District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2300550897
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Enduring Resources	OGRID 372286
Contact Name Stephen Smith	Contact Telephone 505-497-8574
Contact email ssmith@enduringresources.com	Incident # (assigned by OCD) nAPP2300550897
Contact mailing address 200 Energy Ct Farmington NM 87401	

Location of Release Source

Latitude 36.2745352 Longitude -107.694475

Site Name MC5 COM 112H

(NAD 83 in decimal degrees to 5 decimal places)

Site Type Well Site

Date Release Discovered 12/23/22		API# (if	applicable) 30-045-35605		
Unit Letter	Section	Township	Range	Co	ounty
D	33	24.0N	08W	San Juan	
urface Owne	r: State	☑ Federal ☐ Ti	ribal 🔲 Private (Name:)
			Nature and	d Volume o	f Release
	Materia	l(s) Released (Select a	I that apply and attach	a calculations or spec	eific justification for the volumes provided below)
Crude Oi		Volume Released (bbls) 20			Volume Recovered (bbls) 20
Produced	Water	Volume Released (bbls) 175			Volume Recovered (bbls) 175
		Is the concentration	tion of dissolved o	chloride in the	☐ Yes ☒ No
Condensa	ite	Volume Release	ed (bbls)		Volume Recovered (bbls)
☐ Natural C	as	Volume Release	ed (Mcf)		Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight Released (provide units)		le units)	Volume/Weight Recovered (provide units)
Cause of Rel	ease				
Valve Failur	e				
The entire sp	ill was on se	econdary containm	nent and there was	s no impact to the	e environment.
		ved and placed in	a storage tank on	location	

Page 2 Och 1/5/2023 2:44:23 PM tate of New Mexico
Oil Conservation Division

	Page 2 (
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon Volume	sible party consider this a major release?		
⊠ Yes □ No				
If YES, was immediate n	otice given to the OCD? By whom? To who	om? When and by what means (phone, email, etc)?		
Y	es, an email was sent on 12/27/22 to ocd.env	rior@state.nm.us		
	Initial Re	sponse		
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.			
The impacted area ha	as been secured to protect human health and	he environment.		
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
All free liquids and r	ecoverable materials have been removed and	managed appropriately.		
If all the actions describe	d above have <u>not</u> been undertaken, explain v	hy:		
The entire spill was on se	econdary containment and there was no impa	ct to the environment.		
•				
Per 10 15 20 8 R (4) NW	$I\Delta C$ the responsible party may commence re	mediation immediately after discovery of a release. If remediation		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
regulations all operators are public health or the environ failed to adequately investig	required to report and/or file certain release notified ment. The acceptance of a C-141 report by the O gate and remediate contamination that pose a threa	best of my knowledge and understand that pursuant to OCD rules and ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws		
Printed Name:	eghen L. Smith	Title: EHS Sypervisor Date: 1/523		
Signature:	Dond on Maria	Telephone: 95/K 497-8574		
eman.	JIGWING COW OUT, CAM	receptione.		
OCD Only				
OCD Only Joc	elyn Harimon	01/05/2023		
Received by:	·	Date:		

MC5 COM 112H Spill volume estimation

The spill volume was determined by sucking up the entire spill and putting it into a storage tank on location and then gauging the tank before and after it was put into.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 173181

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525 Centennial, CO 80111	Action Number: 173181
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimor	n None	1/5/2023