



## Device QTR Report

Generated: 03/15/2022 14:37 (-0600)

Devices: 131

Group: Producer SEP Permian LLC - Spur

Report Start Date: 2/1/22

Name: 631285

Desc: Waukee 36 State Com

Type: Station Meter (Gas)

SiteService: AKM.UIS

Facility ID: WAUKEE36STATECOM\_GM

Contract Hr: 5

Count: 128 (131)

Line Size: 3.068  
Orifice Size: 1.875Tap Type: Absolute  
Tap Location: UpstreamAtmos Pressure: 12.80  
Contract Pressure: 14.65  
Contract Temp: 60

Date On	Ave Diff inH2O	SP PSIA	Temp F	Orifice in	FlowTime dy	Volume MCF	Energy MMBTU	BTU BTU/CF
2/1/22 5:00	0.00	12.68	48.70	1.875	0.00	0.00	0.00	1411.00
2/2/22 5:00	0.00	12.43	26.75	1.875	0.00	0.00	0.00	1411.00
2/3/22 5:00	0.00	12.56	15.58	1.875	0.00	0.00	0.00	1411.00
2/4/22 5:00	0.00	13.08	25.60	1.875	0.00	0.00	0.00	1411.00
2/5/22 5:00	0.00	13.26	33.20	1.875	0.00	0.00	0.00	1411.00
2/6/22 5:00	0.00	13.26	37.43	1.875	0.00	0.00	0.00	1411.00
2/7/22 5:00	0.00	13.20	37.86	1.875	0.00	0.00	0.00	1411.00
2/8/22 5:00	0.00	13.37	47.81	1.875	0.00	0.00	0.00	1411.00
2/9/22 5:00	0.00	13.22	46.90	1.875	0.00	0.00	0.00	1411.00
2/10/22 5:00	0.00	13.16	47.85	1.875	0.00	0.00	0.00	1411.00
2/11/22 5:00	0.00	13.17	52.13	1.875	0.00	0.00	0.00	1411.00
2/12/22 5:00	0.00	12.74	35.93	1.875	0.00	0.00	0.00	1411.00
2/13/22 5:00	0.00	13.05	44.76	1.875	0.00	0.00	0.00	1411.00
2/14/22 5:00	0.00	13.19	51.57	1.875	0.00	0.00	0.00	1411.00
2/15/22 5:00	0.00	13.20	55.00	1.875	0.00	0.00	0.00	1411.00
2/16/22 5:00	0.00	13.10	56.06	1.875	0.00	0.00	0.00	1411.00
2/17/22 5:00	0.00	12.51	33.98	1.875	0.00	0.00	0.00	1411.00
2/18/22 5:00	0.00	12.88	42.79	1.875	0.00	0.00	0.00	1411.00
2/19/22 5:00	0.00	13.01	46.90	1.875	0.00	0.00	0.00	1411.00
2/20/22 5:00	0.00	13.16	54.04	1.875	0.00	0.00	0.00	1411.00
2/21/22 5:00	0.00	13.14	57.31	1.875	0.00	0.00	0.00	1411.00
2/22/22 5:00	3.63	64.28	50.58	1.875	0.22	52.03	73.42	1411.00
2/23/22 5:00	4.49	54.08	41.29	1.875	0.21	59.70	84.24	1411.00
2/24/22 5:00	7.15	61.86	45.53	1.875	0.44	150.86	212.87	1411.00
2/25/22 5:00	12.70	45.56	35.28	1.875	0.65	279.24	394.01	1411.00
2/26/22 5:00	14.63	49.59	47.44	1.875	0.69	330.16	465.85	1411.00
2/27/22 5:00	18.51	50.86	49.58	1.875	0.69	376.71	531.53	1411.00
2/28/22 5:00	23.13	48.87	55.63	1.875	0.82	470.29	663.59	1411.00

Avg/Total: 3.01 23.16 43.70 3.72 1719 2426

<b>CO2</b> 1.860	<b>N2</b> 1.631	<b>C1</b> 65.129	<b>C2</b> 14.143	<b>C3</b> 9.378	<b>iC4</b> 1.334	<b>nC4</b> 3.190	<b>iC5</b> 0.782
<b>C6</b> 1.495	<b>He</b> 0.000	<b>O2</b> 0.000	<b>H2S</b> 0.200	<b>Sp Grav</b> 0.880			

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
WAUKEE 36 STATE COM TANK BATTERY	32.788781	-104.221510	652 MCF/D	12/30/2022	10-hours	Shut in CTB when feasibly possible.

**From:** [Sarah Chapman](#)  
**To:** [ocd.enviro@state.nm.us](mailto:ocd.enviro@state.nm.us)  
**Cc:** [Brad Coffey](#); [John Nabors](#); [Todd Mucha](#); [Seth Ireland](#)  
**Subject:** Notification of a Major Venting and/or Flaring Incident (NOMVF)  
**Date:** Saturday, December 31, 2022 4:01:00 PM  
**Attachments:** [image001.png](#)  
[Daily Email 12-31-2022.pdf](#)  
[WAUKEE 36 STATE CTB.pdf](#)  
[NMOCD Loading Error.PNG](#)  
[NMOCD Loading Error 2.PNG](#)  
**Importance:** High

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Good afternoon:

Due to the NMOCD site being down, I am making a timely 24-hour notification of a major Venting/Flaring Incident for Spur Energy Partners LLC's Waukee 36 State Com Tank Battery (fAPP2204628771). Spur flared 652 mcf for 10-hours due an equipment malfunction.

The volume will be correctly reflected on a C-129 once the website is back up and running.

Attached is the gas analysis, volume information and a screen shot that the website was unable to load for your review.

Please let me know if you have any questions.

We appreciate your attention to this matter.

Thank you,

Sarah Chapman  
Regulatory Director

**SPUR ENERGY PARTNERS LLC**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 171852

DEFINITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 171852
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 171852

**QUESTIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 171852
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2204628771] Waukee 36 State Com Tank Battery

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	65
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	2,000
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2  
  
Action 171852

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 171852
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/30/2022
Time vent or flare was discovered or commenced	05:20 AM
Time vent or flare was terminated	03:20 PM
Cumulative hours during this event	10

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Valve   Natural Gas Flared   Released: 652 Mcf   Recovered: 0 Mcf   Lost: 652 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	KIMRAY VALVE.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Line pressure exceeded operating capacity.
Steps taken to limit the duration and magnitude of vent or flare	Once we became aware, we repaired kimray valve.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Increased kimray valve operating pressure.

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ACKNOWLEDGMENTS

Action 171852

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	Action Number: 171852
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 171852

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 171852
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/4/2023