

### Certificate of Analysis

Number: 6030-22080366-006A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

**Brent White** Contango

5847 San Felipe, Suite 3000 Houston, TX 77057

Station Name: Sedona 002 CDP Station Location: Contango Sample Point: Meter

Instrument: 6030 GC6 (Inficon GC-3000 Micro) Last Inst. Cal.: 08/22/2022 0:00 AM

08/25/2022 11:04:58 by KNF Analyzed:

Sampled By: Gene Rogers Sample Of: Gas Spot Sample Date: 08/24/2022 Sample Conditions: 49 psig 08/24/2022 Effective Date: Method: GPA-2261M Cylinder No: 1111-007223

Aug. 25, 2022

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.45000	0.656		GPM TOTAL C2+	7.582
Nitrogen	1.835	1.81610	2.175		GPM TOTAL C3+	3.858
Methane	70.738	70.02419	48.017		GPM TOTAL iC5+	0.829
Carbon Dioxide	1.322	1.30906	2.463			
Ethane	14.006	13.86476	17.820	3.724		
Propane	7.410	7.33547	13.826	2.029		
Iso-butane	0.926	0.91676	2.278	0.301		
n-Butane	2.231	2.20880	5.488	0.699		
Iso-pentane	0.548	0.54257	1.673	0.199		
n-Pentane	0.561	0.55544	1.713	0.202		
Hexanes Plus	0.987	0.97685	3.891	0.428		
	100.564	100.00000	100.000	7.582		
Calculated Physica	l Properties	Total		C6+		
Relative Density Rea	al Gas	0.8110	1	3.2176		
Calculated Molecular	r Weight	23.39	1	93.19		
Compressibility Factor		0.9956	i			
GPA 2172 Calculati	on:					
Calculated Gross B	TU per ft <sup>3</sup> @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU		1345	;	5141		
Water Sat. Gas Base	e BTU	1322	:	5052		
Ideal, Gross HV - Dry	y at 14.73 psia	1339.1		5141.1		
Ideal, Gross HV - We		1315.7	•	5051.6		
Comments: H2S F	ield Content 4500 ppm	า				

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



# **Meter Summary**

Printed: 1/5/2023 7:33 AM Date: 10/19/2022 to 12/31/2022

SEDONA 002 CDP, Artesia

Unit	Meter / Date	OP Hrs	Gas (MCF)	Oil/Cond (bbl)	Water (bbl)
SEDONA 002 CDP	SEDONA 002 CDP Gas MTR		0.00	0.00	0.00
SEDONA 002 CDP	SEDONA 002 CDP WTR MTR		0.00	0.00	3,489.00
SEDONA 002 CDP	TEMP FLARE METER		1,022.00	0.00	0.00

District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 172795

#### **DEFINITIONS**

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	172795
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 172795

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
Contango Resources, LLC 111 E. 5TH STREET		330447 Action Number:
FORT WORTH, TX 76102		172795
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		•
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2222233865] SEDO	NA 002 CDP
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		е.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T	
Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 172795

	QUESTIONS (	(continued)	
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Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET FORT WORTH, TX 76102	Action Number: 172795
	Action Type: [C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/19/2022	
Time vent or flare was discovered or commenced	08:12 AM	
Time vent or flare was terminated	07:12 PM	
Cumulative hours during this event	1,751	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Well   Natural Gas Flared   Released: 1,022 Mcf   Recovered: 0 Mcf   Lost: 1,022 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[224903] FRONTIER FIELD SERVICES, LLC
Date notified of downstream activity requiring this vent or flare	10/19/2022
Time notified of downstream activity requiring this vent or flare	04:10 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Fire at plant downstream
Steps taken to limit the duration and magnitude of vent or flare	Duration determined by plant operations.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	unknown

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ACKNOWLEDGMENTS

Action 172795

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	172795
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 172795

#### **CONDITIONS**

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#### CONDITIONS

Created	Condition	Condition
Ву		Date
kpolk	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/5/2023