

Certificate of Analysis

Number: 6030-21100297-003A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Salado Draw 9/16 Station Number: N/A

Station Location: Mewbourne Sample Point: VRU

Instrument: 6030_GC2 (Agilent GC-7890B)

Last Inst. Cal.: 09/13/2021 15:05 PM Analyzed: 11/02/2021 08:02:38 by EJR

Nov. 04, 2021

Sample Of: James Hill
Sample Of: Gas Spot
Sample Date: 10/27/2021 02:38

Sample Date: 10/27/2021 02:38 Sample Conditions:85 psig Ambient: 70 °F Effective Date: 10/27/2021 02:38

Method: GPA 2286 Cylinder No: 5030-02671

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00100	0.001		GPM TOTAL C2+	29.535
Nitrogen	0.282	0.27700	0.154		GPM TOTAL C3+	25.969
Methane	4.468	4.39300	1.403		GPM TOTAL iC5+	5.188
Carbon Dioxide	0.180	0.17700	0.155			
Ethane	13.278	13.05500	7.816	3.566		
Propane	34.132	33.55800	29.462	9.444		
Iso-butane	8.416	8.27400	9.575	2.766		
n-Butane	27.072	26.61600	30.800	8.571		
Iso-pentane	5.261	5.17200	7.429	1.932		
n-Pentane	5.846	5.74800	8.257	2.128		
Hexanes Plus	2.776	2.72900	4.948	1.128		
	101.711	100.00000	100.000	29.535		
Calculated Physical Properties		Tota		C6+		
Relative Density Real (Gas	1.7749)	3.1294		
Calculated Molecular V	Veight	50.23	3	90.63		
Compressibility Factor	-	0.9764	ļ			
GPA 2172 Calculation	า:					
Calculated Gross BTU	ا 14.696 per ft³ @ 14.696	osia & 60°F				
Real Gas Dry BTU		2897	•	4905		
Water Sat. Gas Base E	3TU	2846	6	4820		
Ideal, Gross HV - Dry at 14.696 psia		2828.3	3	4905.1		
Ideal, Gross HV - Wet		2779.0)	0.000		
Comments: H2S Fiel	ld Content 10 ppm					

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



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Station Name: Salado Draw 9/16

Station Number: N/A

Station Location: Mewbourne

Sample Point: VRU

Analyzed: 11/04/2021 06:43:55 by EJR

Sampled By: Sample Of:

James Hill

Gas Spot 10/27/2021 02:38

Nov. 04, 2021

Sample Date: 10/27/202 Sample Conditions: 85 psig

Method: GPA 2286 Cylinder No: 5030-02671

Analytical Data



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Station Name: Salado Draw 9/16

Station Number: N/A

Station Location: Mewbourne

Sample Point: VRU

Analyzed: 11/04/2021 06:43:55 by EJR

Sampled By:

James Hill

Sample Of: Sample Date:

8948.8

8585.6

5.5584

Gas Spot 10/27/2021 02:38

Nov. 04, 2021

Sample Conditions: 85 psig

Method: GPA 2286
Cylinder No: 5030-02671

Calculated Physical PropertiesTotalC10+Calculated Molecular Weight50.23160.99

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

2896.5 Real Gas Dry BTU Water Sat. Gas Base BTU 2846.0 Relative Density Real Gas 1.7749 Compressibility Factor 0.9764 Ideal, Gross HV - Wet 2779.0 Ideal, Gross HV - Dry at 14.696 psia 2828.3 Net BTU Dry Gas - real gas 2669 Net BTU Wet Gas - real gas 2623

Comments: H2S Field Content 10 ppm

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Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Mewbourne Oil Company

Natural Gas Flared Calculation Methodology

Metering low-pressure gas diverted from the Vapor Recovery Unit ("VRU") to backup flare is not technologically feasible. Gas volumes for VRU downtime events will be calculated using an average metered VRU gas to oil production ratio. This GOR is derived from available relevant data.

Average Metered VRU Gas to Oil Production GOR = 0.18 Mcf/BBL

Flared gas volume = GOR * Oil Production Volume (BBL)

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 173235

DEFINITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	173235
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 173235

Phone:(505) 476-3470 Fax:(505) 476-3462			
Q	UESTIONS		
Operator:		OGRID:	
MEWBOURNE OIL CO P.O. Box 5270		14744 Action Number:	
Hobbs, NM 88241		173235	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2125253815] SALADO DRAW 9/16 W0BO FED COM #2H BATTERY		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at			
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Other (Specify)		
Additional details for Equipment Involved. Please specify	VRU		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.	4 .		
Methane (CH4) percentage	4		
Nitrogen (N2) percentage, if greater than one percent	0		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered		

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QUESTIONS, Page 2

Action 173235

QUES	TIONS (continued)
Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744 Action Number: 173235 Action Type:
QUESTIONS	[C-129] Venting and/or Flaring (C-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/22/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	138
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Flared Released: 138 Mcf Recovered: 0 Mcf Lost: 138 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify Is this a gas only submission (i.e. only significant Mcf values reported)	Volume calculated Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current even and it was beyond this operator's control.	t True
Please explain reason for why this event was beyond this operator's control	Volume calculated
Steps taken to limit the duration and magnitude of vent or flare	VRU malfunctioned

Repaired VRU

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 173235

ACKNOWLEDGMENTS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	173235
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 173235

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Operator:	OGRID:
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P.O. Box 5270	Action Number:
Hobbs, NM 88241	173235
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
zlacount	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/6/2023