District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2300641362
District RP	
Facility ID	
Application ID	_

Release Notification

Responsible Party

			rtesp		J	
Responsible Party XTO Energy OGRII				OGRID 5	5380	
Contact Name	Garrett Gr	reen		Contact Te	Celephone 575-200-0729	
Contact email	Contact email garrett.green@exxonmobil.com Incident #		Incident #	‡ (assigned by OCD)		
Contact mailin	ng address	3104 E. Greene St	reet, Carlsbad, Ne	w Mexico, 88220		
			Location	of Release So	ource	
Latitude 32.2	27051			Longitude -	-103.93733	
Latitude			(NAD 83 in dec	cimal degrees to 5 decim	imal places)	
Site Name R	emuda 500	TR		Site Type	Tank Battery	
Date Release I		12/27/2022		API# (if app		
		12/27/2022			<u> </u>	
Unit Letter	Section	Township	Range	Coun	nty	
О	25	23S	29E	Eddy	dy	
Surface Owner:	x State	☐ Federal ☐ Tr	ribal 🗌 Private (1	Name:)	
			Nature and	l Volume of F	Release	
× Crude Oil	Material	l(s) Released (Select al Volume Release	1 (111)	calculations or specific	volume Recovered (bbls)	
Produced V	Water	Volume Release	.05		Volume Recovered (bbls) 0.00 Volume Recovered (bbls)	
	** atc1		tion of total dissolv	ved solids (TDS)	Yes No	
		in the produced	water >10,000 mg	\ /		
☐ Condensat	e	Volume Release	d (bbls)		Volume Recovered (bbls)	
☐ Natural Ga	ıs	Volume Release	d (Mcf)		Volume Recovered (Mcf)	
Other (des	Other (describe) Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)			
Cause of Rele	seii-ext	system malfunctic inguished. No equ ation purposes.	oned, resulting in f ipment was dama	luid exiting the low ged and no injuries	w pressure flare and igniting on the pad surface. Fire s reported. A third-party contractor has been retained for	

Received by OCD: 1/6/2023 11:32:15 AM State of New Mexico
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Incident ID	NAPP2300641362
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Was this a major	If YES, for what reason(s) does the respo	nsible party consider this a major release?
release as defined by	A release that results in a fire or that resul	ts in a fire.
19.15.29.7(A) NMAC?		
Yes No		
If YES, was immediate no	otice given to the OCD? By whom? To w	nom? When and by what means (phone, email, etc)?
Yes, by Garrett Green to o	ocd.enviro@emnrd.nm.gov; Bratcher, Mich	ael, EMNRD; Hamlet, Robert, EMNRD; Harimon, Jocelyn,
EMNRD on 12/28/2022 v	ia email.	
	Initial R	esponse
The responsible j	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
▼ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
★ All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
NA	_	
Per 10 15 20 8 R (4) NM	[AC the responsible party may commence t	remediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred
within a lined containmer	nt area (see 19.15.29.11(A)(5)(a) NMAC), j	blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger
failed to adequately investig	ate and remediate contamination that pose a thro	OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
G # G	reen	SSHE Coordinator
Printed Name: Garrett Gr	d R	Title: SSHE Coordinator
Signature:	M Sun	Date:
email: garrett.green@exx	conmobil.com	Telephone: 575-200-0729
OCD Only		
Received by: Jocely	n Harimon	Date: 01/06/2023

Location:	Remuda 500		
Spill Date:	12/27/2022		
	Area 1		
Approximate A	rea =	456.00	sq. ft.
Average Satura	tion (or depth) of spill =	0.25	inches
Average Porosi	ty Factor =	0.03	
	VOLUME OF LEAK		
Total Crude Oil	=	0.05	bbls
Total Produced	Water =	0.00	bbls
	TOTAL VOLUME OF LEAK		
Total Crude Oil	=	0.05	bbls
Total Produced	Water =	0.00	bbls
	TOTAL VOLUME RECOVERED		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	0.00	bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 173493

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	173493
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	1/6/2023