

December 2, 2022

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Remediation Work Plan
Harrier 35 Federal Com 001H
Incident Number NAPP2225531487
Lea County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of COG Operating, LLC (COG), has prepared this *Remediation Work Plan (Work Plan)* to document assessment and soil sampling activities completed to date and propose actions to address residual impacted soil identified at the Harrier 35 Federal Com 001H (Site), following a produced water release. The following *Work Plan* proposes lateral and vertical delineation of the release and excavation of impacted soil.

#### SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit M, Section 25, Township 25 South, Range 32 East, in Lea County, New Mexico (32.0947° N, 103.63701° W) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On September 4, 2022, corrosion of a valve created a pinhole leak, resulting in a release of approximately 6.952 barrels (bbls) of produced water onto the surrounding pasture and lease road. Released fluids were unable to be recovered. COG reported the release to the New Mexico Oil Conservation Division (NMOCD) via email on September 4, 2022, and subsequently submitted a *Release Notification Form C-141* (Form C-141) on September 12, 2022. The release was assigned Incident Number NAPP2225531487.

#### SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized for applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on the Form C-141, Site Assessment/Characterization. Potential site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is United States Geological Survey (USGS) well 320504103361801, located approximately 1.9 miles southeast of the Site. The groundwater well has a reported depth to groundwater of 232 feet bgs and a total depth of 320 feet bgs. Ground surface elevation at the groundwater well location is 3,403 feet above mean sea level (amsl), which is approximately 6 feet

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higher in elevation than the Site. All wells used for depth to groundwater determination are presented on Figure 1. The referenced well records are included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an emergent palustrine wetland, located approximately 1,340 feet southeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is not within a 100-year floodplain or overlying a subsurface mine. The Site is greater than 1,000 feet to a freshwater well or spring. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top 4 feet of the pasture area and lease road that was impacted by the release, per NMAC 19.15.29.13.D (1) for the top 4 feet of areas that will be reclaimed following remediation.

#### SITE ASSESMENT ACTIVITIES

On October 4, 2022, site assessment activities were conducted to evaluate the release extent based on information provided on the Form C-141 and visual observations. Four preliminary assessment soil samples (SS01 through SS04) were collected within the release extent at a depth of 0.5 feet bgs, to assess surficial soil within the immediate release extent. Additionally, four soil samples (SS05 through SS08) were collected around the release extent at a depth of 0.5 feet bgs, to assess the lateral extent of the release. The preliminary soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. The visible release extent and preliminary soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. A photographic log is included in Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following chemicals of concern (COC): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH- GRO, TPH- DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

#### LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for preliminary soil samples SS01 through SS04 indicated the chloride and/or TPH concentration exceeded the Site Closure Criteria and/or reclamation requirement. Laboratory analytical results for preliminary soil samples SS05 through SS08 all COC concentrations



COG Operating, LLC Remediation Work Plan Harrier 35 Federal Com 001H December 2, 2022

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were compliant with the Site Closure Criteria and reclamation requirements and successfully defined the lateral extent of the release. Table 1 summarizes the soil analytical results. Appendix C includes the laboratory analytical reports and chain of custody documentation.

Based on visible staining in the release area, elevated field screening results, and laboratory analytical results for the preliminary soil samples SS01 through SS04, additional delineation activities appear to be warrented to define the vertical extent of impacted and/or waste-containing soil following the September 4, 2022 release.

#### PROPOSED REMEDIAL ACTIONS

The results from the preliminary soil sampling indicates impacted and/or waste-containing soil containing chloride and/or TPH at concentrations that exceed the Closure Criteria and/or reclamation requirement within the vicinity of surficial soil samples SS01 through SS04. As such, COG requests approval to complete the following remediation activities:

- Complete vertical and lateral delineation of impacted and/or waste-containing soil until analytical
  results indicate soil beneath the release is compliant with the Site Closure Criteria and
  reclamation requirement. Proposed delineation points are depicted on Figure 3; however, they
  are representative locations and may adjust based on the situation of active subsurface utilities
  or above-ground pipelines/equipment that may interfere with advancement.
- Soil samples will be field screened for VOCs and chloride. Soil samples exhibiting the highest field screening concentration and deepest depth from each sample location will be submitted for laboratory analysis of BTEX, TPH, and chloride.
- Following successful vertical delineation through laboratory analytical results, COG will proceed
  with providing NMOCD an addendum Work Plan detailing delineation results and proposing
  additional remedial actions, if applicable, based on results of delineation activities.

COG will complete the delineation activities within 90 days of the date of approval of this *Work Plan* by the NMOCD. A Work Plan Addendum detailing remedial action will be submitted within 30 days of receipt of laboratory analytical results. COG believes this *Work Plan* is protective of human health, the environment, and groundwater and respectfully request approval of this *Work Plan* for Incident Number NAPP2225531487. The Reclamation Plan C-141 is included in Appendix D.



COG Operating, LLC Remediation Work Plan Harrier 35 Federal Com 001H

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If you have any questions or comments, please contact Ms. Kalei Jennings at (817) 683-2503 or kjennings@ensolum.com.

Sincerely, **Ensolum, LLC** 

Hadlie Green Staff Geologist

Kalei Jennings Senior Scientist

cc: Charles Beauvais, COG Operating, LLC

Bureau of Land Management

## Appendices:

Figure 1 Site Location Map

Figure 2 Preliminary Soil Sample Locations

Figure 3 Proposed Delineation Soil Sample Locations

Table 1 Soil Sample Analytical Results Appendix A Referenced Well Records

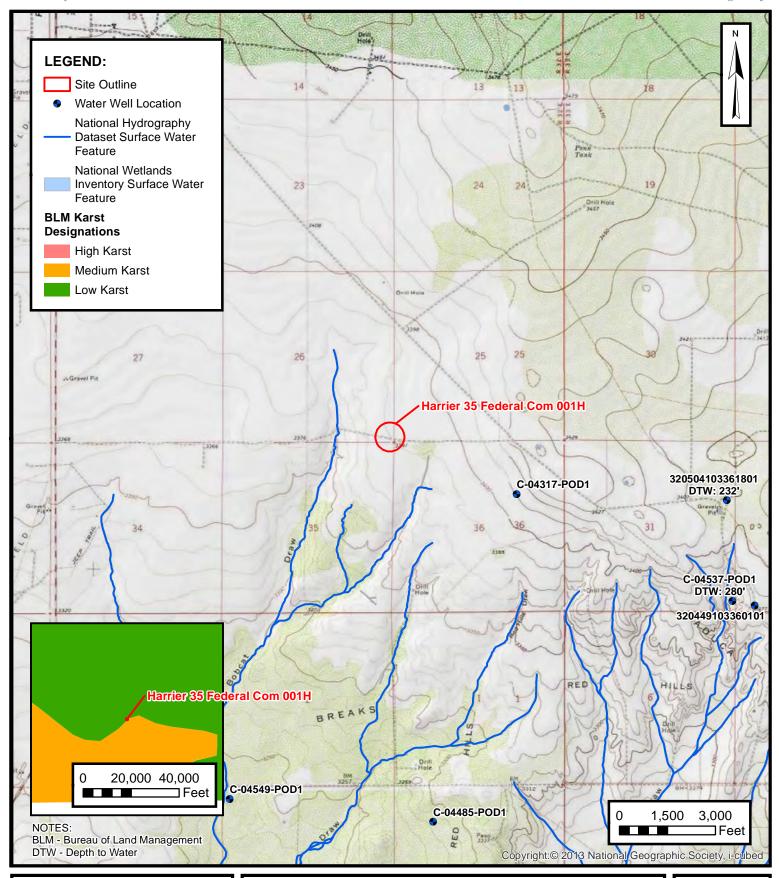
Appendix B Photographic Log

Appendix C Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix D Final C-141



**FIGURES** 

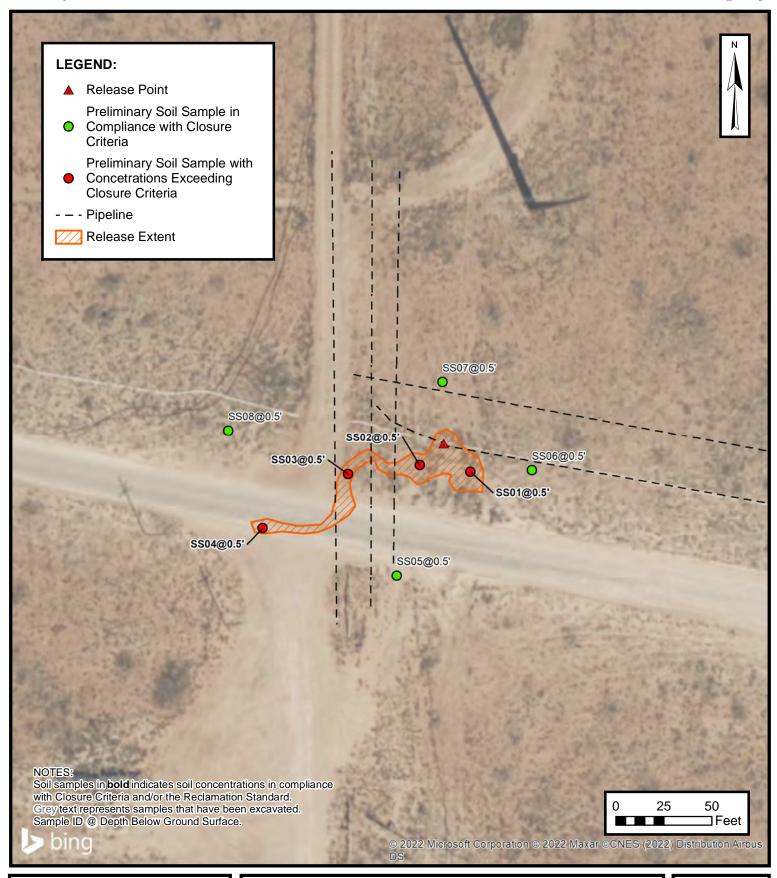




#### SITE RECEPTOR MAP

COG OPERATING, LLC HARRIER 35 FEDERAL COM 001H

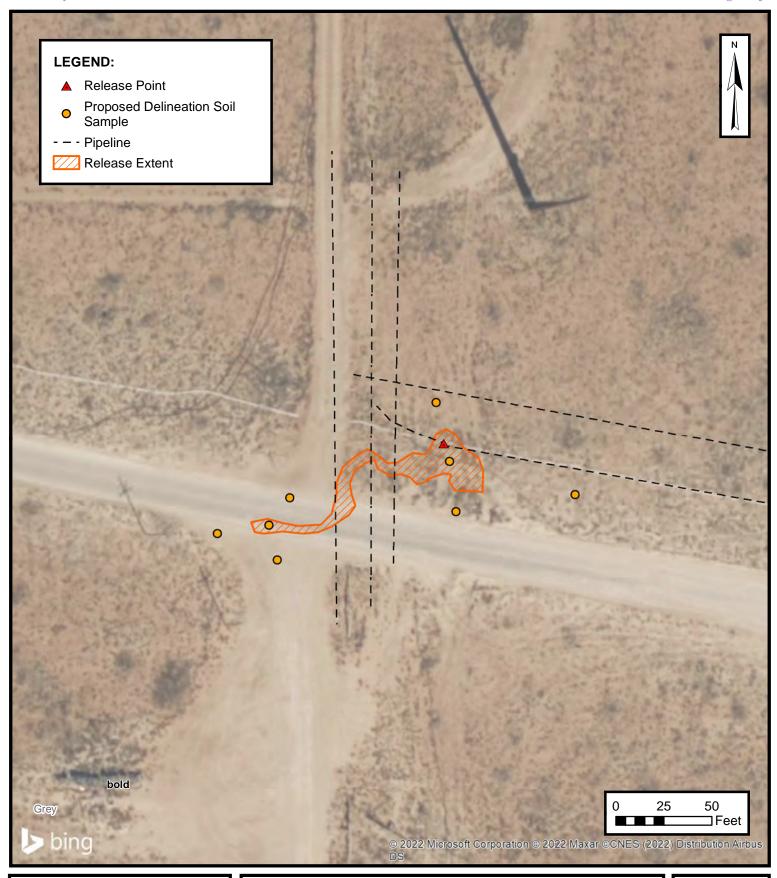
Unit M Sec 25 T25S R32E Lea County, New Mexico FIGURE





#### PRELIMINARY SOIL SAMPLE LOCATIONS

COG OPERATING, LLC HARRIER 35 FEDERAL COM 001H NAPP2225531487 Unit M Sec 25 T25S R32E Lea County, New Mexico **FIGURE** 





### PROPOSED DELINEATION SOIL SAMPLE LOCATIONS

COG OPERATING, LLC HARRIER 35 FEDERAL COM 001H NAPP2225531487 Unit M Sec 25 T25S R32E Lea County, New Mexico **FIGURE** 



**TABLES** 



## TABLE 1 **SOIL SAMPLE ANALYTICAL RESULTS** Harrier 35 Federal Com 001H **COG Operating, LLC** Lea County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 C	losure Criteria (	NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
	Preliminary Soil Samples									
SS01	10/04/2022	0.5	<0.00200	<0.00401	<50.0	<50.0	<50.0	<50.0	<50.0	28,000*
SS02	10/04/2022	0.5	<0.00198	<0.00396	<49.9	210	199	210	409	10,300*
SS03	10/04/2022	0.5	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	15,700*
SS04	10/04/2022	0.5	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	8,500*
SS05	10/04/2022	0.5	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	30.9*
SS06	10/04/2022	0.5	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	20.3*
SS07	10/04/2022	0.5	<0.00200	<0.00401	<49.9	<49.9	<49.9	<49.9	<49.9	20.2*
SS08	10/04/2022	0.5	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	39.7*

#### Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in bold exceed the NMOCD Table 1 Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

<sup>\*</sup> indicates soil in the top 4 feet of pasture to be reclaimed



**APPENDIX A** 

Referenced Well Records

# USRES: 3249,50 (DJ. 9335) 189 12:35 Aw33E.31.24232

Lea County, New Mexico

Latitude 32°05'21.6", Longitude 103°36'12.7" NAD83 Land-surface elevation 3,403.00 feet above NGVD29

The depth of the well is 320 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Ogallala Formation (1210GLL) local aquifer.

output formuts
Table of data
Tab-separated data

Output formate

Water Water level, feet Referenced Water-level Water-level Method of Date Time Parameter above vertical Measuring Source of Status date-time approval specific datum measurement agency measurement status accuracy vertical surface datum 1954-07-26 62610 3145.45 NGVD29 1954-07-26 62611 3147.08 NAVD88 1954-07-26 72019 257.55 1970-12-08 62610 3162.86 NGVD29 1970-12-08 D 62611 3164.49 NAVD88 1970-12-08 72019 240.14 D 2013-01-16 19:45 UTC 62610 3170.04 NGVD29 USGS m 2013-01-16 19:45 UTC 62611 3171.67 NAVD88 USGS m 2013-01-16 72019 232.96 USGS 19:45 UTC m Released to Imaging: 1/5/2023 2:27:27 PM

Graph of data

Reselect period

Received by OCD: 12/5/2022 7:22:59 Allew Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

20E6C C 045

C 04537 POD1

4 4 31 25S 33E

631847 3550243

Driller License:

1706

Driller Company:

ELITE DRILLERS CORPORATION

Driller Name:

WALLACE, BRYCE J.LEE.NER

Drill Start Date: 06/11/2021

Drill Finish Date:

06/12/2021

Plug Date:

Log File Date:

06/21/2021

PCW Rcv Date:

......

Source: Shallow

Pump Type:

Pipe Discharge Size:

Estimated Yield:

5 GPM

Casing Size:

4.00 Depth Well:

500 feet

Depth Water:

280 feet

Water Bearing Stratifications:

Top Bottom Description

220

340 Sandstone/Gravel/Conglomerate

Casing Perforations:

Top Bottom

300

500

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability for any particular purpose of the data.

11/23/22 9:04 AM

POINT OF DIVERSION SUMMARY



**APPENDIX B** 

Photographic Log



## **Photographic Log**

COG Operating, LLC
Harrier 35 Federal Com 001H
Incident Number NAPP2225531487





Photograph: 1 Date: 10/4/2022

Description: Soil staining in release footprint

View: Southwest

Photograph: 2 Date: 10/4/2022

Description: Soil staining in release footprint

View: Southeast





Photograph: 3 Date: 10/4/2022

Description: Soil staning in release footprint

View: Southeast

Photograph: 4 Date: 10/4/2022

Description: Soil staining in release footprint

View: Southwest



APPENDIX C

Laboratory Analytical Reports & Chain of Custody Documentation





Laboratory Job ID: 890-3147-1

Laboratory Sample Delivery Group: 03D2024093 Client Project/Site: Harrier 35 Fed Com 001

For:

Ensolum 705 W. Wadley Suite 210 Midland, Texas 79701

Attn: Kalei Jennings

JURAMER

Authorized for release by: 10/12/2022 12:37:53 PM

Jessica Kramer, Project Manager (432)704-5440

Jessica.Kramer@et.eurofinsus.com

The Expert

Visit us at:

www.eurofinsus.com/Env
Released to Imaging: 1/5/2023 2:27:27 PM

.....LINKS

Review your project results through

EOL

**Have a Question?** 

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

2

3

3

5

6

0

9

12

13

Н

Project/Site: Harrier 35 Fed Com 001

Client: Ensolum

Laboratory Job ID: 890-3147-1 SDG: 03D2024093

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## **Definitions/Glossary**

Job ID: 890-3147-1 Client: Ensolum Project/Site: Harrier 35 Fed Com 001

SDG: 03D2024093

**Qualifiers** 

**GC VOA** 

Qualifier **Qualifier Description** S1-Surrogate recovery exceeds control limits, low biased. S1+ Surrogate recovery exceeds control limits, high biased. Indicates the analyte was analyzed for but not detected.

**GC Semi VOA** 

Qualifier **Qualifier Description** 

Indicates the analyte was analyzed for but not detected.

**HPLC/IC** 

Qualifier **Qualifier Description** 

MS and/or MSD recovery exceeds control limits. U Indicates the analyte was analyzed for but not detected.

**Glossary** 

Abbreviation These commonly used abbreviations may or may not be present in this report. Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery CFL Contains Free Liquid CFU Colony Forming Unit **CNF** Contains No Free Liquid

DFR Duplicate Error Ratio (normalized absolute difference)

Dil Fac **Dilution Factor** 

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

Decision Level Concentration (Radiochemistry) DLC

**EDL** Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

EPA recommended "Maximum Contaminant Level" MCL MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

Method Detection Limit MDL Minimum Level (Dioxin) MPN Most Probable Number MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

PQL Practical Quantitation Limit

**PRES** Presumptive QC **Quality Control** 

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin) TEF Toxicity Equivalent Quotient (Dioxin) TEQ

**TNTC** Too Numerous To Count

#### Case Narrative

Client: Ensolum

Project/Site: Harrier 35 Fed Com 001

Job ID: 890-3147-1

SDG: 03D2024093

Job ID: 890-3147-1

**Laboratory: Eurofins Carlsbad** 

Narrative

Job Narrative 890-3147-1

#### Receipt

The samples were received on 10/5/2022 9:10 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.6°C

#### **Receipt Exceptions**

The following samples were received and analyzed from an unpreserved bulk soil jar: SS01 (890-3147-1), SS02 (890-3147-2), SS03 (890-3147-3), SS04 (890-3147-4), SS05 (890-3147-5), SS06 (890-3147-6), SS07 (890-3147-7) and SS08 (890-3147-8).

#### GC VOA

Method 8021B: Surrogate recovery for the following sample was outside control limits: SS06 (890-3147-6). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following sample was outside control limits: SS08 (890-3147-8). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

## HPLC/IC

Method 300 ORGFM 28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-36242 and analytical batch 880-36598 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

# **Client Sample Results**

 Client: Ensolum
 Job ID: 890-3147-1

 Project/Site: Harrier 35 Fed Com 001
 SDG: 03D2024093

Client Sample ID: SS01

Date Collected: 10/04/22 08:40

Lab Sample ID: 890-3147-1

Matrix: Solid

Date Collected: 10/04/22 08:40
Date Received: 10/05/22 09:10

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 21:44	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 21:44	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 21:44	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		10/10/22 13:48	10/11/22 21:44	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 21:44	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		10/10/22 13:48	10/11/22 21:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130			10/10/22 13:48	10/11/22 21:44	1
1,4-Difluorobenzene (Surr)	88		70 - 130			10/10/22 13:48	10/11/22 21:44	1
Method: TAL SOP Total BTEX - 1	Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			10/12/22 11:46	1
: Method: SW846 8015 NM - Diese	el Range Organ	ics (DRO) (	GC)					
Method: SW846 8015 NM - Diese Analyte		ics (DRO) ((	GC)	Unit	D	Prepared	Analyzed	Dil Fac
		Qualifier	•	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 10/07/22 09:09	Dil Fac
Analyte Total TPH	Result   <50.0	Qualifier U	50.0		D	Prepared		
Analyte	Result  <50.0 sel Range Orga	Qualifier U	50.0		<u>D</u>	Prepared Prepared		1
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics	Result  <50.0 sel Range Orga	Qualifier Unics (DRO) Qualifier	RL 50.0	mg/Kg			10/07/22 09:09	1
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10	Result <50.0  sel Range Orga Result <50.0	Qualifier U  nics (DRO) Qualifier U	(GC) RL 50.0	mg/Kg  Unit  mg/Kg		Prepared 10/06/22 08:40	10/07/22 09:09  Analyzed  10/06/22 15:11	Dil Fac
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result <50.0  sel Range Orga Result	Qualifier U  nics (DRO) Qualifier U	RL 50.0 (GC)	mg/Kg		Prepared	10/07/22 09:09  Analyzed	1 Dil Fac
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10	Result <50.0  sel Range Orga Result <50.0	Qualifier U  nics (DRO) Qualifier U	(GC) RL 50.0	mg/Kg  Unit  mg/Kg		Prepared 10/06/22 08:40	10/07/22 09:09  Analyzed  10/06/22 15:11	Dil Fac
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result   <50.0	Qualifier U  nics (DRO) Qualifier U  U	RL 50.0 (GC) RL 50.0 50.0	mg/Kg  Unit  mg/Kg  mg/Kg		Prepared 10/06/22 08:40 10/06/22 08:40	10/07/22 09:09  Analyzed 10/06/22 15:11 10/06/22 15:11	1 Dil Fac 1 1
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result   <50.0	Qualifier U  nics (DRO) Qualifier U  U	RL 50.0  (GC)  RL 50.0  50.0  50.0	mg/Kg  Unit  mg/Kg  mg/Kg		Prepared 10/06/22 08:40 10/06/22 08:40 10/06/22 08:40	Analyzed 10/06/22 15:11 10/06/22 15:11	1 Dil Fac 1 1
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)  Surrogate	Result   <50.0	Qualifier U  nics (DRO) Qualifier U  U	RL 50.0  (GC)  RL 50.0  50.0  50.0  Limits	mg/Kg  Unit  mg/Kg  mg/Kg		Prepared 10/06/22 08:40 10/06/22 08:40 10/06/22 08:40 Prepared	Analyzed 10/06/22 15:11 10/06/22 15:11 4nalyzed Analyzed	Dil Fac  1  1  Dil Fac
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36)  Surrogate 1-Chlorooctane	Result   <50.0	Qualifier U  nics (DRO) Qualifier U  U  Qualifier	RL 50.0  (GC)  RL 50.0  50.0  50.0  Limits  70 - 130  70 - 130	mg/Kg  Unit  mg/Kg  mg/Kg		Prepared 10/06/22 08:40 10/06/22 08:40 10/06/22 08:40  Prepared 10/06/22 08:40	10/07/22 09:09  Analyzed  10/06/22 15:11  10/06/22 15:11  4nalyzed  10/06/22 15:11	1 Dil Fac 1 Dil Fac 1
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36)  Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier U  nics (DRO) Qualifier U  U  Qualifier	RL 50.0  (GC)  RL 50.0  50.0  50.0  Limits  70 - 130  70 - 130	mg/Kg  Unit  mg/Kg  mg/Kg		Prepared 10/06/22 08:40 10/06/22 08:40 10/06/22 08:40  Prepared 10/06/22 08:40	10/07/22 09:09  Analyzed  10/06/22 15:11  10/06/22 15:11  4nalyzed  10/06/22 15:11	1 Dil Fac 1 Dil Fac 1

Client Sample ID: SS02 Lab Sample ID: 890-3147-2

Date Collected: 10/04/22 08:45 Date Received: 10/05/22 09:10

Sample Depth: 0.5'

Method: SW846 8021B - Volati	le Organic Comp	ounds (GC	)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		10/10/22 13:48	10/11/22 22:05	1
Toluene	<0.00198	U	0.00198	mg/Kg		10/10/22 13:48	10/11/22 22:05	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		10/10/22 13:48	10/11/22 22:05	1
m-Xylene & p-Xylene	<0.00396	U	0.00396	mg/Kg		10/10/22 13:48	10/11/22 22:05	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		10/10/22 13:48	10/11/22 22:05	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		10/10/22 13:48	10/11/22 22:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130			10/10/22 13:48	10/11/22 22:05	1

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**Matrix: Solid** 

Job ID: 890-3147-1

Client: Ensolum Project/Site: Harrier 35 Fed Com 001 SDG: 03D2024093

**Client Sample ID: SS02** Lab Sample ID: 890-3147-2 Matrix: Solid

Date Collected: 10/04/22 08:45 Date Received: 10/05/22 09:10

Sample Depth: 0.5'

Method: SW846 8021B - Volatile	Organic Compounds	(GC) (Continued)
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Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1.4-Difluorobenzene (Surr)	97	70 - 130	10/10/22 13:48	10/11/22 22:05	1

## **Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result Qualifi		Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396 U	0.00396	ma/Ka			10/12/22 11:46	1

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ı	Mathad. CIMO 4C OO4E NIM	Discal Dance	O	ADOL (CC)
1	Method: SW846 8015 NM -	Diesei Kande	Organics (L	JKULIGGE

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	409		49.9	mg/Kg			10/07/22 09:09	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9 U	49.9	mg/Kg		10/06/22 08:40	10/06/22 15:32	1
Diesel Range Organics (Over C10-C28)	210	49.9	mg/Kg		10/06/22 08:40	10/06/22 15:32	1
Oll Range Organics (Over C28-C36)	199	49.9	mg/Kg		10/06/22 08:40	10/06/22 15:32	1
Surrogate	%Recovery Qualifier	Limits			Prepared	Analyzed	Dil Fac

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	84	70 - 130	10/06/22 08:40	10/06/22 15:32	1
o-Terphenyl	75	70 - 130	10/06/22 08:40	10/06/22 15:32	1

## Method: MCAWW 300.0 - Anions, Ion Chromatography - Soluble

	,						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10300	100	mg/Kg			10/11/22 09:06	20

**Client Sample ID: SS03** Lab Sample ID: 890-3147-3 **Matrix: Solid** 

Date Collected: 10/04/22 08:50 Date Received: 10/05/22 09:10

Sample Depth: 0.5'

#### Method: SW846 8021B - Volatile Organic Compounds (GC)

momous officers of the contract of the contrac	io organio comp	oundo (oo	,					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		10/10/22 13:48	10/11/22 22:25	1
Toluene	<0.00199	U	0.00199	mg/Kg		10/10/22 13:48	10/11/22 22:25	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		10/10/22 13:48	10/11/22 22:25	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		10/10/22 13:48	10/11/22 22:25	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		10/10/22 13:48	10/11/22 22:25	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		10/10/22 13:48	10/11/22 22:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130			10/10/22 13:48	10/11/22 22:25	1

Surrogate	%Recovery Qua	alifier Limits	Prepared	Analyzea	DII Fac
4-Bromofluorobenzene (Surr)	114	70 - 130	10/10/22 13:48	10/11/22 22:25	1
1,4-Difluorobenzene (Surr)	99	70 - 130	10/10/22 13:48	10/11/22 22:25	1

## **Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	< 0.00398	U	0.00398	ma/Ka			10/12/22 11:46	1

### Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/07/22 09:09	1

Job ID: 890-3147-1

Client: Ensolum Project/Site: Harrier 35 Fed Com 001 SDG: 03D2024093

**Client Sample ID: SS03** Lab Sample ID: 890-3147-3

Date Collected: 10/04/22 08:50 Matrix: Solid Date Received: 10/05/22 09:10

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		10/06/22 08:40	10/06/22 15:53	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/06/22 08:40	10/06/22 15:53	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/06/22 08:40	10/06/22 15:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	87		70 - 130			10/06/22 08:40	10/06/22 15:53	1
o-Terphenyl	78		70 - 130			10/06/22 08:40	10/06/22 15:53	1
- Method: MCAWW 300.0 - Anions	s, Ion Chromato	graphy - S	oluble					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client Sample ID: SS04 Lab Sample ID: 890-3147-4 Date Collected: 10/04/22 08:55 Matrix: Solid

Date Received: 10/05/22 09:10

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 22:46	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 22:46	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 22:46	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		10/10/22 13:48	10/11/22 22:46	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 22:46	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		10/10/22 13:48	10/11/22 22:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130			10/10/22 13:48	10/11/22 22:46	1
1,4-Difluorobenzene (Surr)	100		70 - 130			10/10/22 13:48	10/11/22 22:46	1
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX  Method: SW846 8015 NM - Diese		ics (DRO) (	•	mg/Kg			10/12/22 11:46	·
Total BTEX  Method: SW846 8015 NM - Diese Analyte	Range Organ	ics (DRO) (	GC)	Unit	<u>D</u>	Prepared	Analyzed	Dil Fac
Total BTEX  Method: SW846 8015 NM - Diese Analyte  Total TPH  Method: SW846 8015B NM - Diese	Range Organ Result <a href="#">&lt;49.8</a> sel Range Organ	ics (DRO) (Country of the Country of	RL 49.8			Prepared Prepared		Dil Fac
Total BTEX  Method: SW846 8015 NM - Diese Analyte  Total TPH  Method: SW846 8015B NM - Diese Analyte  Gasoline Range Organics (GRO)-C6-C10	Range Organ Result <a href="#">&lt;49.8</a> sel Range Organ	Qualifier Unics (DRO) Qualifier	RL 49.8 (GC)	Unit mg/Kg			Analyzed 10/07/22 09:09	Dil Fac
Total BTEX  Method: SW846 8015 NM - Diese Analyte Total TPH  Method: SW846 8015B NM - Diese Analyte Gasoline Range Organics	Range Organ Result <a href="#">&lt;49.8</a> sel Range Orga Result	Qualifier U nics (DRO) Qualifier U	RL 49.8 (GC)	Unit mg/Kg		Prepared	Analyzed 10/07/22 09:09 Analyzed	Dil Fac
Total BTEX  Method: SW846 8015 NM - Diese Analyte  Total TPH  Method: SW846 8015B NM - Diese Analyte  Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Range Organ Result 49.8 sel Range Orga Result  49.8	cics (DRO) (On Qualifier Unics (DRO) Qualifier Unics (DRO) Qualifier Unics Uni	GC)  RL 49.8  (GC)  RL 49.8	Unit mg/Kg  Unit mg/Kg		Prepared 10/06/22 08:40	Analyzed 10/07/22 09:09  Analyzed 10/06/22 16:14	Dil Fac  Dil Fac
Total BTEX  Method: SW846 8015 NM - Diese Analyte  Total TPH  Method: SW846 8015B NM - Diese Analyte  Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result 49.8 Sel Range Organ Result 49.8 49.8 49.8	cos (DRO) (Control of the control of	GC)  RL  49.8  (GC)  RL  49.8  49.8	Unit mg/Kg  Unit mg/Kg  mg/Kg		Prepared 10/06/22 08:40 10/06/22 08:40	Analyzed 10/07/22 09:09  Analyzed 10/06/22 16:14 10/06/22 16:14	1 Dil Fac 1 1
Total BTEX  Method: SW846 8015 NM - Diese Analyte  Total TPH  Method: SW846 8015B NM - Diese Analyte  Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result 49.8 Sel Range Organ Result 49.8 49.8 449.8 449.8	cos (DRO) (Control of the control of	GC) RL 49.8  (GC) RL 49.8  49.8  49.8	Unit mg/Kg  Unit mg/Kg  mg/Kg		Prepared 10/06/22 08:40 10/06/22 08:40 10/06/22 08:40	Analyzed 10/07/22 09:09  Analyzed 10/06/22 16:14 10/06/22 16:14	Dil Fac  Dil Fac  1

## **Client Sample Results**

Client: Ensolum Job ID: 890-3147-1 Project/Site: Harrier 35 Fed Com 001 SDG: 03D2024093

Client Sample ID: SS04

Lab Sample ID: 890-3147-4 Date Collected: 10/04/22 08:55 Matrix: Solid

Date Received: 10/05/22 09:10

<0.00398 U

Sample Depth: 0.5'

Method: MCAWW 300.0 - Anions, Ion Chromatography - Soluble									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	8500	F1	100	mg/Kg			10/11/22 09:22	20

Lab Sample ID: 890-3147-5 **Client Sample ID: SS05 Matrix: Solid** 

Date Collected: 10/04/22 09:00 Date Received: 10/05/22 09:10

Sample Depth: 0.5'

Total BTEX

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		10/10/22 13:48	10/11/22 23:07	1
Toluene	<0.00199	U	0.00199	mg/Kg		10/10/22 13:48	10/11/22 23:07	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		10/10/22 13:48	10/11/22 23:07	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		10/10/22 13:48	10/11/22 23:07	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		10/10/22 13:48	10/11/22 23:07	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		10/10/22 13:48	10/11/22 23:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130			10/10/22 13:48	10/11/22 23:07	1
1,4-Difluorobenzene (Surr)	98		70 - 130			10/10/22 13:48	10/11/22 23:07	1

Method: SW846 8015 NM - Dies Analyte	•	ics (DRO) (GO Qualifier	C) RL	Unit	n	Prepared	Analyzed	Dil Fac
Allalyte	Result	Qualifier	NL			Fiepaieu	Allalyzeu	— DII Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/07/22 09:09	1
Method: SW846 8015B NM - Die	esel Range Orga	nics (DRO) (0	GC)					

0.00398

Unit

mg/Kg

Prepared

Analyzed

10/12/22 11:46

Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		10/06/22 08:40	10/06/22 16:34	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/06/22 08:40	10/06/22 16:34	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/06/22 08:40	10/06/22 16:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	82		70 - 130			10/06/22 08:40	10/06/22 16:34	1
o-Terphenyl	77		70 - 130			10/06/22 08:40	10/06/22 16:34	1

Method: MCAWW 300.0 - Anions, I	on Chromato	graphy - So	luble					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	30.9		4.96	mg/Kg			10/11/22 09:45	1

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Dil Fac

10/12/2022

# **Client Sample Results**

 Client: Ensolum
 Job ID: 890-3147-1

 Project/Site: Harrier 35 Fed Com 001
 SDG: 03D2024093

Client Sample ID: SS06 Lab Sample ID: 890-3147-6

Date Collected: 10/04/22 09:05 Matrix: Solid
Date Received: 10/05/22 09:10

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		10/10/22 13:48	10/11/22 23:28	1
Toluene	<0.00201	U	0.00201	mg/Kg		10/10/22 13:48	10/11/22 23:28	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		10/10/22 13:48	10/11/22 23:28	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		10/10/22 13:48	10/11/22 23:28	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		10/10/22 13:48	10/11/22 23:28	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		10/10/22 13:48	10/11/22 23:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130			10/10/22 13:48	10/11/22 23:28	1
1,4-Difluorobenzene (Surr)	65	S1-	70 - 130			10/10/22 13:48	10/11/22 23:28	1
Method: TAL SOP Total BTEX - 1	Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			10/12/22 11:46	1
			301					
Analyte	Result	ics (DRO) ( Qualifier	RL	Unit ma/Ka	<u>D</u>	Prepared	Analyzed	Dil Fac
	•	Qualifier	•	Mnit mg/Kg	<u>D</u>	Prepared	Analyzed 10/07/22 09:09	
Analyte Total TPH		Qualifier U	RL 49.8		<u>D</u>	Prepared		
Analyte Total TPH	Result <49.8	Qualifier U	RL 49.8		<u>D</u>	Prepared Prepared		
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics	Result <49.8	Qualifier U nics (DRO) Qualifier	RL 49.8	mg/Kg	=		10/07/22 09:09	1
Analyte Total TPH Method: SW846 8015B NM - Dies	Result <49.8 sel Range Orga	Qualifier U  nics (DRO) Qualifier U	RL 49.8 (GC)	mg/Kg	=	Prepared	10/07/22 09:09  Analyzed	1 Dil Fac
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result <a href="#">49.8</a> sel Range Orga Result <a href="#">&lt;49.8</a> 49.8	Qualifier U  nics (DRO) Qualifier U	RL 49.8  (GC) RL 49.8	mg/Kg  Unit  mg/Kg	=	Prepared 10/06/22 08:40	10/07/22 09:09  Analyzed  10/06/22 16:55	Dil Fac
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result <49.8  sel Range Orga Result <49.8 <49.8	Qualifier U  nics (DRO) Qualifier U  U	RL 49.8  (GC)  RL 49.8  49.8	mg/Kg  Unit  mg/Kg  mg/Kg	=	Prepared 10/06/22 08:40 10/06/22 08:40	10/07/22 09:09  Analyzed  10/06/22 16:55  10/06/22 16:55	1 Dil Fac 1 1
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result	Qualifier U  nics (DRO) Qualifier U  U	RL 49.8  (GC)  RL 49.8  49.8  49.8	mg/Kg  Unit  mg/Kg  mg/Kg	=	Prepared 10/06/22 08:40 10/06/22 08:40 10/06/22 08:40	Analyzed 10/06/22 16:55 10/06/22 16:55	Dil Fac  1  1  Dil Fac
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)  Surrogate	Result	Qualifier U  nics (DRO) Qualifier U  U	RL 49.8  (GC)  RL 49.8  49.8  49.8  Limits	mg/Kg  Unit  mg/Kg  mg/Kg	=	Prepared 10/06/22 08:40 10/06/22 08:40 10/06/22 08:40 Prepared	Analyzed 10/06/22 16:55 10/06/22 16:55 Analyzed	Dil Fac  1  1  Dil Fac  1  Dil Fac
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)  Surrogate 1-Chlorooctane	Result	Qualifier U  nics (DRO) Qualifier U  U  Qualifier	RL 49.8 (GC) RL 49.8 49.8 49.8 Limits 70 - 130 70 - 130	mg/Kg  Unit  mg/Kg  mg/Kg	=	Prepared 10/06/22 08:40 10/06/22 08:40 10/06/22 08:40  Prepared 10/06/22 08:40	Analyzed 10/06/22 16:55 10/06/22 16:55  Analyzed 10/06/22 16:55	Dil Fac  1  1  Dil Fac  Dil Fac
Analyte Total TPH  Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36)  Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier U  nics (DRO) Qualifier U  U  Qualifier	RL 49.8 (GC) RL 49.8 49.8 49.8 Limits 70 - 130 70 - 130	mg/Kg  Unit  mg/Kg  mg/Kg	=	Prepared 10/06/22 08:40 10/06/22 08:40 10/06/22 08:40  Prepared 10/06/22 08:40	Analyzed 10/06/22 16:55 10/06/22 16:55  Analyzed 10/06/22 16:55	1 Dil Fac 1 Dil Fac 1

Client Sample ID: SS07 Lab Sample ID: 890-3147-7

Date Collected: 10/04/22 09:10 Date Received: 10/05/22 09:10

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 23:48	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 23:48	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 23:48	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		10/10/22 13:48	10/11/22 23:48	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 23:48	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		10/10/22 13:48	10/11/22 23:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	126		70 - 130			10/10/22 13:48	10/11/22 23:48	1

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**Matrix: Solid** 

 Client: Ensolum
 Job ID: 890-3147-1

 Project/Site: Harrier 35 Fed Com 001
 SDG: 03D2024093

Client Sample ID: SS07 Lab Sample ID: 890-3147-7

Date Collected: 10/04/22 09:10

Matrix: Solid

Date Received: 10/05/22 09:10 Sample Depth: 0.5'

Surrogate	%Recovery Qualifi	er Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	89	70 - 130	10/10/22 13:48	10/11/22 23:48	1

Method: TAL SOP Total BTEX - Total BTE	X Calculation

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401 U	0.00401	ma/Ka			10/12/22 11:46	1

Mothod: CIMOAC	8015 NM - Diesel	Dongo Organico	(DDO) (CC)
i weliiou. Swo46	ou io ivivi - Diesei	Range Organics	(DRO) (GC)

	go o.g (2.10) (0.	-,					
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9 U	49.9	mg/Kg			10/07/22 09:09	1

### Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		10/06/22 08:40	10/06/22 17:16	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/06/22 08:40	10/06/22 17:16	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/06/22 08:40	10/06/22 17:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

Surrogate	%Recovery Qua	ualifier Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	86	70 - 130	10/06/22 08:40	10/06/22 17:16	1
o-Terphenyl	82	70 - 130	10/06/22 08:40	10/06/22 17:16	1

# Method: MCAWW 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20.2		4.98	mg/Kg			10/11/22 10:16	1

Client Sample ID: SS08 Lab Sample ID: 890-3147-8

Date Collected: 10/04/22 09:15
Date Received: 10/05/22 09:10

Sample Depth: 0.5'

 Mathad.	CIMO 4C	0024B	Valatila Ossania	Compounds (GC)
viernoa:	SVVA4n	AUZID .	· voiatile Organic	: Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/12/22 00:09	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/12/22 00:09	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/12/22 00:09	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		10/10/22 13:48	10/12/22 00:09	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/12/22 00:09	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		10/10/22 13:48	10/12/22 00:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	133	S1+	70 - 130			10/10/22 13:48	10/12/22 00:09	1

4-Bromofluorobenzene (Surr)	133 S1+	70 - 130	10/10/22 13:48	10/12/22 00:09	1
1,4-Difluorobenzene (Surr)	83	70 - 130	10/10/22 13:48	10/12/22 00:09	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	< 0.00399	U	0.00399	mg/Kg			10/12/22 11:46	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/07/22 09:09	1

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**Matrix: Solid** 

# **Client Sample Results**

 Client: Ensolum
 Job ID: 890-3147-1

 Project/Site: Harrier 35 Fed Com 001
 SDG: 03D2024093

Client Sample ID: SS08 Lab Sample ID: 890-3147-8

Date Collected: 10/04/22 09:15

Date Received: 10/05/22 09:10

Matrix: Solid

Sample Depth: 0.5'

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		10/06/22 08:40	10/06/22 17:36	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/06/22 08:40	10/06/22 17:36	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/06/22 08:40	10/06/22 17:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130			10/06/22 08:40	10/06/22 17:36	1
o-Terphenyl	80		70 - 130			10/06/22 08:40	10/06/22 17:36	1
Method: MCAWW 300.0 - Anions	, Ion Chromato	ography - So	oluble					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

4.99

39.7

mg/Kg

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1

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5

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10/11/22 10:23

14

# **Surrogate Summary**

Job ID: 890-3147-1 Client: Ensolum Project/Site: Harrier 35 Fed Com 001 SDG: 03D2024093

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

		DED4	DED74	Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-3147-1	SS01	105	88	
890-3147-1 MS	SS01	94	97	
890-3147-1 MSD	SS01	94	93	
890-3147-2	SS02	103	97	
890-3147-3	SS03	114	99	
890-3147-4	SS04	114	100	
890-3147-5	SS05	115	98	
890-3147-6	SS06	104	65 S1-	
390-3147-7	SS07	126	89	
890-3147-8	SS08	133 S1+	83	
LCS 880-36590/1-A	Lab Control Sample	89	92	
LCSD 880-36590/2-A	Lab Control Sample Dup	89	92	
MB 880-36590/5-A	Method Blank	98	82	
MB 880-36628/5-A	Method Blank	106	84	
Surrogate Legend				

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-20033-A-1-C MS	Matrix Spike	94	85	
880-20033-A-1-D MSD	Matrix Spike Duplicate	82	71	
890-3147-1	SS01	84	78	
890-3147-2	SS02	84	75	
890-3147-3	SS03	87	78	
890-3147-4	SS04	86	76	
890-3147-5	SS05	82	77	
890-3147-6	SS06	86	78	
890-3147-7	SS07	86	82	
890-3147-8	SS08	88	80	
LCS 880-36226/2-A	Lab Control Sample	108	110	
LCSD 880-36226/3-A	Lab Control Sample Dup	116	120	
MB 880-36226/1-A	Method Blank	90	93	

**Surrogate Legend** 

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Client: Ensolum Job ID: 890-3147-1 SDG: 03D2024093 Project/Site: Harrier 35 Fed Com 001

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-36590/5-A

**Matrix: Solid** 

Analysis Batch: 36625

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 36590

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 21:22	
Toluene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 21:22	
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 21:22	
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		10/10/22 13:48	10/11/22 21:22	
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/10/22 13:48	10/11/22 21:22	
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/10/22 13:48	10/11/22 21:22	

мв мв

Surrogate	%Recovery Qual	lifier Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98	70 - 130	10/10/22 13:48	10/11/22 21:22	1
1,4-Difluorobenzene (Surr)	82	70 - 130	10/10/22 13:48	10/11/22 21:22	1

Lab Sample ID: LCS 880-36590/1-A

Matrix: Solid

**Analysis Batch: 36625** 

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 36590

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09596		mg/Kg		96	70 - 130	
Toluene	0.100	0.09632		mg/Kg		96	70 - 130	
Ethylbenzene	0.100	0.08819		mg/Kg		88	70 - 130	
m-Xylene & p-Xylene	0.200	0.1845		mg/Kg		92	70 - 130	
o-Xylene	0.100	0.09352		mg/Kg		94	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	89	70 - 130
1,4-Difluorobenzene (Surr)	92	70 - 130

Lab Sample ID: LCSD 880-36590/2-A

**Matrix: Solid** 

Analysis Batch: 36625

Prep Type: Total/NA

Prep Batch: 36590

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.1054		mg/Kg		105	70 - 130	9	35	
Toluene	0.100	0.1064		mg/Kg		106	70 - 130	10	35	
Ethylbenzene	0.100	0.09629		mg/Kg		96	70 - 130	9	35	
m-Xylene & p-Xylene	0.200	0.1995		mg/Kg		100	70 - 130	8	35	
o-Xylene	0.100	0.09993		mg/Kg		100	70 - 130	7	35	

LCSD LCSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	89	70 - 130
1.4-Difluorobenzene (Surr)	92	70 - 130

Lab Sample ID: 890-3147-1 MS

**Matrix: Solid** 

Analysis Batch: 36625

Client Sample ID: SS01 Prep Type: Total/NA

Prep Batch: 36590

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00200	U	0.0998	0.1006		mg/Kg	_	101	70 - 130	
Toluene	<0.00200	U	0.0998	0.09590		mg/Kg		95	70 - 130	

## QC Sample Results

Client: Ensolum Job ID: 890-3147-1 Project/Site: Harrier 35 Fed Com 001 SDG: 03D2024093

# Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-3147-1 MS

**Matrix: Solid** 

**Analysis Batch: 36625** 

**Client Sample ID: SS01** Prep Type: Total/NA

Prep Batch: 36590

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Ethylbenzene	<0.00200	U	0.0998	0.08125		mg/Kg		81	70 - 130	
m-Xylene & p-Xylene	<0.00401	U	0.200	0.1643		mg/Kg		82	70 - 130	
o-Xylene	<0.00200	U	0.0998	0.08297		mg/Kg		83	70 - 130	

MS MS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	94		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

Lab Sample ID: 890-3147-1 MSD

**Matrix: Solid** 

**Analysis Batch: 36625** 

**Client Sample ID: SS01** Prep Type: Total/NA

Prep Batch: 36590

Sample Sample Spike MSD MSD Result Qualifier Added Result Qualifier %Rec RPD Limit Analyte Unit Limits 0.0996 Benzene <0.00200 U 0.1022 mg/Kg 103 70 - 130 2 35 0.0996 0.1003 Toluene <0.00200 U mg/Kg 99 70 - 130 5 35 Ethylbenzene <0.00200 U 0.0996 0.08603 mg/Kg 86 70 - 130 6 35 0.199 0.1774 70 - 130 35 m-Xylene & p-Xylene <0.00401 U mg/Kg 89 8 0.0996 <0.00200 U 0.08805 88 70 - 130 o-Xylene mg/Kg 6

MSD MSD

Surrogate	%Recovery Qua	lifier Limits
4-Bromofluorobenzene (Surr)	94	70 - 130
1,4-Difluorobenzene (Surr)	93	70 - 130

Lab Sample ID: MB 880-36628/5-A

**Matrix: Solid** 

Analysis Batch: 36625

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 36628

MR MR

	INID	IVID						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/11/22 08:09	10/11/22 10:38	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/11/22 08:09	10/11/22 10:38	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/11/22 08:09	10/11/22 10:38	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		10/11/22 08:09	10/11/22 10:38	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/11/22 08:09	10/11/22 10:38	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/11/22 08:09	10/11/22 10:38	1

MB MB

MB MB Result Qualifier

<50.0 U

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	10/11/22 08:09	10/11/22 10:38	1
1,4-Difluorobenzene (Surr)	84		70 - 130	10/11/22 08:09	10/11/22 10:38	1

### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-36226/1-A

**Matrix: Solid** 

Gasoline Range Organics

Analysis Batch: 36216

Client Sample ID: Method Blank

Prep Type: Total/NA Prep Batch: 36226

Prepared Analyzed mg/Kg 10/06/22 08:40 10/06/22 09:43

(GRO)-C6-C10

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RL

50.0

Unit

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Prep Batch: 36226

Prep Batch: 36226

Prep Batch: 36226

Client: Ensolum Job ID: 890-3147-1 Project/Site: Harrier 35 Fed Com 001 SDG: 03D2024093

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-36226/1-A **Matrix: Solid** 

Analysis Batch: 36216

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/06/22 08:40	10/06/22 09:43	
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/06/22 08:40	10/06/22 09:43	

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 1-Chlorooctane 90 70 - 130 10/06/22 08:40 10/06/22 09:43 93 70 - 130 10/06/22 08:40 10/06/22 09:43 o-Terphenyl

Lab Sample ID: LCS 880-36226/2-A

**Matrix: Solid** 

Analysis Batch: 36216

•	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	1000	1077		mg/Kg		108	70 - 130	
(GRO)-C6-C10								
Diesel Range Organics (Over	1000	910.0		mg/Kg		91	70 - 130	
C10-C28)								

LCS LCS Qualifier Limits Surrogate %Recovery 1-Chlorooctane 70 - 130 108 o-Terphenyl 110 70 - 130

Lab Sample ID: LCSD 880-36226/3-A

**Matrix: Solid** 

**Analysis Batch: 36216** 

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	1000	1190		mg/Kg		119	70 - 130	10	20
(GRO)-C6-C10									
Diesel Range Organics (Over	1000	1038		mg/Kg		104	70 - 130	13	20
C10-C28)									

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	116		70 - 130
o-Terphenyl	120		70 - 130

Analysis Batch: 36216

Lab Sample ID: 880-20033-A-1-C MS	Client Sample ID: Matrix Spike
Matrix: Solid	Prep Type: Total/NA

Prep Batch: 36226

Spike MS MS %Rec Sample Sample Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits <50.0 U 998 Gasoline Range Organics 955.9 92 70 - 130mg/Kg (GRO)-C6-C10 101 998 922.3 Diesel Range Organics (Over mg/Kg 70 - 130 C10-C28)

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	94		70 - 130
o-Terphenyl	85		70 - 130

Client: Ensolum Job ID: 890-3147-1 Project/Site: Harrier 35 Fed Com 001 SDG: 03D2024093

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-20033-A-1-D MSD Client Sample ID: Matrix Spike Duplicate

**Matrix: Solid** Analysis Batch: 36216 Prep Type: Total/NA Prep Batch: 36226

Sample Sample Spike MSD MSD RPD Result Qualifier RPD Limit Analyte Added Result Qualifier Unit %Rec Limits Gasoline Range Organics <50.0 U 999 892.0 mg/Kg 86 70 - 130 20 (GRO)-C6-C10 999 Diesel Range Organics (Over 101 803.4 mg/Kg 70 70 - 130 14

C10-C28)

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	82		70 - 130
o-Terphenyl	71		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-36242/1-A Client Sample ID: Method Blank **Prep Type: Soluble** 

**Matrix: Solid** 

**Analysis Batch: 36598** 

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Analyte	Result Qualifie		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00 U	5.00	mg/Kg			10/11/22 07:11	1

Lab Sample ID: LCS 880-36242/2-A **Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 36598** 

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	250	260.6	-	mg/Kg		104	90 - 110	 

Lab Sample ID: LCSD 880-36242/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 36598** 

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Chloride	250	260.8		mg/Kg	_	104	90 - 110		20	

Lab Sample ID: 890-3147-4 MS Client Sample ID: SS04 **Prep Type: Soluble** 

**Matrix: Solid** 

Analysis Batch: 36598

	Sample	Sample	Spike	MS	MS				%Rec		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Chloride	8500	F1	5000	18000	F1	ma/Ka		102	90 110	 	_

Lab Sample ID: 890-3147-4 MSD **Client Sample ID: SS04 Prep Type: Soluble** 

Matrix: Solid

Analysis Batch: 36598

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	8500	F1	5000	17000	F1	mg/Kg		170	90 - 110	6	20

# **QC Association Summary**

 Client: Ensolum
 Job ID: 890-3147-1

 Project/Site: Harrier 35 Fed Com 001
 SDG: 03D2024093

**GC VOA** 

Prep Batch: 36590

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-1	SS01	Total/NA	Solid	5035	
890-3147-2	SS02	Total/NA	Solid	5035	
890-3147-3	SS03	Total/NA	Solid	5035	
890-3147-4	SS04	Total/NA	Solid	5035	
890-3147-5	SS05	Total/NA	Solid	5035	
890-3147-6	SS06	Total/NA	Solid	5035	
890-3147-7	SS07	Total/NA	Solid	5035	
890-3147-8	SS08	Total/NA	Solid	5035	
MB 880-36590/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-36590/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-36590/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-3147-1 MS	SS01	Total/NA	Solid	5035	
890-3147-1 MSD	SS01	Total/NA	Solid	5035	

Analysis Batch: 36625

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-1	SS01	Total/NA	Solid	8021B	36590
890-3147-2	SS02	Total/NA	Solid	8021B	36590
890-3147-3	SS03	Total/NA	Solid	8021B	36590
890-3147-4	SS04	Total/NA	Solid	8021B	36590
890-3147-5	SS05	Total/NA	Solid	8021B	36590
890-3147-6	SS06	Total/NA	Solid	8021B	36590
890-3147-7	SS07	Total/NA	Solid	8021B	36590
890-3147-8	SS08	Total/NA	Solid	8021B	36590
MB 880-36590/5-A	Method Blank	Total/NA	Solid	8021B	36590
MB 880-36628/5-A	Method Blank	Total/NA	Solid	8021B	36628
LCS 880-36590/1-A	Lab Control Sample	Total/NA	Solid	8021B	36590
LCSD 880-36590/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	36590
890-3147-1 MS	SS01	Total/NA	Solid	8021B	36590
890-3147-1 MSD	SS01	Total/NA	Solid	8021B	36590

Prep Batch: 36628

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-36628/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 36757

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-1	SS01	Total/NA	Solid	Total BTEX	
890-3147-2	SS02	Total/NA	Solid	Total BTEX	
890-3147-3	SS03	Total/NA	Solid	Total BTEX	
890-3147-4	SS04	Total/NA	Solid	Total BTEX	
890-3147-5	SS05	Total/NA	Solid	Total BTEX	
890-3147-6	SS06	Total/NA	Solid	Total BTEX	
890-3147-7	SS07	Total/NA	Solid	Total BTEX	
890-3147-8	SS08	Total/NA	Solid	Total BTEX	

**GC Semi VOA** 

Analysis Batch: 36216

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-1	SS01	Total/NA	Solid	8015B NM	36226

# **QC Association Summary**

 Client: Ensolum
 Job ID: 890-3147-1

 Project/Site: Harrier 35 Fed Com 001
 SDG: 03D2024093

GC Semi VOA (Continued)

**Analysis Batch: 36216 (Continued)** 

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-2	SS02	Total/NA	Solid	8015B NM	36226
890-3147-3	SS03	Total/NA	Solid	8015B NM	36226
890-3147-4	SS04	Total/NA	Solid	8015B NM	36226
890-3147-5	SS05	Total/NA	Solid	8015B NM	36226
890-3147-6	SS06	Total/NA	Solid	8015B NM	36226
890-3147-7	SS07	Total/NA	Solid	8015B NM	36226
890-3147-8	SS08	Total/NA	Solid	8015B NM	36226
MB 880-36226/1-A	Method Blank	Total/NA	Solid	8015B NM	36226
LCS 880-36226/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	36226
LCSD 880-36226/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	36226
880-20033-A-1-C MS	Matrix Spike	Total/NA	Solid	8015B NM	36226
880-20033-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	36226

Prep Batch: 36226

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-1	SS01	Total/NA	Solid	8015NM Prep	
890-3147-2	SS02	Total/NA	Solid	8015NM Prep	
890-3147-3	SS03	Total/NA	Solid	8015NM Prep	
890-3147-4	SS04	Total/NA	Solid	8015NM Prep	
890-3147-5	SS05	Total/NA	Solid	8015NM Prep	
890-3147-6	SS06	Total/NA	Solid	8015NM Prep	
890-3147-7	SS07	Total/NA	Solid	8015NM Prep	
890-3147-8	SS08	Total/NA	Solid	8015NM Prep	
MB 880-36226/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-36226/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-36226/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-20033-A-1-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-20033-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 36332

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-1	SS01	Total/NA	Solid	8015 NM	
890-3147-2	SS02	Total/NA	Solid	8015 NM	
890-3147-3	SS03	Total/NA	Solid	8015 NM	
890-3147-4	SS04	Total/NA	Solid	8015 NM	
890-3147-5	SS05	Total/NA	Solid	8015 NM	
890-3147-6	SS06	Total/NA	Solid	8015 NM	
890-3147-7	SS07	Total/NA	Solid	8015 NM	
890-3147-8	SS08	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 36242

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-1	SS01	Soluble	Solid	DI Leach	
890-3147-2	SS02	Soluble	Solid	DI Leach	
890-3147-3	SS03	Soluble	Solid	DI Leach	
890-3147-4	SS04	Soluble	Solid	DI Leach	
890-3147-5	SS05	Soluble	Solid	DI Leach	
890-3147-6	SS06	Soluble	Solid	DI Leach	
890-3147-7	SS07	Soluble	Solid	DI Leach	

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# **QC Association Summary**

 Client: Ensolum
 Job ID: 890-3147-1

 Project/Site: Harrier 35 Fed Com 001
 SDG: 03D2024093

**HPLC/IC (Continued)** 

Leach Batch: 36242 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-8	SS08	Soluble	Solid	DI Leach	
MB 880-36242/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-36242/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-36242/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-3147-4 MS	SS04	Soluble	Solid	DI Leach	
890-3147-4 MSD	SS04	Soluble	Solid	DI Leach	

Analysis Batch: 36598

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3147-1	SS01	Soluble	Solid	300.0	36242
890-3147-2	SS02	Soluble	Solid	300.0	36242
890-3147-3	SS03	Soluble	Solid	300.0	36242
890-3147-4	SS04	Soluble	Solid	300.0	36242
890-3147-5	SS05	Soluble	Solid	300.0	36242
890-3147-6	SS06	Soluble	Solid	300.0	36242
890-3147-7	SS07	Soluble	Solid	300.0	36242
890-3147-8	SS08	Soluble	Solid	300.0	36242
MB 880-36242/1-A	Method Blank	Soluble	Solid	300.0	36242
LCS 880-36242/2-A	Lab Control Sample	Soluble	Solid	300.0	36242
LCSD 880-36242/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	36242
890-3147-4 MS	SS04	Soluble	Solid	300.0	36242
890-3147-4 MSD	SS04	Soluble	Solid	300.0	36242

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Project/Site: Harrier 35 Fed Com 001

Client: Ensolum

Lab Sample ID: 890-3147-1

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	36590	10/10/22 13:48	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	36625	10/11/22 21:44	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			36757	10/12/22 11:46	SM	EET MID
Total/NA	Analysis	8015 NM		1			36332	10/07/22 09:09	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	36226	10/06/22 08:40	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	36216	10/06/22 15:11	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	36242	10/06/22 09:53	СН	EET MID
Soluble	Analysis	300.0		50			36598	10/11/22 08:59	CH	EET MID

**Client Sample ID: SS02** Lab Sample ID: 890-3147-2

Date Collected: 10/04/22 08:45 Date Received: 10/05/22 09:10 Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	36590	10/10/22 13:48	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	36625	10/11/22 22:05	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			36757	10/12/22 11:46	SM	EET MID
Total/NA	Analysis	8015 NM		1			36332	10/07/22 09:09	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	36226	10/06/22 08:40	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	36216	10/06/22 15:32	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	36242	10/06/22 09:53	СН	EET MID
Soluble	Analysis	300.0		20			36598	10/11/22 09:06	CH	EET MID

**Client Sample ID: SS03** Lab Sample ID: 890-3147-3

Date Received: 10/05/22 09:10

Date Collected: 10/04/22 08:50 **Matrix: Solid** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	36590	10/10/22 13:48	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	36625	10/11/22 22:25	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			36757	10/12/22 11:46	SM	EET MID
Total/NA	Analysis	8015 NM		1			36332	10/07/22 09:09	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	36226	10/06/22 08:40	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	36216	10/06/22 15:53	SM	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	36242	10/06/22 09:53	CH	EET MID
Soluble	Analysis	300.0		20			36598	10/11/22 09:14	CH	EET MID

**Client Sample ID: SS04** Lab Sample ID: 890-3147-4

Date Collected: 10/04/22 08:55 Date Received: 10/05/22 09:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	36590	10/10/22 13:48	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	36625	10/11/22 22:46	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			36757	10/12/22 11:46	SM	EET MID

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**Matrix: Solid** 

 Client: Ensolum
 Job ID: 890-3147-1

 Project/Site: Harrier 35 Fed Com 001
 SDG: 03D2024093

Client Sample ID: SS04 Lab Sample ID: 890-3147-4

Date Collected: 10/04/22 08:55

Date Received: 10/05/22 09:10

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			36332	10/07/22 09:09	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	36226	10/06/22 08:40	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	36216	10/06/22 16:14	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	36242	10/06/22 09:53	CH	EET MID
Soluble	Analysis	300.0		20			36598	10/11/22 09:22	CH	EET MID

Client Sample ID: SS05 Lab Sample ID: 890-3147-5

Date Collected: 10/04/22 09:00 Matrix: Solid

Date Received: 10/05/22 09:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	36590	10/10/22 13:48	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	36625	10/11/22 23:07	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			36757	10/12/22 11:46	SM	EET MID
Total/NA	Analysis	8015 NM		1			36332	10/07/22 09:09	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	36226	10/06/22 08:40	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	36216	10/06/22 16:34	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	36242	10/06/22 09:53	СН	EET MID
Soluble	Analysis	300.0		1			36598	10/11/22 09:45	CH	EET MID

Client Sample ID: SS06 Lab Sample ID: 890-3147-6

Date Collected: 10/04/22 09:05 Date Received: 10/05/22 09:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	36590	10/10/22 13:48	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	36625	10/11/22 23:28	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			36757	10/12/22 11:46	SM	EET MID
Total/NA	Analysis	8015 NM		1			36332	10/07/22 09:09	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	36226	10/06/22 08:40	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	36216	10/06/22 16:55	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	36242	10/06/22 09:53	СН	EET MID
Soluble	Analysis	300.0		1			36598	10/11/22 09:52	CH	EET MID

Client Sample ID: SS07 Lab Sample ID: 890-3147-7

Date Collected: 10/04/22 09:10 Date Received: 10/05/22 09:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	36590	10/10/22 13:48	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	36625	10/11/22 23:48	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			36757	10/12/22 11:46	SM	EET MID
Total/NA	Analysis	8015 NM		1			36332	10/07/22 09:09	SM	EET MID
Total/NA Total/NA	Prep Analysis	8015NM Prep 8015B NM		1	10.02 g 1 uL	10 mL 1 uL	36226 36216	10/06/22 08:40 10/06/22 17:16	DM SM	EET MID EET MID

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890-3147-7 Matrix: Solid

**Matrix: Solid** 

Project/Site: Harrier 35 Fed Com 001

Batch

Job ID: 890-3147-1

SDG: 03D2024093

**Client Sample ID: SS07** 

Date Received: 10/05/22 09:10

Client: Ensolum

Lab Sample ID: 890-3147-7 Date Collected: 10/04/22 09:10

**Matrix: Solid** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.02 g	50 mL	36242	10/06/22 09:53	CH	EET MID
Soluble	Analysis	300.0		1			36598	10/11/22 10:16	CH	EET MID

Lab Sample ID: 890-3147-8 **Client Sample ID: SS08** 

Initial

Final

Batch

Prepared

**Matrix: Solid** 

Date Collected: 10/04/22 09:15 Date Received: 10/05/22 09:10

Batch

Lab EET MID EET MID EET MID **EET MID** EET MID

**Prep Type** Туре Method Run Factor Amount Amount Number or Analyzed Analyst 5.01 g Total/NA 5035 36590 10/10/22 13:48 MNR Prep 5 mL 8021B Total/NA 5 mL 5 mL 10/12/22 00:09 MNR Analysis 1 36625 Total/NA Total BTEX 36757 10/12/22 11:46 Analysis 1 SM Total/NA Analysis 8015 NM 36332 10/07/22 09:09 SM Total/NA 10.00 g 36226 10/06/22 08:40 Prep 8015NM Prep 10 mL DM 8015B NM 36216 10/06/22 17:36 **EET MID** Total/NA Analysis 1 uL 1 uL SM Soluble DI Leach 5.01 g 50 mL 36242 10/06/22 09:53 СН **EET MID** Leach 300.0 36598 10/11/22 10:23 **EET MID** Soluble Analysis 1 CH

Dil

**Laboratory References:** 

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

# **Accreditation/Certification Summary**

 Client: Ensolum
 Job ID: 890-3147-1

 Project/Site: Harrier 35 Fed Com 001
 SDG: 03D2024093

### **Laboratory: Eurofins Midland**

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pr	ogram	Identification Number	<b>Expiration Date</b>
Texas	NE	ELAP	T104704400-22-24	06-30-23
The following analytes	are included in this report hi	it the laboratory is not certific	ed by the governing authority. This list ma	v include analytes for
the agency does not of	· '	it the laboratory is not certain	ed by the governing authority. This list his	ay include analytes for
0 ,	· '	Matrix	Analyte	ay include analytes for
the agency does not of	fer certification.	,	, , ,	

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### **Method Summary**

Job ID: 890-3147-1 Client: Ensolum Project/Site: Harrier 35 Fed Com 001

SDG: 03D2024093

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	MCAWW	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

### **Protocol References:**

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

### Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

**Eurofins Carlsbad** 

# **Sample Summary**

Client: Ensolum

Project/Site: Harrier 35 Fed Com 001

Job ID: 890-3147-1 SDG: 03D2024093

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-3147-1	SS01	Solid	10/04/22 08:40	10/05/22 09:10	0.5'
890-3147-2	SS02	Solid	10/04/22 08:45	10/05/22 09:10	0.5'
890-3147-3	SS03	Solid	10/04/22 08:50	10/05/22 09:10	0.5'
890-3147-4	SS04	Solid	10/04/22 08:55	10/05/22 09:10	0.5'
890-3147-5	SS05	Solid	10/04/22 09:00	10/05/22 09:10	0.5'
890-3147-6	SS06	Solid	10/04/22 09:05	10/05/22 09:10	0.5'
890-3147-7	SS07	Solid	10/04/22 09:10	10/05/22 09:10	0.5'
890-3147-8	SS08	Solid	10/04/22 09:15	10/05/22 09:10	0.5'

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Date/Time

Relinquished by: (Signature)

Received by: (Signature)

Date/Time

Revised Date: 08/25/2020 Rev. 2020 2

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Project Manager:

Company Name:

Environment Testing

# Chain of Custody

Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296 Hobbs, NM (575) 392-7550, Carlsbad, N Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300

Work Order No:

roject Manager:   Kalej Jennings	nnings			Bill to: (if different)	콩	Kalei	Kalei Jennings	gs	TAA	Work Order Comments
	3			Company Name:	ē.				Program: UST/PST [] P	Program: UST/PST ☐ PRP☐ Brownfields ☐ RRC ☐ Superfund ☐
	3122 National Parks Hwy	Hwy		Address:					State of Project:	
e ZIP:	Carlsbad, NM 88220			City, State ZIP:					Reporting: Level II  Lev	Reporting: Level III Devel III PST/UST TRRP Level IV
	7-2946		Email:	Email: kjennings@ensolum.com	nsolun	n.com			Deliverables: EDD	ADaPT Other:
roiect Name: Har	Harrier 35 Fed Com 001	Com 001	Turr	Turn Around					ANALYSIS REQUEST	Preservative Codes
ä	03D2024093	)93	☑ Routine	Rush	Pres.					None: NO DI Water: H <sub>2</sub> O
roject Location: 3:	32.0947, -103.63701	63701	Due Date:							Cool: Cool MeOH: Me
	Kase Parker	ker	TAT starts th	TAT starts the day received by						HCL: HC HNO <sub>3</sub> : HN
			the lab, if red	the lab, if received by 4:30pm	+					H <sub>2</sub> S0 <sub>4</sub> : H <sub>2</sub> NaOH: Na
AMPLE RECEIPT	Temp Blank:	No Sex	Wet Ice:	yes) No	nete	.0)				H₃PO₄: HP
amples Received Intact:	(Yes) No	Thermometer ID:	eter ID:	Tan &	ral n	300				NatisO <sub>4</sub> : NABIS
ooler Custody Seals: Y	Yes No MA	Correction Factor:	Factor:	C,0-	Pa	PA:				Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> : NaSO <sub>3</sub>
ample Custody Seals: Y	Yes No (N/A		Temperature Reading:	11.8		S (E			890-3147 Chain of Custody	Zn Acetate+NaOH: Zn
otal Containers:		Corrected	Corrected Temperature:	9		IDE	)15)	8021		NaOH+Ascorbic Acid: SAPC
Sample Identification	n Matrix	Date Sampled	Time Sampled	Depth Grab/	# of Cont	CHLOF	TPH (8	BTEX (		Sample Comments
SS01	S	10/4/2022	2 8:40	0.5' G	_	×	×	×		Incident ID:
\$802	S	10/4/2022	2 8:45	0.5' G	_	×	×	×		
\$\$03	S	10/4/2022	2 8:50	0.5' G	_	×	×	×		Cost Center:
SS04	S	10/4/2022	2 8:55	0.5' G	_	×	×	×		
SS05	S	10/4/2022	9:00	0.5' G	_	×	×	×		AFE:
SS06	S	10/4/2022	9:05	0.5' G		×	×	×		
SS07	S	10/4/2022	9:10	0.5' G	_	×	×	×		
SS08	S	10/4/2022	2 9:15	0.6' G	+	*	×	×		
Total 200.7 / 6010 20	200.8 / 6020:		8RCRA 13	13PPM Texas 11	≥	Sb As	찖	Ве В	Cr Co Cu Fe Pb Mg Mn Mo Ni K Se /	Ag SiO₂ Na Sr Tl Sn U V Zn
ircle Method(s) and Metal(s) to be analyzed	l(s) to be ana	lyzed	TCLP / S	PLP 6010: 8F	CRA	Sb /	As Ba	Be C	TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	Hg: 1631 / 245.1 / 7470 / 7471
tion State of the										

SAMPLE RECEIPT

Samples Received Intact:

Sampler's Name:

Project Number:

Phone:

City, State ZIP:

ddress:

# **Login Sample Receipt Checklist**

 Client: Ensolum
 Job Number: 890-3147-1

 SDG Number: 03D2024093

Login Number: 3147 List Source: Eurofins Carlsbad

List Number: 1

Creator: Stutzman, Amanda

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
s the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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# **Login Sample Receipt Checklist**

 Client: Ensolum
 Job Number: 890-3147-1

 SDG Number: 03D2024093

List Source: Eurofins Midland List Creation: 10/06/22 10:20 AM

List Number: 2

Login Number: 3147

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	N/A	

<6mm (1/4").



APPENDIX D

Final C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

Responsible Party				OGRID	OGRID		
Contact Name				Contact To	Contact Telephone		
Contact email				Incident #	(assigned by OCD	9)	
Contact mail	ing address			1			
			Location	of Release So	ource		
Latitude							
			(NAD 83 in de	cimal degrees to 5 decir	nal places)		
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty	7	
Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls)							
Produced	Water	Volume Release	ed (bbls)		Volume Reco	overed (bbls)	
		Is the concentrate produced water	tion of dissolved c >10,000 mg/l?	chloride in the	Yes N	No	
Condensa	nte	Volume Release			Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)			
Other (describe) Volume/Weight Released (provide un		e units)	Volume/Weight Recovered (provide units)				
Cause of Rel	ease						

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Page 2 Oil Conservation Division

$\boldsymbol{P}$	ağ	e	47	D	65	3
	_					

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the resp	onsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(A) NMAC:		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?
	T . *4* . 1 1	D
	Initial	Response
The responsible p	party must undertake the following actions immedia	tely unless they could create a safety hazard that would result in injury
	ease has been stopped.	
	s been secured to protect human health ar	
		dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed a	and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	ı why:
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence	remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedia	al efforts have been successfully completed or if the release occurred
within a lined containmen	it area (see 19.15.29.11(A)(5)(a) NMAC)	, please attach all information needed for closure evaluation.
		e best of my knowledge and understand that pursuant to OCD rules and
		otifications and perform corrective actions for releases which may endanger eOCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a th	reat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	of responsibility for compliance with any other federal, state, or local laws
_		
Printed Name		Title:
Signature:	tanizapartye	Date:
		Telephone:
OCD Only		
Received by:Joc	elyn Harimon	Date: 09/12/2022

### L48 Spill Volume Estimate Form Received by OCD: 12/5/2022 7:22:59 AM nber: Harrier 35 Page 48 of 53 Asset Area: Delaware east Release Discovery Date & Time: 9/4/22 7am Release Type: Produced Water Provide any known details about the event: Spill Calculation - On Pad Surface Pool Spill Deepest point in Estimated Convert Irregular shape No. of boundaries | Estimated Pool Estimated volume Penetration Total Estimated Length Width each of the Average into a series of of "shore" in each of each pool area Area allowance Volume of Spill (ft.) (ft.) areas Depth rectangles area (sq. ft.) (bbl.) (ft.) (bbl.) (ft.) (in.) Rectangle A 20.0 10.0 0.50 3 200,000 0.014 0.494 0.001 0.495 Rectangle B 30.0 10.0 0.50 2 300,000 0.021 1.113 0.001 1.114 270.0 8.0 0.50 3 2160,000 0.014 5.340 0.001 5.344 Rectangle C 0.000 #DIV/0! #DIV/0! #DIV/0! #DIV/0! Rectangle D Rectangle E 0.000 #DIV/0! #DIV/0! #DIV/0! #DIV/0! Rectangle F 0.000 #DIV/0! #DIV/0! #DIV/0! #DIV/0!

0.000

0.000

0.000

0.000

#DIV/0!

Total Volume Release:

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

6.952

Rectangle G

Rectangle H

Rectangle I

Released to Imaging: 1/5/2023 2:27:27 PM1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 142261

### **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	142261
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By		Condition Date
jharimon	None	9/12/2022

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Incident ID	NAPP2225531487	
District RP		
Facility ID		
Application ID		

# **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&gt;100</u> (ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No		
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	⊠ Yes □ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.			

Characterization Report Checklist: Each of the following items must be included in the report.
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
☐ Topographic/Aerial maps
☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Incident ID	NAPP2225531487
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:Charles Beauvais	Title: _Senior Environmental Engineer			
Signature: Charles R. Beauvais 99	Date:12/3/2022			
email:Charles.R.Beauvais@conocophillips.com	Telephone:575-988-2043			
OCD Only				
Received by: Jocelyn Harimon	Date: 12/05/2022			

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Incident ID NAPP2225531487

District RP

Facility ID

Application ID

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.				
<ul> <li>☑ Detailed description of proposed remediation technique</li> <li>☑ Scaled sitemap with GPS coordinates showing delineation points</li> <li>☑ Estimated volume of material to be remediated</li> <li>☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>☑ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>				
Deferral Requests Only: Each of the following items must be confirm	ned as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around produ deconstruction.	ction equipment where remediation could cause a major facility			
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human health, the	e environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:Charles Beauvais Title	e:Senior Environmental Engineer			
Signature: Charles R. Beauvais 99 Date	e:12/3/2022			
email:Charles.R.Beauvais@conocophillips.com Tele	phone:575-988-2043			
OCD Only				
Received by: Docelyn Harimon D	ate:12/05/2022			
☐ Approved	oroval Denied Deferral Approved			
Signature: Jennifer Nobui Dat	e: 01/05/2023			

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 163605

### **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	163605
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By		Condition Date
jnobui	Work Plan Approved with Conditions. The depth to groundwater has not been adequately determined. When nearby wells are used to determine depth to groundwater, the wells should be no further than ½ mile away from the site, and data should be no more than 25 years old, and well construction information should be provided in the submission. The responsible party may choose to remediate to the most stringent levels listed in Table 1 of 19.15.29 NMAC in lieu of drilling to determine the depth to groundwater. Lateral samples should be delineated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release.	1/5/2023