

Certificate of Analysis

Number: 6030-22030518-007A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Easy Company 36/35 WOIJ Fed Com 1H Battery

Station Number: 72267-000 Sample Point: Meter Run VRU

Instrument: 6030\_GC2 (Agilent GC-7890B)

Last Inst. Cal.: 03/15/2022 8:28 AM

03/31/2022 09:12:51 by KNF Analyzed:

Sampled By: Gerardo Rodriguez Sample Of: Gas Spot Sample Date: 03/28/2022 02:10

Sample Conditions: 100.2 psig, @ 112.9 °F Ambient: 87 °F

Mar. 31, 2022

Effective Date: 03/28/2022 02:10

Method: **GPA 2286** Cylinder No: 5030-04905

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	12.883
Nitrogen	0.889	0.90400	0.850		GPM TOTAL C3+	9.049
Methane	54.961	55.89200	30.096		GPM TOTAL iC5+	2.329
Carbon Dioxide	0.086	0.08700	0.129			
Ethane	14.026	14.26400	14.397	3.834		
Propane	13.140	13.36300	19.779	3.700		
Iso-butane	2.404	2.44500	4.770	0.804		
n-Butane	6.875	6.99200	13.641	2.216		
Iso-pentane	1.700	1.72900	4.187	0.636		
n-Pentane	1.990	2.02400	4.902	0.737		
Hexanes Plus	2.262	2.30000	7.249	0.956		
	98.333	100.00000	100.000	12.883		
Calculated Physical F	Properties	Total		C6+		
Relative Density Real	Gas	1.0358	3	3.2235		
Calculated Molecular V	Veight	29.79	)	93.36		
Compressibility Factor	-	0.9924	ļ			
<b>GPA 2172 Calculation</b>	n:					
Calculated Gross BT	U per ft³ @ 14.696 բ	osia & 60°F				
Real Gas Dry BTU		1740	)	5044		
Water Sat. Gas Base E	BTU	1710	)	4956		
Ideal, Gross HV - Dry a	at 14.696 psia	1727.1		5043.6		
Ideal, Gross HV - Wet		1697.0	)	0.000		
Comments: H2S Fiel	ld Content 0 ppm					

Mcf/day 250.4

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



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Station Name: Easy Company 36/35 WOIJ Fed Com 1H Battery

Station Number: 72267-000
Sample Point: Meter Run VRU
Cylinder No: 5030-04905

Analyzed: 03/31/2022 09:10:50 by KNF

Sampled By: Gerardo Rodriguez
Sample Of: Gas Spot
Sample Date: 03/28/2022 02:10
Sample Conditions: 100.2 psig, @ 112.9 °F

Mar. 31, 2022

Method: GPA 2286

## **Analytical Data**

Analytical Bata				
Components	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	0.000		
Nitrogen	0.904	0.850		
Methane	55.892	30.096		
Carbon Dioxide	0.087	0.129		
Ethane	14.264	14.397	3.834	
Propane	13.363	19.779	3.700	
Iso-Butane	2.445	4.770	0.804	
n-Butane	6.992	13.641	2.216	
Iso-Pentane	1.729	4.187	0.636	
n-Pentane	2.024	4.902	0.737	
i-Hexanes	0.688	1.944	0.275	
n-Hexane	0.407	1.168	0.167	
Benzene	0.082	0.217	0.023	
Cyclohexane	0.252	0.708	0.086	
i-Heptanes	0.422	1.309	0.168	
n-Heptane	0.073	0.244	0.034	
Toluene	0.032	0.103	0.011	
i-Octanes	0.186	0.648	0.082	
n-Octane	0.009	0.032	0.004	
Ethylbenzene	0.002	0.010	0.001	
Xylenes	0.006	0.026	0.003	
i-Nonanes	0.019	0.076	0.010	
n-Nonane	0.002	0.014	0.001	
Decanes Plus	0.120	0.750	0.091	
	100.000	100.000	12.883	



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Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Easy Company 36/35 WOIJ Fed Com 1H Battery

Station Number: 72267-000
Sample Point: Meter Run VRU
Cylinder No: 5030-04905

Analyzed: 03/31/2022 09:10:50 by KNF

Sampled By: Gerardo Rodriguez
Sample Of: Gas Spot
Sample Date: 03/28/2022 02:10
Sample Conditions: 100.2 psig, @ 112.9 °F

Mar. 31, 2022

Method: GPA 2286

Calculated Physical Properties	Total	C10+	
Calculated Molecular Weight	29.79	179.17	
GPA 2172 Calculation:			
Calculated Gross BTU per ft <sup>3</sup> @ 14.696	osia & 60°F		
Real Gas Dry BTU	1740.4	9764.7	
Water Sat. Gas Base BTU	1710.0	9521.0	
Relative Density Real Gas	1.0358	6.1864	
Compressibility Factor	0.9924		
Ideal, Gross HV - Wet	1697.0		
Ideal, Gross HV - Dry at 14.696 psia	1727.1		
Net BTU Dry Gas - real gas	1591		
Net BTU Wet Gas - real gas	1564		
0			

Comments: H2S Field Content 0 ppm

Mcf/day 250.4

Ky 3 =

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

### Mewbourne Oil Company

### Natural Gas Flared Calculation Methodology

Metering low-pressure gas diverted from the Vapor Recovery Unit ("VRU") to backup flare is not technologically feasible. Gas volumes for VRU downtime events will be calculated using an average metered VRU gas to oil production ratio. This GOR is derived from available relevant data.

Average Metered VRU Gas to Oil Production GOR = 0.18 Mcf/BBL

Flared gas volume = GOR \* Oil Production Volume (BBL)

District I
1625 N. French Dr., Hobbs, NM 88240
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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 172356

#### **DEFINITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	172356
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 172356

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	QUESTIONS	
Operator: MEWBOURNE OIL CO	<u> </u>	OGRID: 14744
P.O. Box 5270		Action Number:
Hobbs, NM 88241		172356
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2130760528] EASY	COMPANY 36/35 W0IJ FED COM #1H BATTERY
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		e.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	VRU	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	56	
Nitrogen (N2) percentage if greater than one percent		
	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 172356

## QUESTIONS (continued)

MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	172356
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/15/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	8
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Other (Specify)   Natural Gas Flared   Released: 63 Mcf   Recovered: 0 Mcf   Lost: 63 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Volume calculated
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Volume calculated	
Steps taken to limit the duration and magnitude of vent or flare	VRU malfunctioned	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Repaired VRU	

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ACKNOWLEDGMENTS

Action 172356

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	172356
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 172356

### **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	172356
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
zlacount	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/5/2023