED	2	4	3	01	23S	26E	570822	3577175*		4905	240	190	50
C_03118		C	ED	2	4	3	01	23S	26E	570822	3577175*		4905	260	210	50
C_01665		C	ED	4	4	3	01	23S	26E	570822	3576975*		4945	278		
C_03557 POD1		C	ED	3	3	3	12	23S	27E	579895	3575503		4955	250		
C_00541		CUB	ED	3	4	1	20	22S	27E	573803	3582678*		4975	148		
C_01920		C	ED	3	3	2	12	23S	26E	571039	3576179*		4976		183	
C_00332		C	ED	2	2	1	12	23S	27E	580508	3576903*		4995	100	24	76

Average Depth to Water: **86 feet**
Minimum Depth: **19 feet**
Maximum Depth: **350 feet**

Record Count: 316

UTMNAD83 Radius Search (in meters):

Radius: 5000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN/ AVERAGE DEPTH TO
WATER

Wind Fee #002

NMOSE POD C 03274 0.36 Miles

Legend

-  Compas Valve Repair & Roustabout Service
-  Feature 1
-  Las Delicias Mexican Food

NMOSE POD C 03274

Wind Fee #002

SOUX Rd

707

707

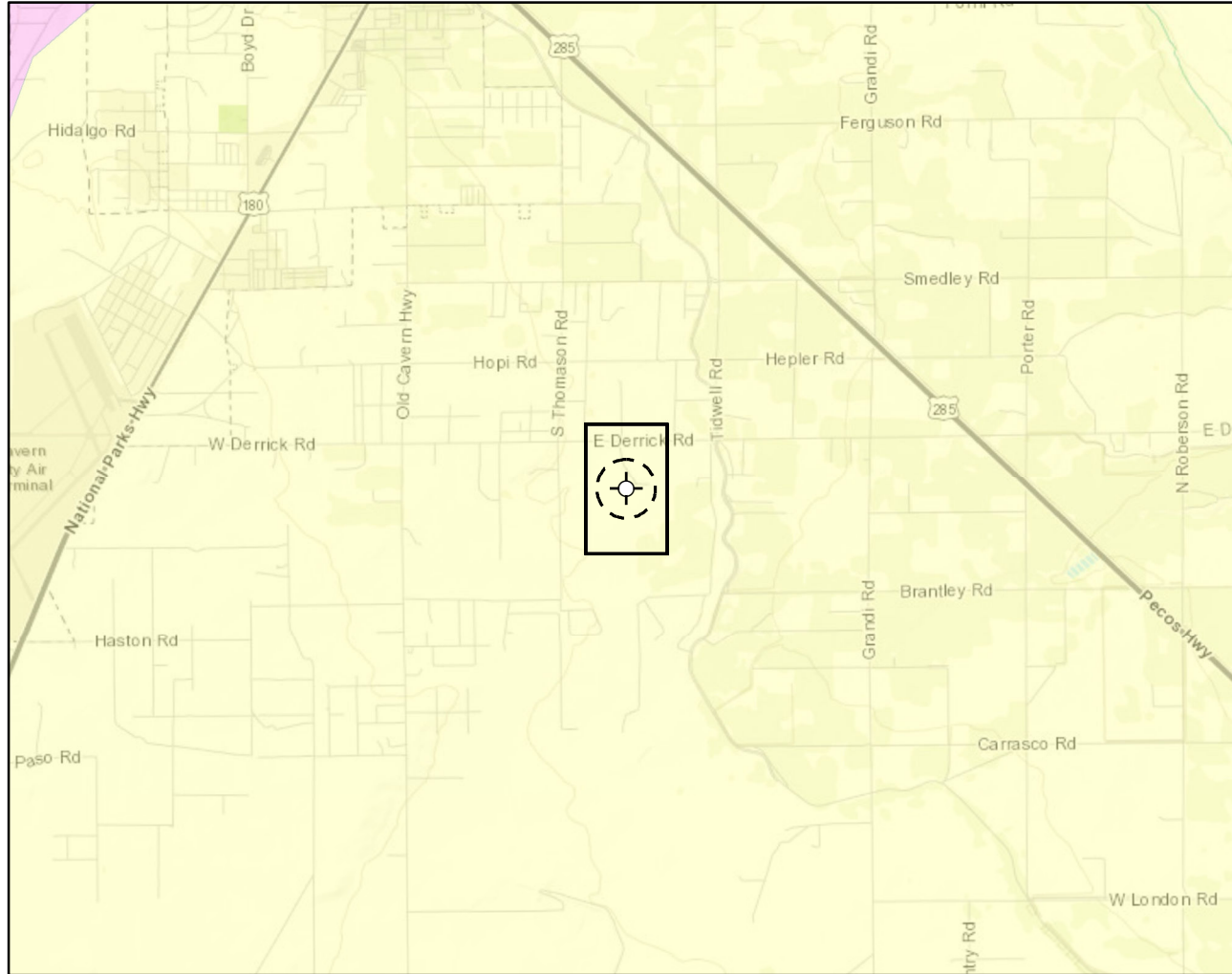
Las Delicias Mexican Food

Google Earth



500 m

Document Path: G:\Projects\US PROJECTS\Devon Energy Corporation\2022\22E-02241 - Wind Fee #002\Figure X Karst Potential Wind Fee #002.mxd



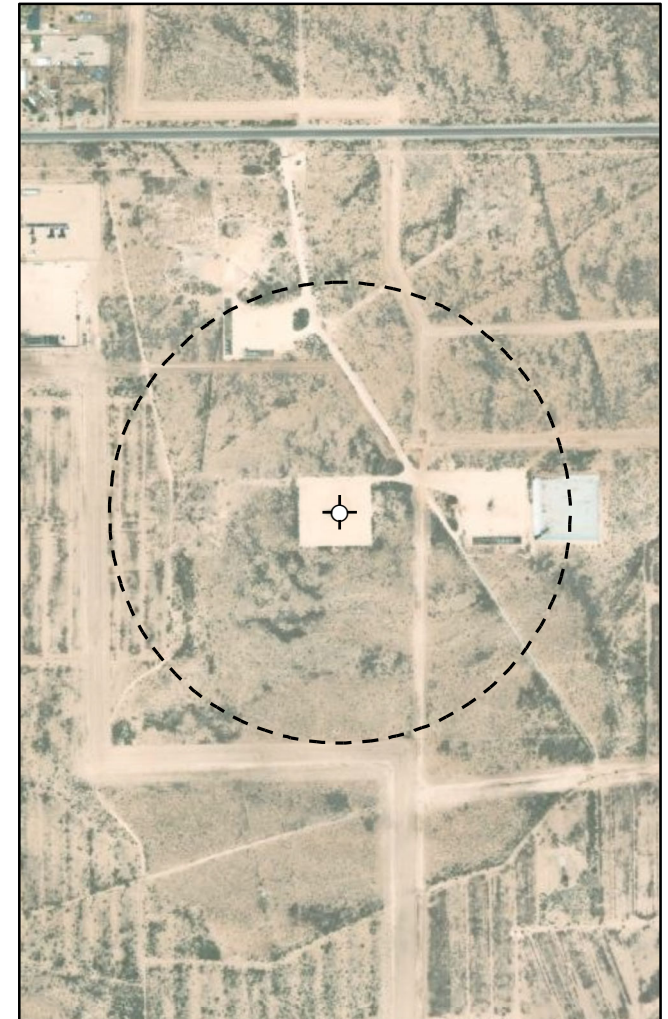
Karst Potential

- Critical
- High
- Medium
- Low

- Site Location
- Site Buffer (1,000 ft.)

Overview Map

0 0.25 0.5 1 mi



Detail Map

0 150 300 600 ft.



Map Center:
Lat/Long: 32.336845, -104.196175

NAD 1983 UTM Zone 13N
Date: Jul 27/22



**Karst Potential
Wind Fee #002**

FIGURE:

X



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Inset Map, ESRI 2018; Overview Map: ESRI World Topographic. Karst potential data sourced from Roswell Field Office, Bureau of Land Management, 2020 or United States Department of the Interior, Bureau of Land Management. (2018). Karst Potential.

VERSATILITY. EXPERTISE.

ATTACHMENT 4



Dhugal Hanton <vertexresourcegroupusa@gmail.com>

48-HR Notification of Liner Inspection

2 messages

Dhugal Hanton <vertexresourcegroupusa@gmail.com>
To: "Enviro, OCD, EMNRD" <OCD.Enviro@state.nm.us>
Cc: dale.woodall@dmv.com, KStallings@vertex.ca
Bcc: cdixon@vertex.ca

Tue, Jul 26, 2022 at 7:52 AM

All,

Please accept this email as a 48-hr notification that Vertex Resource Services has scheduled a liner inspection to be conducted for the following release:

Incident ID: NAB1928155096 District RP: 2RP-5650 DOR: 9/14/2019 Site Name: Wind Fee #002

This work will be completed on behalf of Devon Energy Production Company.

On Monday, August 1, 2022, at approximately 11:00 a.m., Chance Dixon will be on-site to conduct a liner inspection. He can be reached at 575-988-1472. If you need directions to the site, please do not hesitate to contact him. If you have any questions or concerns regarding this notification, please call Kent Stallings at 346-814-1413.

Thank you,

Chance Dixon

Environmental Technician

Vertex Resource Services Inc.
3101 Boyd Drive,
Carlsbad, NM 88220

C 575.988.1472

Dhugal Hanton <vertexresourcegroupusa@gmail.com>
To: "Enviro, OCD, EMNRD" <OCD.Enviro@state.nm.us>

Tue, Aug 9, 2022 at 3:58 PM

All,

We discovered that we included the wrong information for this liner inspection that was completed on August 1. The liner inspection was completed for Wind Fee #001 and not Wind Fee #002.

The correct information is as follows:

Incident ID: nAPP2217327250 DOR: 6/21/2022 Site Name Wind Fee #001

If you have any questions or concerns, please call Kent Stallings at 346-814-1413.

Thank you,

Chance Dixon B.Sc.
Senior Environmental Technician

Vertex Resource Services Inc.
3101 Boyd Drive,
Carlsbad, NM 88220

C 575.988.1472

[Quoted text hidden]

ATTACHMENT 5



Daily Site Visit Report

Client:	Devon Energy Corporation	Inspection Date:	8/1/2022
Site Location Name:	Wind Fee #001	Report Run Date:	8/1/2022 7:46 PM
Client Contact Name:	Wes Matthews	API #:	
Client Contact Phone #:	(575) 748-0176		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

Summary of Times

Arrived at Site	8/1/2022 12:00 PM
Departed Site	8/1/2022 1:00 PM

Field Notes

11:55 Arrived on site to conduct a liner inspection for the release.

12:18 Inside and outside of wall dyke did not appear to have any significant damage.
The coating is peeling in some places, but no punctures or tears.
There is not evidence of a breach.

12:22 Bottom of the liner on the west side of the oil tanks does not appear to have any significant damage. No signs of punctures or tears

12:23 We have reached our limit on photos taken. Creating a new report to take the rest of the photos

Next Steps & Recommendations

1

Daily Site Visit Report



Site Photos

Viewing Direction: Southeast



Outside of wall dyke west side

Viewing Direction: West



Inside wall dyke west end

Viewing Direction: Southwest



Inside wall dyke southwest corner

Viewing Direction: Southeast



Inside wall dyke south side



Daily Site Visit Report

Viewing Direction: Southeast



Inside wall dyke southeast side

Viewing Direction: East



Inside wall dyke east side

Viewing Direction: Northeast



Inside of wall dyke northeast side

Viewing Direction: Northwest



Inside wall dyke north side



Daily Site Visit Report

Viewing Direction: East



Bottom of liner west side

Viewing Direction: Northeast



Bottom of liner west of heater treaters

Viewing Direction: East



Bottom of liner between heater treaters

Viewing Direction: Northeast



Outside wall dyke southwest side



Daily Site Visit Report

Viewing Direction: Northeast



Descriptive Photo - 20
Viewing Direction: Northeast
Desc: Bottom of liner between heaters treaters and oil tanks
Created: 8/1/2022 12:21:43 PM
Lat:32.336518, Long:-104.184015

Bottom of liner between heaters treaters and oil tanks

Viewing Direction: East



Descriptive Photo - 3
Viewing Direction: East
Desc: South side of wall dyke
Created: 8/1/2022 12:02:53 PM
Lat:32.336460, Long:-104.184065

South side of wall dyke

Viewing Direction: East



Descriptive Photo - 4
Viewing Direction: East
Desc: Southeast of wall dyke
Created: 8/1/2022 12:04:26 PM
Lat:32.336469, Long:-104.183807

Southeast of wall dyke

Viewing Direction: Southwest



Descriptive Photo - 5
Viewing Direction: Southwest
Desc: East side of wall dyke
Created: 8/1/2022 12:04:21 PM
Lat:32.336466, Long:-104.183618

East side of wall dyke



Daily Site Visit Report

Viewing Direction: West  Descriptive Photo - 6 Viewing Direction: West Desc: Northeast side outside of wall dyke Created: 8/1/2022 12:55:05 PM Lat:32.336551, Long:-104.193632 Northeast side outside of wall dyke	Viewing Direction: West  Descriptive Photo - 7 Viewing Direction: West Desc: Outside of wall dyke on north side Created: 8/1/2022 12:57:11 PM Lat:32.336552, Long:-104.193603 Outside of wall dyke on north side
Viewing Direction: West  Descriptive Photo - 8 Viewing Direction: West Desc: Outside of wall dyke north side Created: 8/1/2022 12:58:48 PM Lat:32.336573, Long:-104.194047 Outside of wall dyke north side	Viewing Direction: Southwest  Descriptive Photo - 9 Viewing Direction: Southwest Desc: Inside wall dyke north end Created: 8/1/2022 12:10:01 PM Lat:32.336551, Long:-104.194020 Inside wall dyke north end

Daily Site Visit Report



Daily Site Visit Signature

Inspector: Chance Dixon

Signature:

A handwritten signature in black ink, appearing to be 'CD' or similar initials, written over a horizontal line.

Signature



Daily Site Visit Report

Client:	Devon Energy Corporation	Inspection Date:	8/1/2022
Site Location Name:	Wind Fee #001	Report Run Date:	8/1/2022 7:47 PM
Client Contact Name:	Wes Matthews	API #:	
Client Contact Phone #:	(575) 748-0176		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

Summary of Times

Arrived at Site	8/1/2022 12:00 PM
Departed Site	8/1/2022 1:00 PM

Field Notes

12:25 New report to take the rest of the photos
12:28 The bottom of liner has no significant damage

Next Steps & Recommendations

1 No recommendations at this time

Daily Site Visit Report



Site Photos

Viewing Direction: East



Bottom of liner south side of tanks

Viewing Direction: North



Bottom of liner between two west oil tanks

Viewing Direction: North



Bottom of liner between middle tanks

Viewing Direction: North



Bottom of liner between middle oil tanks



Daily Site Visit Report

Viewing Direction: North



Bottom of liner between oil tanks and water tank

Viewing Direction: North



Bottom of liner east of water tank

Viewing Direction: East



Bottom of liner north side of tanks

Daily Site Visit Report



Daily Site Visit Signature

Inspector: Chance Dixon

Signature:

A handwritten signature in black ink, appearing to be 'CD' or similar initials, written over a horizontal line.

Signature

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2217327250
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID 6137
Contact Name Wesley Mathews	Contact Telephone
Contact email Wesley.Mathews@dvn.com	Incident # (assigned by OCD)
Contact mailing address 6488 Seven Rivers Hwy Artesia, NM 88210	

Location of Release Source

Latitude 32.336950 Longitude -104.194173
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Wind Fee 1	Site Type Oil
Date Release Discovered 06/21/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
G	4	23S	27E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Missouri-NM Land Company)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) 1.78 BBLS	Volume Recovered (bbls) 1.78 BBLS
☒ Produced Water	Volume Released (bbls) 190 BBLS	Volume Recovered (bbls) 190 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Heater treater developed leak. All fluid stayed within lined containment. Rain water is included.

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2217327250
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? Spill is over 25 BBLS.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Verbal and email notification to the OCD on 06/21/2022 by Dale Woodall.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped. ☒ The impacted area has been secured to protect human health and the environment. ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☒ All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Kendra Ruiz	Title: EHS Associate
Signature: Kendra Ruiz	Date: 07/05/2022
email: Kendra.Ruiz@dvn.com	Telephone: 575-748-0167
<u>OCD Only</u>	
Received by: Jocelyn Harimon	Date: 07/05/2022

NAPP2217327250

Spills In Lined Containment	
Measurements Of Standing Fluid	
Length(Ft)	210
Width(Ft)	25
Depth(in.)	3
Total Capacity without tank displacements (bbls)	233.77
No. of 500 bbl Tanks In Standing Fluid	5
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	191.78

Incident ID	nAPP2217327250
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ 81 _____ (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	nAPP2217327250
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Facility ID	
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall_____

Title: Environment Professional_____

Signature: Dale Woodall_____

Date: _____10/20/2022

email: Dale.Woodall@dvn.com_____

Telephone: _____575-748-1838_____

OCD Only

Received by: _____

Date: _____

Incident ID	nAPP2217327250
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Dale Woodall _____ Title: _____ Environment Professional _____

Signature: Dale Woodall Date: 10/20/2022

email: _____ Dale.Woodall@dvn.com _____ Telephone: _____ 575-748-1838 _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 155119

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 155119
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2217327250 WIND FEE #1, thank you. This closure is approved.	1/4/2023