

Certificate of Analysis

Number: 6030-22100347-003A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Brent White Contango

5847 San Felipe, Suite 3000

Houston, TX 77057

Station Name: Jeffers 32 Batt Station Location: Contango Sample Point: Heater

Instrument: 70104251 (Inficon GC-MicroFusion)

Last Inst. Cal.: 10/17/2022 0:00 AM

Analyzed: 10/24/2022 12:30:14 by EBH

Comments: H2S Field Content 2000 ppm

Sampled By: Gene

Cylinder No:

Sample Of: Gas Spot Sample Date: 10/20/2022 Sample Conditions: 50 psig Effective Date: 10/20/2022 Method: GPA-2261M

5030-00640

Oct. 24, 2022

Analytical Data

			,			
Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.20000	0.288		GPM TOTAL C2+	7.372
Nitrogen	1.751	1.76863	2.097		GPM TOTAL C3+	3.552
Methane	68.217	68.90758	46.786		GPM TOTAL iC5+	0.827
Carbon Dioxide	3.369	3.40341	6.339			
Ethane	14.081	14.22355	18.101	3.820		
Propane	6.628	6.69510	12.495	1.852		
Iso-butane	0.776	0.78416	1.929	0.258		
n-Butane	1.925	1.94408	4.782	0.615		
Iso-pentane	0.558	0.56345	1.720	0.207		
n-Pentane	0.547	0.55264	1.687	0.201		
Hexanes Plus	0.948	0.95740	3.776	0.419		
	98.800	100.00000	100.000	7.372		
Calculated Physical	Properties	Total		C6+		
Relative Density Real	Gas	0.8191		3.2176		
Calculated Molecular	Weight	23.63	1	93.19		
Compressibility Facto	r	0.9956	i			
GPA 2172 Calculation	on:					
Calculated Gross B1	ΓU per ft³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU		1309	l	5141		
Water Sat. Gas Base	BTU	1287	•	5052		
Ideal, Gross HV - Dry	at 14.73 psia	1303.1		5141.1		
Ideal, Gross HV - We	t	1280.4		5051.6		

July &

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



Meter Summary

Printed: 1/5/2023 7:52 AM Date: 10/19/2022 to 12/31/2022

JEFFERS 32 STATE 1 CDP, Artesia

Unit	Meter / Date	OP Hrs	Gas (MCF)	Oil/Cond (bbl)	Water (bbl)
JEFFERS 32 STATE 1 CDP	JEFFERS 32 STATE 1 CDP Gas MTR		2.06	0.00	0.00
JEFFERS 32 STATE 1 CDP	JEFFERS 32 STATE 1 CDP WTR MTR		0.00	0.00	5,746.00
JEFFERS 32 STATE 1 CDP	TEMP FLARE METER		8,316.00	0.00	0.00

1/1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 172913

DEFINITIONS

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	172913
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 172913

Phone:(505) 476-3470 Fax:(505) 476-3462			
C	QUESTIONS		
Operator:	(OLOTIOI4O	OGRID:	
Contango Resources, LLC 111 E. 5TH STREET		330447	
FORT WORTH, TX 76102		Action Number: 172913	
·		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAB1833239111] JEFFER	S 32 STATE BATTERY	
	•		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidand	ce.	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/o	r flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Development the Common of the real Analysis of Vented on Flored Natural Con-			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	00		
	69		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	3		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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QUESTIONS, Page 2

Action 172913

QUESTIONS	(continued)
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Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	172913
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/19/2022	
Time vent or flare was discovered or commenced	07:20 AM	
Time vent or flare was terminated	01:57 PM	
Cumulative hours during this event	1,759	

leasured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Well Natural Gas Flared Released: 8,316 Mcf Recovered: 0 Mcf Lost: 8,316 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[224903] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare	10/19/2022	
Time notified of downstream activity requiring this vent or flare	08:11 PM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Fire at plant downstream	
Steps taken to limit the duration and magnitude of vent or flare	Duration determined by plant operations	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	unknown	

ACKNOWLEDGMENTS

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	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created	Condition	Condition
Ву		Date
kpolk	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/5/2023