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13485G	Catalina 30 Sales Gas	Catalina 30 Sales Gas
Sample Point Code	Sample Point Name	Sample Point Location

Laborator	y Services	2022050383	2060		C George - Spot
Source L	aboratory	Lab File No	Container Ident	tity	Sampler
USA		USA	USA		New Mexico
District		Area Name	Field Name		Facility Name
Jan 12, 202	22 14:50	Jan 12, 2022 14:50		Jan 14, 2022 07:21	Jan 14, 2022
Date San	npled	Date Effective		Date Received	Date Reported
65.00	1,700.00	Torrance	700 @	110	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Source Co		
American Val	lve & Meter				Tascoasa
Onera	ator	_			ah Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.0990	1.09945	
CO2 (CO2)	0.0180	0.01776	
Methane (C1)	80.4470	80.44757	
Ethane (C2)	11.6230	11.62301	3.1080
Propane (C3)	4.5730	4.57254	1.2600
I-Butane (IC4)	0.4180	0.41774	0.1370
N-Butane (NC4)	1.0920	1.09225	0.3440
I-Pentane (IC5)	0.1390	0.13877	0.0510
N-Pentane (NC5)	0.1940	0.19372	0.0700
Hexanes Plus (C6+)	0.3970	0.39719	0.1720
TOTAL	100.0000	100.0000	5.1420

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information				
Device Type:	Gas Chromatograph	Device Make:	Shimadzu	
Device Model:	GC-2014	Last Cal Date:	Jan 3, 2022	

14.696 PSI @	60.00 °F	14.73 PS	I @ 60.00 °F
Dry	Saturated	Dry	Saturated
1,220.5	1,200.6	1,223.3	1,203.4
C	alculated Total S	Sample Propert	ies
G	PA2145-16 *Calculate	d at Contract Condition	ons
Relative De	nsity Real	Relative	Density Ideal
0.70	002	0	.6982
Molecular	3		
20.2	208		
	C6+ Group	Properties	
	•	Properties Composition	
C6 - 60.000%	Assumed C	Composition	C8 - 10.000%
C6 - 60.000%	Assumed C 6 C7 - 30	Composition	C8 - 10.000%
C6 - 60.000%	Assumed C  C7 - 30  Field	Composition	C8 - 10.000%
C6 - 60.000%	Assumed C  C7 - 30  Field	Composition .000% (	C8 - 10.000%

Gross Heating Values (Real, BTU/ft3)

Passed By Validator on Jan 17, 2022

Imported

PASSED BY VALIDATOR REASON:

First sample taken @ this point, composition looks reasonable VALIDATOR:

Luis Cano

**VALIDATOR COMMENTS:** 

ok

## **Calculation of Flared Volumes:**

- 12/14/22: 475 MCF
- 12/15/22: 712 MCF
- 12/16/22: 739 MCF
- 12/19/22: 61 MCF
- 12/22/22: 959 MCF
- 12/23/22: 1493 MCF
- 12/24/22: 722 MCF
- 12/25/22: 507 MCF
- 12/26/22: 495 MCF
- 12/27/22: 482 MCF
- 12/28/22: 465 MCF
- 12/29/22: 469 MCF
- 12/30/22: 444 MCF
- 12/31/22: 657 MCF
- 01/01/2023: 875 MCF
- 01/02/2023: 771 MCF

Flared volumes are measured from the flare meter.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 172671

#### **DEFINITIONS**

Operator:		OGRID:
Ta	ascosa Energy Partners, L.L.C	329748
90	01 W. Missouri Ave	Action Number:
M	Midland, TX 79701	172671
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 172671

Phone: (505) 476-3470 Fax: (505) 476-3462		
٥	UESTIONS	
Operator:		OGRID:
Tascosa Energy Partners, L.L.C		329748
901 W. Missouri Ave Midland, TX 79701		Action Number: 172671
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	[30-015-47641] CATALINA	30 EH STATE #001H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance	).
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
<b>-</b>		
Equipment Involved	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	80	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
	0	
Oxygen (02) percentage, if greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 172671

QUESTI	ONS (continued)
Operator: Tascosa Energy Partners, L.L.C	OGRID: 329748
901 W. Missouri Ave Midland, TX 79701	Action Number: 172671
·	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/16/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Measured or Estimated volume of vented or Flared Natural Gas	I
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Flared   Released: 739 Mcf   Recovered: 0 Mcf   Lost: 739 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	compressor failure
Steps taken to limit the duration and magnitude of vent or flare	repair compressor with new parts

PM compressor

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

Action 172671

ACKNOWLEDGMENTS

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	172671
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 172671

### **CONDITIONS**

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	172671
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
a.davanzo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/4/2023