

# Certificate of Analysis

Number: 6030-22100362-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Brent White
Contango

5847 San Felipe, Suite 3000

Houston, TX 77057

Station Name: Aid 24 State 9 batt

Station Location: Contango Sample Point: Heater

Instrument: 6030 GC6 (Inficon GC-3000 Micro)

Last Inst. Cal.: 10/03/2022 0:00 AM

Analyzed: 10/25/2022 12:36:21 by EBH

Sampled By: Gene

Sample Of: Gas Spot Sample Date: 10/21/2022 Sample Conditions: 24 psig Effective Date: 10/21/2022 Method: GPA-2261M

Oct. 25, 2022

Cylinder No: 5030-03041

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.80000	1.147		GPM TOTAL C2+	8.202
Nitrogen	1.224	1.20581	1.421		GPM TOTAL C3+	3.678
Methane	67.969	66.95334	45.188		GPM TOTAL iC5+	0.740
Carbon Dioxide	2.204	2.17088	4.019			
Ethane	17.100	16.84415	21.308	4.524		
Propane	7.531	7.41879	13.763	2.053		
Iso-butane	0.833	0.82085	2.007	0.270		
n-Butane	1.972	1.94284	4.751	0.615		
Iso-pentane	0.461	0.45411	1.378	0.167		
n-Pentane	0.491	0.48406	1.469	0.176		
Hexanes Plus	0.919	0.90517	3.549	0.397		
	100.704	100.00000	100.000	8.202		
Calculated Physical	l Properties	Total		C6+		
Relative Density Rea	l Gas	0.8242		3.2176		
Calculated Molecular	· Weight	23.77		93.19		
Compressibility Factor		0.9954				
<b>GPA 2172 Calculation</b>	on:					
Calculated Gross B	TU per ft <sup>3</sup> @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU	_	1349		5141		
Water Sat. Gas Base	BTU	1326		5052		
Ideal, Gross HV - Dry	/ at 14.73 psia	1343.3		5141.1		
Ideal, Gross HV - Wet		1319.8		5051.6		
Comments: H2S Fi	ield Content 8000 ppm	า				

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Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

Quality Assurance:

# **Meter Summary**

Printed: 1/5/2023 7:40 AW Date: 10/19/2022 to 12/31/2022

AID 24 STATE 9 CDP, Artesia

Unit	Meter / Date	OP Hrs	Gas (MCF)	Oil/Cond (bbl)	Water (bbl)
AID 24 STATE 9 CDP	AID 24 STATE 9 CDP Gas MTR		25.34	0.00	0.00
AID 24 STATE 9 CDP	AID 24 STATE 9 CDP LACT MTR		0.00	323.65	0.00
AID 24 STATE 9 CDP	AID 24 STATE 9 CDP WTR MTR		0.00	0.00	154.00
AID 24 STATE 9 CDP	TEMP FLARE METER		12,910.00	0.00	0.00

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 172963

#### **DEFINITIONS**

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	172963
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 172963

Phone:(505) 476-3470 Fax:(505) 476-3462				
O	UESTIONS			
Operator: Contango Resources, LLC	OLOTIONO	OGRID: 330447		
111 E. 5TH STREET		Action Number:		
FORT WORTH, TX 76102		172963		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAB1833146840] AID 24 S	STATE 9 BATTERY		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidanc	е.		
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, major venting and/o	r flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.	Τ			
Methane (CH4) percentage	67			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	han one percent 2			
exygen (02) percentage, if greater than one percent 0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			
1 20 1 7 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	1			

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

FORT WORTH, TX 76102

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 172963

QUESTIONS (continued)		
Operator:	OGRID:	
Contango Resources, LLC	330447	
111 E. 5TH STREET	Action Number:	

172963 Action Type: [C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/19/2022	
Time vent or flare was discovered or commenced	08:22 AM	
Time vent or flare was terminated	01:08 PM	
Cumulative hours during this event	1,757	

Measured or Estimated Volume of Vented or Flared Natural Gas			
measured of Estimated Volume of Vented of Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Well   Natural Gas Flared   Released: 12,910 Mcf   Recovered: 0 Mcf   Lost: 12,910 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[224903] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare	10/19/2022	
Time notified of downstream activity requiring this vent or flare	08:17 PM	

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Fire at plant downstream			
Steps taken to limit the duration and magnitude of vent or flare	Duration determined by plant operations			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	unknown			

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ACKNOWLEDGMENTS

Action 172963

#### **ACKNOWLEDGMENTS**

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Contango Resources, LLC	330447
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 172963

### **CONDITIONS**

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	Action Type:
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#### CONDITIONS

Created	Condition	Condition
Ву		Date
kpolk	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/5/2023