District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	137076
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
Please answer all of the questions in this group.	
Site Name	20220510-1209-dc Wool Head A Pad
Date Release Discovered	08/16/2022
Surface Owner	State

Incident Details

Please answer all of the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	Νο	
Has this release substantially damaged or will it substantially damage property or the environment	Νο	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	Νο	

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Other Other (Specify) Produced Water Released: 17 BBL Recovered: 0 BBL Lost: 17 BBL]	
Is the concentration of dissolved chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Release of treated recycled produced water during drilling and completion operations	

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	137076
	Action Type:
	[NOTIEY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by 19.15.29.7(A) NMAC	No, minor release.
Reasons why this would be considered a submission for a notification of a major release	
If YES, was immediate notice given to the OCD, by whom	Not answered.
If YES, was immediate notice given to the OCD, to whom	Not answered.
If YES, was immediate notice given to the OCD, when	Not answered.
If YES, was immediate notice given to the OCD, by what means (phone, email, etc.)	Not answered.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	Not answered.	
All free liquids and recoverable materials have been removed and managed appropriately	Not answered.	
If all the actions described above have not been undertaken, explain why	After demobilizing of drilling and completion equipment free standing fluid was no longer present.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the		

follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

QUESTIONS, Page 2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	137076
	Action Type:
	INOTIFY1 Notification Of Release (NOR)

ACKNOWLEDGMENTS

\checkmark	I acknowledge that I am authorized to submit notification of a releases on behalf of my operator.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
N	l acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
K	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
V	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
V	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	137076
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created E	y Condition	Condition Date
aparke	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C- 141.	8/23/2022

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 5 of 101

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2223550380
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Advance Energy Partners Hat Mesa LLC	OGRID: 372417	
Contact Name: Andrew Parker	Contact Telephone: 832-672-4700 (office)	
Contact email: aparker@ameredev.com	Incident # (assigned by OCD)	
Contact mailing address: 11490 Westheimer Rd. Suite 950. Houston, TX 77077		

Location of Release Source

Latitude 32.4574863

Longitude -103.588739 (NAD 83 in decimal degrees to 5 decimal places)

Site Name 20220510-1209-dc Wool Head A Pad	Site Type Production Site
Date Release Discovered 08/16/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
Р	20	21S	33E	Lea

Surface Owner: State Federal Tribal Private (Name: _____

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)		
Produced Water	Volume Released (bbls) 17.5	Volume Recovered (bbls) 0		
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release Release of treated recycled produced water during drilling and completion operations				

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
19:10:29:10	
🗌 Yes 🖾 No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

After demobilizing of drilling and completion equipment free standing fluid was no longer present.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Andrew Parker</u>	Title: <u>Env. Scientist</u>
Signature:	Date: _08/23/2022
email: <u>aparker@ameredev.com</u> Telephone:	970-570-9535
OCD Only	
Received by: I	Date:

Spill Dimensions to Volume of Release			
Input	volume of affected soil	[feet^3]	2806.50
Input	Porosity: typically is .35 to .40 for most soils	[-]	0.35
Proportion of porosity filled with release fluid [0,1]		[-]	0.10
Output	volume of fluid	[feet^3]	98.2
Sathat		[gal]	734.8
	Barrels 17.5		

From GIS		
Sq. Ft	33678	
Depth (ft)	0.08	
Cu. Ft	2806.5	

Received by OCD: 12/12/2022 9:31:20 AM Form C-141 State of New Mexico

Oil Conservation Division

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Incident ID	nAPP2223550380
District RP	
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Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release? Plate 2	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? Plate 4	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? Plate 4	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Plate 5	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Plate 3	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Plate 3	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Plate 3	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland? Plate 6	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine? Plate 7	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology? Plate 8	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain? Plate 9	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🛛 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data

Page 3

- Data table of soil contaminant concentration data
- \boxtimes Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 12/12/2022 9: Form C-141 Page 4	31:20 AM State of New Mexico Oil Conservation Division		Incident ID District RP Facility ID Application ID	Page 9 of 101 nAPP2223550380
regulations all operators are require public health or the environment. T failed to adequately investigate and	a given above is true and complete to the b d to report and/or file certain release notifi The acceptance of a C-141 report by the OC remediate contamination that pose a threa 41 report does not relieve the operator of re	cations and perform co CD does not relieve the t to groundwater, surfac	orrective actions for release operator of liability sho ce water, human health	ases which may endanger ould their operations have or the environment. In
Printed Name: <u>Andrew Park</u>		Title: <u>Env. Sc</u>	ientist	
Signature: Adventation	7	Date:Decembe	r 12, 2022	
email: <u>aparker@ameredev.con</u>	<u>1</u> Telephone:	970-570-9535		
OCD Only Received by: Jocelyn Ha	arimon	Date: 12/ [,]	12/2022	
		Date. <u>12/</u>		

Received by OCD: 12/12/2022 9:31:20 AM Form C-141 State of New Mexico

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Oil Conservation Division

Incident ID	nAPP2223550380
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan. Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Title: ____Env. Scientist Printed Name: Andrew Parker (Adrew arter Signature: Date: _____December 12, 2022 email: <u>aparker@ameredev.com</u>_____ Telephone: ____970-570-9535____ **OCD Only** 12/12/2022 Jocelyn Harimon Received by: Date: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Date:

Page 6

Oil Conservation Division

	Page 11 of 102
Incident ID	nAPP2223550380
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following ite	ms must be included in the closure report.					
A scaled site and sampling diagram as described in 19.15.29.11 NMAC						
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)						
Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)					
Description of remediation activities						
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of a	ediate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ons. The responsible party acknowledges they must substantially ditions that existed prior to the release or their final land use in					
Printed Name: <u>Andrew Parker</u>	Title: <u>Env. Scientist</u>					
Signature: Advent and a	Date:December 12, 2022 rev					
email: _aparker@ameredev.com	Telephone: <u>970-570-9535</u>					
OCD Only						
Received by: Jocelyn Harimon	Date:					
	f liability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible regulations.					
Closure Approved by:	Date: 01/10/2023					
Printed Name: Jennifer Nobui	Title: Environmental Specialist A					



11490 Westheimer Road, Suite 950, Houston, Texas 77077 • Phone 832-672-4700 • Fax 832-672-4609

December 12, 2022

NM Oil Conservation Division Environmental Bureau 1220 South St. Francis Dr. Santa Fe, NM 87505

RE: Revised Closure/Deferral Report Incident ID: nAPP2223550380 Wool Head 20 State Com 608H "A" Pad AEP #: 20220510-1209-dc

NMOCD:

Advance Energy Partners Hat Mesa LLC respectfully submits this revised characterization report and deferral request for incident number nAPP2223550380.

Prior submission was denied on November 23, 2022 due to inadequate lateral delineation for deferral request of the release extent on an active production site. Communication is attached in Appendix A. This report includes requested lateral delineation sample information with updated tables and plates.

• Deferral Request Denied. Please complete lateral delineation at locations CS-04 and CS-08. Please make sure all lateral delineation samples are delineated to 600 mg/kg for chlorides to define the edge of the release on pad, regardless of depth to groundwater. Please resubmit a revised Deferral Request to the OCD portal by December 23, 2022.

The release was discovered on August 16, 2022, on the eastern half of Wool Head 20 State Com 608H ("A" Pad) production site (Figure 1). Surface is State owned. Field investigations suggest that the release of treated *recycled* produced water occurred during drilling and completion operations. During field evaluation of the location, the impacted area was determined to be 56,370 sq. ft. The release did not impact surface or groundwater.



Figure 1: Release extent view from southern extent facing northeast. Photo Source: Merchant Livestock

Characterization

The following sections address items as described in 19.15.29.11.A, paragraphs 1- 4. Please refer to the C-141 characterization checklist for additional setback criteria and verification (Plates 2-9).

1.1. Site Map

Horizontal extent of the discharge was determined by visual observations and field screening for electrical conductivity. The discharge extent mapping utilized GPS technology with sub-meter accuracy.

Plate 1 shows the release extent relative to the Woolhead A Pad production site. The coordinates of the release area are 32.4574863, -103.588739 (Lat, Long; NAD83). The discharge extent covered approximately 56,370 sq feet.

1.2. Depth to Ground Water

The nearest depth-to-water boring relative to the release extent is mapped on Plate 2. The Office of the State Engineer well log is attached in Appendix B:

• MISC-402 (CP-1880) located 0.07-miles northwest of the release extent with a depth to water of >105 ft. dated 10/08/2021. The borehole is plugged.



1.3. Wellhead Protection Area

Plate 3 shows that the release extent is:

- Not within incorporated municipal boundaries or within a defined municipal fresh water well field.
- Not within ¹/₂-mile private and domestic water sources (wells and springs).
- Not within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes
- Not within 1000 feet of any other fresh water well or spring.

1.4. Distance to Nearest Significant Water Course

Plate 4 shows that the release extent is:

- Not within ¹/₂ mile of any significant water course.
- Not within 300 feet of a continuously flowing watercourse or any other significant watercourse.
- Not within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

1.5. Soil/Waste Characteristics

The release occurred in an area where depth to water is greater than 100 ft below ground surface (bgs) and on an active production site used for oil and gas operations. The release occurred in:

- Kermit soils and Dune Land, 0 to 12 percent slopes, and
- Pyote soils and Dune land.

The USDA Natural Resources Conservation Service (NRCS)¹ soil survey describes the upper 60 inches (5 ft) of lithology as:

Kermit soils and Dune land:

- *A 0 to 8 inches:* fine sand
- *C* 8 *to* 60 *inches:* fine sand

Pyote soils and Dune land:

- *A 0 to 30 inches:* fine sand
- *Bt 30 to 60 inches:* fine sandy loam

The lithology as described by the NRCS is consistent with observed remediation and construction activities through the area of interest.

On October 19, 2022, Advance Energy Partners proceeded with comprehensive sampling for horizontal and vertical delineation of the release on the active production site to determine release extent and to evaluate constituents of concern. Soil samples were collected at the surface for horizontal delineation and core samples at specified depths below the surface to evaluate the vertical extent of impacted soil. On December 2, 2022, Advance Energy Partners additionally



¹ https://websoilsurvey.sc.egov.usda.gov/App/WebSoilSurvey.aspx

sampled for requested lateral delineation.

Analysis of constituents of concern showed that all soil samples met Closure Criteria, defined below, according to Table 1 of 19.15.29 NMAC for the release area on an active production site that is in use for oil and gas operations and where depth to water is > 100 ft. Lateral/horizontal delineation of release extent to 600 mg/kg for chlorides is also demonstrated.

- \blacktriangleright Chloride < 20,000 mg/kg
- > TPH (GRO + DRO + MRO) < 2,500 mg/kg
- ➢ TPH (GRO + DRO) < 1,000 mg/kg</p>
- \blacktriangleright BTEX < 50 mg/kg
- ▶ Benzene < 10 mg/kg

Plate 10 rev shows sample locations. Table A rev identifies sample point coordinates. Table B rev is a Summary of Analytical. Certificates of Analysis are included in Appendix C.

2. Deferral Request

Advance Energy Partners respectfully asks NMOCD for deferral of impacted areas on the active production site. This area meets the criteria for deferral request as defined in 19.15.29.12.C.(2):

- On an active production site for oil and gas operations.
- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

Analysis of samples obtained for horizontal and vertical delineation of the release extent on the active production site demonstrated that constituents of concern met the standards of Table I of 19.15.29.12 NMAC, where groundwater > 100 ft below ground surface as defined above. Lateral/horizontal delineation at GS-04 E and GS-08 NW also demonstrates that chlorides are < 600 mg/kg. No other constituents of concern were elevated beyond most stringent closure criteria.

If NMOCD determines that analytical results meet Closure Criteria concentrations as listed in Table 1 of 19.15.29 NMAC for an active production site, a C-141 Closure Form is attached for approval.



Remediation, restoration, and reclamation shall take place in accordance with 19.15.29.13 A-D NMAC when the production site is no longer in-use for oil and gas operations.

Please contact me with any questions.

Sincerely,

Andrew other

Andrew Parker Ameredev Operating, on the behalf of Advance Energy Partners, LLC Environmental Scientist



Plates



Released to Imaging: 1/10/2023 9:43:45 499 Westheimer Rd. Suite 950Houston, TX 77077



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Tables



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Sample Point	Latitude	Longitude
CS-01	32.45729882	-103.5890586
CS-02	32.45728256	-103.5885534
CS-03	32.45742345	-103.5880953
CS-04	32.45766549	-103.5879026
CS-04 E	32.45766970	-103.5878286
CS-05	32.45794005	-103.5878855
CS-06	32.45824892	-103.5880931
CS-07	32.45804481	-103.5883928
CS-08	32.45772871	-103.5886412
CS-08 NW	32.45777810	-103.5887116
CS-09	32.45811483	-103.5881156
CS-10	32.45796714	-103.5882858
CS-11	32.45781818	-103.5883914
CS-12	32.45788762	-103.5881203
CS-13	32.45772036	-103.5882386
CS-14	32.45756458	-103.5880987
CS-15	32.45755531	-103.5883757
CS-16	32.45765016	-103.5884683
CS-17	32.45741442	-103.5885084
CS-18	32.45739094	-103.5887867

.

Table B rev Summary of Analytical

Incident ID: nAPP2223550380 Woolhead A Pad AEP #: 20220510-1209-dc

Sample ID	Date	Discrete Depth	Top Depth	Bottom Depth	Location	Chloride	GRO+DRO	TPH Ext.	Benzene	BTEX	Comments	Lab	Lab #
		(Feet)	(Feet)	(Feet)		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)		(Hall/Cardinal)	
NMOCD Closure Criteria													
0 - 4 feet & "not in-use"						600		100	10	50			
> 4 ft or "in-use"						20,000	1,000	2,500	10	50			
CS-01	10/19/2022		0	2		320	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-01	10/19/2022		2	4		48	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-02	10/19/2022		0	2		240	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-02	10/19/2022		2	4		32	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-03	10/19/2022		0	2		208	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-03	10/19/2022		2	4		32	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-04	10/19/2022		0	2		3,120	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-04	10/19/2022		2	4		512	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-04	10/19/2022	4.5				608	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-04 E	12/2/2022	0				48	<20	<30	<0.05	<0.3	Lateral Delineation	Cardinal	H225661
CS-05	10/19/2022		0	2		160	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-05	10/19/2022		2	4		48	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-06	10/19/2022		0	2		80	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-06	10/19/2022		2	4		32	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-07	10/19/2022		0	2		528	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-07	10/19/2022		2	4		176	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-07	10/19/2022	4.5				128	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-08	10/19/2022		0	2		1,310	<46.6	<56.6	<0.05	<0.3	Characterization	Cardinal	H224930
CS-08	10/19/2022		2	4		480	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-08	10/19/2022	4.5				320	<36	<46	<0.05	<0.3	Characterization	Cardinal	H224930
CS-08 NW	12/2/2022	0				32	<20	<30	<0.05	<0.3	Lateral Delineation	Cardinal	H225661
CS-09	10/19/2022		0	2		4,000	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-09	10/19/2022		2	4		272	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-09	10/19/2022	4.5				400	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-09	10/19/2022	5.5				560	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-10	10/19/2022		0	2		560	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-10	10/19/2022		2	4		48	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-11	10/19/2022		0	2		4,240	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-11	10/19/2022		2	4		1,440	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-11	10/19/2022	4.5				1,600	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-12	10/19/2022		0	2		6,640	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-12	10/19/2022		2	4		4,320	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-12	10/19/2022	4.5				3,840	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-12	10/19/2022	5.5				4,000	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-12	10/19/2022	6.6				4,480	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-13	10/19/2022		0	2		592	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-13	10/19/2022		2	4		64	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-14	10/19/2022		0	2		3,840	<25.6	<35.6	<0.05	<0.3	Characterization	Cardinal	H224930
CS-14	10/19/2022		2	4		560	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930

-

December 08, 2022

Table B rev Summary of Analytical Incident ID: nAPP2223550380 Woolhead A Pad AEP #: 20220510-1209-dc

Sample ID	Date	Discrete Depth	Top Depth	Bottom Depth	Location	Chloride	GRO+DRO	TPH Ext.	Benzene	BTEX	Comments	Lab	Lab #
		(Feet)	(Feet)	(Feet)		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)		(Hall/Cardinal)	
NMOCD Closure Criteria													
0 - 4 feet & "not in-use"						600		100	10	50			
> 4 ft or "in-use"						20,000	1,000	2,500	10	50			
CS-15	10/19/2022		0	2		1,680	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-15	10/19/2022		2	4		96	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-15	10/19/2022	4.5				176	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-16	10/19/2022		0	2		1,760	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-16	10/19/2022		2	4		144	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-16	10/19/2022	4.5				112	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-17	10/19/2022		0	2		32	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930
CS-18	10/19/2022		0	2		64	<20	<30	<0.05	<0.3	Characterization	Cardinal	H224930

-



Communications



Released to Imaging: 1/10/2023 9:43:45499 Westheimer Rd. Suite 950Houston, TX 77077

Andrew Parker

From: Sent:	Enviro, OCD, EMNRD <ocd.enviro@emnrd.nm.gov> Wednesday, November 23, 2022 1:09 PM</ocd.enviro@emnrd.nm.gov>
То:	Andrew Parker
Cc:	Bratcher, Michael, EMNRD; Nobui, Jennifer, EMNRD
Subject:	RE: [EXTERNAL] nAPP2223550380 48 Hour Sampling Notice Wool Head A Pad

External (ocd.enviro@emnrd.nm.gov)

Report This Email FAQ Protection by INKY

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file. Also in the future a date and time are essential pieces of information for the OCD.

Many thanks and happy holidays,

JH

Jocelyn Harimon • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 1220 South St. Francis Drive | Santa Fe, NM 87505 (505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov http:// www.emnrd.nm.gov



From: Andrew Parker <aparker@ameredev.com>
Sent: Wednesday, November 23, 2022 12:55 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Jacob Saenz <jsaenz@ameredev.com>; Jesus Palomares <jpalomares@ameredev.com>; Laura Parker
<lp>

Subject: [EXTERNAL] nAPP2223550380 48 Hour Sampling Notice Wool Head A Pad

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

NMOCD,

Please accept this email as the 48 hour sampling notice to laterally delineate sample locations CS-04 and CS-08.

nAPP2223550380 Wool Head 20 State Com 608H "A" Pad

20220510-1209-dc

Andrew Parker Environmental Scientist 970-570-9535 AMEREDEV

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Wednesday, November 23, 2022 10:47 AM
To: Andrew Parker <aparker@ameredev.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 154612

To whom it may concern (c/o Andrew Parker for ADVANCE ENERGY PARTNERS HAT MESA, LLC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2223550380, for the following reasons:

• Deferral Request Denied. Please complete lateral delineation at locations CS-04 and CS-08. Please make sure all lateral delineation samples are delineated to 600 mg/kg for chlorides to define the edge of the release on pad, regardless of depth to groundwater. Please resubmit a revised Deferral Request to the OCD portal by December 23, 2022.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 154612.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you, Jennifer Nobui Environmental Specialist-Advanced 505-470-3407 Jennifer.Nobui@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Appendix B

Well Logs



Released to Imaging: 1/10/2023 9:43:45499 Westheimer Rd. Suite 950Houston, TX 77077



2904 W 2nd St. Roswell, NM 88201 voice: 575.624.2420 fax: 575.624.2421 www.atkinseng.com

•

10/29/2021

DII-NMOSE 1900 W 2nd Street Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record CP-1880 Pod1

To whom it may concern:

Attached please find a well log & record and a plugging record, in duplicate, for a one (1) soil borings, CP-1880 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

Groon Middle

Lucas Middleton

Enclosures: as noted above


WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

N	OSE POD NO. (POD1 (TW		.)		WELL 1 n/a	FAG ID NO.			OSE FILE NO(CP-1880	S).			
CATIO	WELL OWNER	NAME(S)							PHONE (OPTI) 832.672.470				
VELL LC	WELL OWNER 11490 Westh								CITY Houston		state TX	77077	ZIP
GENERAL AND WELL LOCATION	WELL DEGREES LOCATION LATITUDE 32 (FROM GPS) LOUGHERD 103			32	IN A DAMAGE			CY REQUIRED: ONE TENTH OF A SECOND					
ENE		LON	NGITUDE								ERE AVA	LABLE	
1.6	SE SE NE S												
	LICENSE NO. 1249		NAME OF LICENSED		Jackie I	D. Atkins				NAME OF WELL DR Atkins Eng		MPANY Associates, I	nc.
	DRILLING STA 10/08/20		DRILLING ENDED	DEPTH OF CO		D WELL (FI 11 materia			le depth (FT) 105	DEPTH WATER FIR	st encou n/a		
						STATIC WATER LEV	/EL IN CO n/a	MPLETED WE	LL (FT)				
NOIL													
DRMA	DRILLING METHOD: ROTARY HAN				r [CABLE T	OOL	OTHE	R – SPECIFY:	Hollo	w Stem	Auger	
2. DRILLING & CASING INFORMATION	DEPTH (fr FROM	eet bgl) TO	BORE HOLE DIAM (inches)	(include	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) (add coupling diameter)		VECTION TYPE	CASING CASING W INSIDE DIAM. THICKNE (inches) (inches)		CKNESS	SLOT SIZE (inches)		
& CA	0	105	±6.5	1	Boring-			(add coup					
TING					-								
DRIL										-			
7					-								
											-		
					-								() ()
_													
T	DEPTH (fo	to TO	BORE HOLE DIAM. (inches)			ULAR SE				AMOUNT (cubic feet)		METHO PLACEN	
TERL		10											
R MA													
3. ANNULAR MATERIAL		_								And state and st		ann GNAL PMC;	4.4
3. AN							_						
						_				WELL PROOF		Unamine Of In	0/17)
FOR	OSE INTERN	AL USE			- 1	POD NO			TRN 1	0 WELL RECORD	x LUG (version 06/3	

FILE NO.	POD NO.		TRN NO.	
LOCATION		WELL	TAG ID NO.	PAGE 1 OF 2
		-		

	DEPTH (f	eet bgl)		COLOR AN	D TYPE OF MATERIAL E	NCOUR	TERED -		WA	TED	ESTIMATED
	FROM	то	THICKNESS (feet)	INCLUDE WATE	BR-BEARING CAVITIES Coplemental sheets to fully d	R FRAG	CTURE ZONE	s	BEAR (YES	ING?	YIELD FOR WATER- BEARING ZONES (gpm)
	0	9	9	Cali	che, with fine-grained sand,	White/T	an		Y	√N	
	9	19	10	Sand, Fine-gr	ained, poorly graded, with C	aliche,	Tan/ Brown		Y	√N	
	19	105	86	Sand,	Fine-grained, poorly graded,	Tan/Br	own		Y	√N	
									Y	N	
									Y	N	
E									Y	N	
WE:			.l						Y	N	
Ō									Y	N	
Š									Y	N	
GIC			1			_			Y	N	
4. HYDROGEOLOGIC LOG OF WELL			1	A					Y	N	
B			· · · · · ·						Y	N	
DRO									Y	N	
HV									Y	N	-
4			· · · · · · · · · · · · · · · · · · ·						Y	N	
		I		1				_	Y	N	
						_		-	Y	N	
								_	Y	N	
								-	Y	N	
		_						_	Y	N	
									Y	N	
	METHOD U	SED TO E	STIMATE YIELD	OF WATER-BEARIN	G STRATA:				L ESTIN	IATED (gpm):	0.00
_	PUME			BAILER 01	HER – SPECIFY:	_		WELL		, (gpiii).	0.00
ISION	WELL TEST				A COLLECTED DURING						
TEST; RIG SUPERVISI	MISCELLAN	NEOUS IN	FORMATION: Te fee	mporary well materia t below ground surfa	als removed and the soil lice, then hydrated benton	ooring b ite chip	ackfilled using from ten fee	ng drill (et below	cuttings ground	from to I surface	tal depth to ten to surface.
ESI	PRINTNAM	E(S) OF D	RILL RIG SUPER	VISOR(S) THAT PRO	VIDED ONSITE SUPERVI	SION O	F WELL CON	STRUC	TION O	THER TH	IAN LICENSEE
5. T			elo Trevino, Cam								
SIGNATURE	CORRECT R	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:									
6. SIGNA	Jack A	tkins		Ja	ckie D. Atkins	<u>_</u>	_		10/29)/2021	
		SIGNAT	URE OF DRILLE	R / PRINT SIGNEE	NAME					DATE	
FO	R OSE INTERN	IAL USE					WR-20 WE	LL REC	ORD &	LOG (Ve	rsion 06/30/2017
	E NO.				POD NO.		TRN NO.				
_	CATION						TAG ID NO.				PAGE 2 OF

2021-10-28_CP-1880_OSE_Well Record and Log-forsign

Final Audit Report

2021-10-29

Created:	2021-10-29
By:	Lucas Middleton (lucas@atkinseng.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAHbGPqUFzZW-iJW82rSfLHfl-441ccwUI

"2021-10-28_CP-1880_OSE_Well Record and Log-forsign" Histo ry

- Document created by Lucas Middleton (lucas@atkinseng.com) 2021-10-29 - 3:57:03 PM GMT- IP address: 69.21.248.123
- Document emailed to Jack Atkins (jack@atkinseng.com) for signature 2021-10-29 - 3:57:56 PM GMT
- Email viewed by Jack Atkins (jack@atkinseng.com) 2021-10-29 - 4:13:52 PM GMT- IP address: 64.90.153.232
- Document e-signed by Jack Atkins (jack@atkinseng.com) Signature Date: 2021-10-29 - 4:14:24 PM GMT - Time Source: server- IP address: 64.90.153.232
- Agreement completed. 2021-10-29 - 4:14:24 PM GMT

068 017 NOU 1 2021 PH4:43





PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

well	owner: Advanced Energy Partne	d Stuit 950		Phone No.:	832.672.4700
Maili City	ng address: Houston	State		Texas	Zip code: 77077
City.		State	•		
п. м	ELL PLUGGING INFORMA	TION:			
1)	Name of well drilling compan	y that plugged well:	Jackie D. Atki	ns (Atkins Enginee	ring Associates Inc.)
2)	New Mexico Well Driller Lice	ense No.:		E	piration Date:
3)	Well plugging activities were Shane Eldridge, Carmelo Trev		lowing well di	iller(s)/rig supervis	or(s):
4)	Date well plugging began: 10)/14/2021	Date we	ll plugging conclud	led: _10/14/2021
5)		itude: <u>32</u> 1gitude: <u>103</u>			43 sec 44 sec, WGS 84
6)	Depth of well confirmed at ini by the following manner: weight		s: <u>105</u>	ft below ground lev	vel (bgl),
7)	Static water level measured at	initiation of plugging	g:n/a	ft bgl	
8)	Date well plugging plan of op	erations was approve	d by the State	Engineer: 07/08/2	2021
9)	Were all plugging activities co differences between the appro-				If not, please describe ch additional pages as needed):
					CGE DIT NOU 1 2021 pmg/4
					2021 MOLA - 2021 PMG14

Version: September 8, 2009 Page 1 of 2 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

Depth (ft bgl)	Plugging <u>Material Used</u> (include any additives used)	Volume of <u>Material Placed</u> (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement <u>Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
_	0-10' Hydrated Bentonite	15.6 gallons	15 gallons	Augers	
-					
3 	10'-105'				
111	Drill Cuttings	Approx. 151 gallons	151 gallons	Boring	
-					
-					
_					
-					
3					
_					
-				033	OT MERT
)			BY AND OBTAIN 1805 = gallons		317 NOV 1 2021 pm4143
		cubic feet x 7.4 cubic yards x 201.9			

For each interval plugged, describe within the following columns:

III. SIGNATURE:

I, <u>Jackie D. Atkins</u>, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jack Atkins

10/29/2021

Signature of Well Driller

Date

Version: September 8, 2009 Page 2 of 2

.

2021-10-28_CP-1880-_WD-11 Plugging Record-forsign

Final Audit Report

2021-10-29

11		
	Created:	2021-10-29
	By:	Lucas Middleton (lucas@atkinseng.com)
	Status:	Signed
	Transaction ID:	CBJCHBCAABAAn2Et3mXPysmDjS0n_cG2KS-HTqqTalz8

"2021-10-28_CP-1880-_WD-11 Plugging Record-forsign" History

- Document created by Lucas Middleton (lucas@atkinseng.com) 2021-10-29 - 3:57:26 PM GMT- IP address: 69.21.248.123
- Document emailed to Jack Atkins (jack@atkinseng.com) for signature 2021-10-29 - 3:58:06 PM GMT
- Email viewed by Jack Atkins (jack@atkinseng.com) 2021-10-29 - 4:12:56 PM GMT- IP address: 64.90.153.232
- Document e-signed by Jack Atkins (jack@atkinseng.com) Signature Date: 2021-10-29 - 4:13:43 PM GMT - Time Source: server- IP address: 64.90.153.232

Agreement completed. 2021-10-29 - 4:13:43 PM GMT

COE DIT NOU 1 2021 PMG:43



Appendix C

Certificate of Analysis



Released to Imaging: 1/10/2023 9:43:44499 Westheimer Rd. Suite 950Houston, TX 77077



October 24, 2022

ANDREW PARKER ADVANCE ENERGY PARTNERS 11490 WESTHEIMER ROAD, STE. 950 HOUSTON, TX 77077

RE: WOOLHEAD A PAD

Enclosed are the results of analyses for samples received by the laboratory on 10/19/22 16:26.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 01 0-2 FT (H224930-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	83.3	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	86.7	% 46.3-17	8						

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Celey D. Keene, Lab Director/Quality Manager



ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 01 2-4 FT (H224930-02)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	88.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	91.8	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 02 0-2 FT (H224930-03)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	90.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	94.7	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 02 2-4 FT (H224930-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.2	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	86.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	89.9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 03 0-2 FT (H224930-05)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.0	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	89.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	94.9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 03 2-4 FT (H224930-06)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	86.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	91.9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 04 4.5 FT (H224930-07)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	90.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	96.0	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 04 0-2 FT (H224930-08)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3120	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	83.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	90.6	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 04 2-4 FT (H224930-09)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	512	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	86.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	93.5	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 05 0-2 FT (H224930-10)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	89.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	94.1	% 46.3-17	0						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 05 2-4 FT (H224930-11)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/21/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/21/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/21/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/21/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/21/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	82.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	89.9	% 46.3-17	8						

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Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 06 0-2 FT (H224930-12)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.05	103	2.00	3.63	
Toluene*	<0.050	0.050	10/22/2022	ND	2.17	109	2.00	2.32	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.03	102	2.00	2.93	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.12	102	6.00	3.89	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.1	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	82.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	85.9	% 46.3-17	8						

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Celey D. Keene, Lab Director/Quality Manager



ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 06 2-4 FT (H224930-13)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	QM-07
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	88.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	93.9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 07 0-2 FT (H224930-14)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.6	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	528	16.0	10/21/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	87.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	90.8	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 07 2-4 FT (H224930-15)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	83.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	86.8	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 07 4.5 FT (H224930-16)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	213	106	200	6.70	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	217	108	200	8.41	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	85.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	<i>89.3</i>	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 08 0-2 FT (H224930-17)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1310	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	36.6	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	79.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	100 9	46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 08 2-4 FT (H224930-18)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	83.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	101 9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 08 4.5 FT (H224930-19)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	<i>98.3</i>	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	26.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	83.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	102 9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 09 0-2 FT (H224930-20)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4000	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	80.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	96.8	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 09 2-4 FT (H224930-21)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	78.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	94.5	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 09 4.5 FT (H224930-22)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	73.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	97.4	% 46.3-17	8						

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Celey D. Keene, Lab Director/Quality Manager



ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 09 5.5 FT (H224930-23)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	82.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	100 9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 10 0-2 FT (H224930-24)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	85.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	105 9	46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 10 2-4 FT (H224930-25)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.2	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	77.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	94.4	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 11 0-2 FT (H224930-26)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4240	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	89.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	108	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 11 2-4 FT (H224930-27)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1440	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	87.7% 45.3-16		1						
Surrogate: 1-Chlorooctadecane	106	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 11 4.5 FT (H224930-28)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1600	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	78.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	94.8	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 12 0-2 FT (H224930-29)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6640	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/20/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/20/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/20/2022	ND					
Surrogate: 1-Chlorooctane	84.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	102 9	46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 12 2-4 FT (H224930-30)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4320	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	85.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	104	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 12 4.5 FT (H224930-31)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.3	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3840	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	81.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	98.3	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 12 5.5 FT (H224930-32)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	2.06	103	2.00	9.30	
Toluene*	<0.050	0.050	10/22/2022	ND	2.18	109	2.00	9.66	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	2.05	102	2.00	10.5	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	6.18	103	6.00	10.9	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.7	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4000	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	76.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	92.0	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 12 6.5 FT (H224930-33)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4480	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	79.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	96.1	% 46.3-17	8						

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Celey D. Keene, Lab Director/Quality Manager



ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 13 0-2 FT (H224930-34)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	592	16.0	10/21/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	79.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	95.4	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 13 2-4 FT (H224930-35)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	230	115	200	7.00	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	82.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	100 9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 14 0-2 FT (H224930-36)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3840	16.0	10/21/2022	ND	432	108	400	3.64	QM-07
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	230	115	200	7.00	
DRO >C10-C28*	15.6	10.0	10/21/2022	ND	221	110	200	2.26	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	84.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	103 9	46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 14 2-4 FT (H224930-37)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	216	108	200	12.7	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	204	102	200	7.34	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	95.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	104 9	46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 15 0-2 FT (H224930-38)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.4	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1680	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	216	108	200	12.7	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	204	102	200	7.34	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	90.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	98.7	% 46.3-17	0						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 15 2-4 FT (H224930-39)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	216	108	200	12.7	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	204	102	200	7.34	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	92.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	101 9	46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 15 4.5 FT (H224930-40)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	216	108	200	12.7	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	204	102	200	7.34	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	94.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	102 9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 16 0-2 FT (H224930-41)

BTEX 8021B	mg,	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.2	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1760	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	216	108	200	12.7	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	204	102	200	7.34	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	94.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	104	46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 16 2-4 FT (H224930-42)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	216	108	200	12.7	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	204	102	200	7.34	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	93.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	102 9	% 46.3-17	8						

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ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 16 4.5 FT (H224930-43)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	216	108	200	12.7	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	204	102	200	7.34	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	92.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	101 9	% 46.3-17	0						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 17 0-2 FT (H224930-44)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.6	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	216	108	200	12.7	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	204	102	200	7.34	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	92.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	102	% 46.3-17	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	10/19/2022	Sampling Date:	10/19/2022
Reported:	10/24/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 18 0-2 FT (H224930-45)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/22/2022	ND	1.99	99.7	2.00	4.85	
Toluene*	<0.050	0.050	10/22/2022	ND	2.12	106	2.00	4.19	
Ethylbenzene*	<0.050	0.050	10/22/2022	ND	1.98	99.1	2.00	4.36	
Total Xylenes*	<0.150	0.150	10/22/2022	ND	5.97	99.6	6.00	5.24	
Total BTEX	<0.300	0.300	10/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/21/2022	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/21/2022	ND	216	108	200	12.7	
DRO >C10-C28*	<10.0	10.0	10/21/2022	ND	204	102	200	7.34	
EXT DRO >C28-C36	<10.0	10.0	10/21/2022	ND					
Surrogate: 1-Chlorooctane	92.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	102	% 46.3-17	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

101 East Marland, Hobbs, NM 88240

Name: lanager:	Advince Energy bertners Andrew Pricker State: Zi	y Jerturs y Jerturs state: Z	Zip:	BILL P.O. #: Jo JJ05 Company: Attn: Address:	BILL TO DoggoSlo-Igon-DC W:		ANA	ANALYSIS REQUEST	
Phone #:	Fa	Fax #:		Address:					
Project #:	P	Project Owner:		City:		?)	/		
ame:	-boll ~01500000	00		State: Zip:	0	MR	21		
0	Woolhead A Ard	9		Phone #:		o th	11		
Sampler Name:	SALOB SAEr2			Fax #:		n	p		
FOR LAB USE ONLY			MATRIX	PRESERV.	SAMPLING	, tp	/		
Lab I.D.	Sample I.D.		OIL	OTHER :	3 10	Chlanide TritCCRu Benzene	Benzene		
10000	10-5-01	-1	1	X	10/10/22 Ban	8 2 4	×		
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PLEASE NOTE: Liability and analyses. All claims including service. In no event shall Caro	Damages. Cardinal's liability and cli those for negligence and any other final be liable for incidental or cons	s exclusive remedy for any rse whatsoever shall be de ental damages, including v	ent's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the cause whatscenere shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the a equental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries equental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries	ntract or tort, shall be limited to th ng and received by Cardinal within tions, loss of use, or loss of profits	e amount paid by the client fo n 30 days after completion of 1 s incurred by client, its subsidia	r the he applicable rries,			
affinities or successors arising out of or related to the per Relinquished By: TA / A L A F / A T	out of or related to the performance of AFN	Date: 10-19-22 Time: 71-0	Received By:	ived By:	All Results are	s are emailed.	Yes No Add'l Phone #: emailed. Please provide Email address:	Add'l Phone #: ide Email address:	
Relinquished By:	110-1	Date: Time:	Received By:	Comment	REMARKS:	and	W IDC	change	T.S. 10/20/22
Delivered By: (Circle One)		Observed Temp. °C	3.7 Sample Condition	act (Initiais)		2	Standard Rush	Bacteria (only) (Cool Intact	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C
Sampler - UPS - Bus - Other:		Contract Town of	TYDE TYDE	Yes	1 II OTILIANIA	Intrinuingin in Line			

Received by OCD: 12/12/2022 9:31:20 AM

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 91 of 101

aboratories

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 oratories

City:

Address:

Project Manager: Company Name:

rovince Andrew

Krtur5

Pw41 CUNZ

Phone #:

Fax #:

State:

Zip

Attn:

Address:

Company:

P.O. #: 20220510-1219-1

BILL TO

ANALYSIS

REQUEST

Project Owner:

Project #:

Sampler Name: 5 1600 Project Location: W091 Project Name: 2022 0510 -

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MATRIX

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SAMPLING

Benzene, BIEX

(GRO+ PRO+MRO)

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Fax #:

Phone #:

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State: City:

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FOR LAB USE ONLY

H224930

Lab I.D.

Sample I.D

(G)RAB OR (C)OMP

CONTAINERS GROUNDWATER WASTEWATER

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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cardinallabsnm.com	+ Cardinal cannot accent verbal changes. Please email changes to celey.keene@cardinallabsnm.com	Please email cha	cent verbal changes	+ Cardinal cannot ac	PORM-000 K 3.3 07/10/22
Ves Yes No Corrected Temp. °C	Thermometer ID #113 Correction Factor -0.6°C	Yo.	Yes Yes	Corrected Temp. °C 3.3	Sampler - UPS - Bus - Other:
Standard Ly Bacteria (only) Sample Condition Rush Cool Intact Observed Temp. °C	Turnaround Time:	CHECKED BY: (Initials)	Sample Condition	Observed Temp. °C 3.9	Delivered By: (Circle One)
				Time:	
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Verbal Result:	All Results are emailed.	IN US	ed By:	Date: 19.22 Received By:	Relinquished By:
	r client, its subsidianes, reasons or otherwise.	upon any of the above stated n	on, business interruptions, loss of us less of whether such claim is based	or consequental damages, including without limitatic ormance of services hereunder by Cardinal, regard	service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, articular or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated mesons or otherwise.
	ter completion of the applicable	d by Cardinal within 30 days aft	unless made in writing and receive	ny other cause whatsoever shall be deemed waived	analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable

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101 East Marland, Hobbs, NM 88240 aboratories (575) 393-2326 FAX (575) 393-2476

City: Company Name: Project Location: 1001 ken Project Name: 202705/0~/204-0 Phone #: Project Manager: Sampler Name: Project #: Address: Relinquished By: PLEASE NOTE: Liability and Da nalyses. All claims including those for neglige FOR LAB USE ONLY 1224930 Lab I.D. SAGAS rice. In no event shall Cardinal be liable for incidental or con 26 8 4 3 5 12 2 arising out of or related to the perform 01-57 60.57 60-57 60-50 - 50 ŝ Andra Advinel 2-12 11-5 SAEN2 5-12 Hears Sample I.D forter g AFr Aprol 2-41-1 0-217 cause whatsoever shall be deer 4.SFT 0-257 Fax #: nt's exclusive remedy for any Time: 21 of services hereunder by Ca Project Owner: 2-41-7 0-251 State: Date: 19.72 2-41-1 ntal dar 5.5F7 4.5 FT 2-41-2 SINDVA ages, including without limit Zip (G)RAB OR (C)OMP Received By: taim ansing whether based in contract or too med waived unless made in writing and rect # CONTAINERS GROUNDWATER WASTEWATER MATRIX ess inte SOIL 6 OIL SLUDGE City: loss of use, or loss of profits incurred by client, its subsidiaries State: Attn: Company: P.O. #: 202 20510 -1204-U OTHER Fax #: Phone #: Address: ACID/BASE PRESERV red by Cardinal within 30 days after con SICE / COOL BILL TO OTHER Zip 11:2500 11:1500 11:35 -123541 12:1541 12:3500 12:05/1-11:55-11:45~ 1:05 ... DATE (-> TIME SAMPLING 20/14/01 paid by the client for the All Results are emailed. Please provide Email address. Verbal Result: REMARKS pletion of the applicable 8 Chloride 2 CRO 10 NO 1 MRO Ves Q Benzene, BTEX ON D ANALYSIS Add'l Phone #: REQUEST

Received by	<i>OCD</i> :	12/12/2022	9:31:20 AM
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Relinquished By:

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Observed Temp. °C Corrected Temp. °C

30 2.9

Cool Intact

Sample Condition

CHECKED BY:

Turnaround Time:

Rush Standard

Bacteria (only) Sample Condition

Observed Temp. °C Corrected Temp. °C

Cool Intact

(Initials)

6

Correction Factor -0.6°C

+

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Time: Date:

Received By

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 50 of 52

101 East Marland, Hobbs, NM 88240 D RDINA oratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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PLEASE NOTE: Liability client's exclusive remedy for any 4rSFT made in writing and rec ict or tort, shall be i ed by Ca within 30 days after paid by the client for the pletion of the applicabl

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analyses. All claims including those for negligence and any offu service. In no event shall Cardinal be liable for incidental or conother cause whatso ever shall be deep Ded waived loss of use by client, its subsidiaries

ental damages, including without limitation, otherwise

Relinquished By:	Date: 1922	Received By:	11/	Verbal Result: Verbal Result: Verbal Results are emailed. Please provide Email address:	Yes No Add'I Phone #: nailed. Please provide Email addre	Add'I	Phone #: ail address:
THOR SHORT	AC? Hunt	JUNION MILLING	MC M				
Relinquished By:	Date:	Received By:	J	REMARKS:			
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Delivered By: (Circle One)	Observed Temp. °C 3.9	3.9 Sample Condition Cool Intact	(Initials)	Turnaround Time:	Standard Rush		Cool Intact Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C 3.5	3.5 AYes Yes		Thermometer ID #113 Correction Factor -0.6°C			Nc No Corrected Temp. °C

No No

+

Cardinal cannot accept verbal changes. Please email changes to celey keene@cardinallabsnm.com

Correction Factor -0.6°C

Page 94 of 101

City: Phone #:

Fax #:

State:

Zip:

Attn: Company:

Address:

10- 100- 10020205 # .O.A

BILL TO

ANALYSIS

REQUEST

Project Owner:

Address:

Project Manager: Company Name:

Advince

Andres

Crister 1

Visitives

(575) 393-2326 FAX (575) 393-2476

Sampler Name:

SAUDS

SACW2

Benzene, BTEd

State: City:

April

FOR LAB USE ONLY

Lab I.D.

Sample I.D.

(G)RAB OR (C)OMP

GROUNDWATER

- # CONTAINERS

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Project Name: 20220510 - 129-00

Project #:

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

oratories

(575) 393-2326 FAX (575) 393-2476	476			
Company Name: Advine Evens Putacis		BILL TO	ANALYSIS REQUEST	
Princer	P.O. #:	H- 10210-1209-12 :#		_
Address:	Company:	ny:		-
City: State:	Zip: Attn:			
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Project #: Project Owner:	er: City:		1 A.	
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Project Location: Wosthers A Phil	Phone #:	*	3 7	-
Sampler Name: JALOB SHERZ	Fax #:		10	-
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Lab I.D. Sample I.D.	DIRAB OR (C)OMP. CONTAINERS ROUNDWATER ASTEWATER DIL L UDGE THER : CID/BASE:	E / COOL THER :	Chlor: L TPI+CGI Benzen	
41 25-16 0-287		1:20 10/10/10/10/10/		+
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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waiwed unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidential or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,	any claim arising whether based in contract or tort, shall t e deemed waived unless made in writing and received by ng without limitation, business interruptions, loss of use, or	e limited to the amount paid by the client for Cardinal within 30 days after completion of the loss of profits incurred by client, its subsidiar	the the applicable fee,	
affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, legardless of whether such claim is Relinquished By: Date: , , Received By:	Cardinal, regardless of whether such claim is based upon	Verbal Result:	sult: Yes No Add'I Phone #:	
(Henr)	0	All Results	emailed. Please provi	

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Relinquished By:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:

Corrected Temp. °C 8.3

Sample Condition Cool Intact AYes AYes No No No

(Initials)

Turnaround Time:

Standard

Bacteria (only) Sample Condition

Observed Temp. °C Corrected Temp. °C

Cool Intact

Thermometer ID #113 Correction Factor -0.6°C Time: Date: Time: Observed Temp. °C

39

Received By:

REMARKS:

-000 N 3.3 0// 10/22

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 95 of 101



December 07, 2022

ANDREW PARKER ADVANCE ENERGY PARTNERS 11490 WESTHEIMER ROAD, STE. 950 HOUSTON, TX 77077

RE: WOOLHEAD A PAD

Enclosed are the results of analyses for samples received by the laboratory on 12/02/22 14:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Whe Singh

Mike Snyder For Celey D. Keene Lab Director/Quality Manager



ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	12/02/2022	Sampling Date:	12/02/2022
Reported:	12/07/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 04 E 0 FT (H225661-01)

BTEX 8021B	mg/	′kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/05/2022	ND	2.15	108	2.00	1.26	
Toluene*	<0.050	0.050	12/05/2022	ND	2.15	107	2.00	1.64	
Ethylbenzene*	<0.050	0.050	12/05/2022	ND	2.11	105	2.00	0.280	
Total Xylenes*	<0.150	0.150	12/05/2022	ND	6.46	108	6.00	1.36	
Total BTEX	<0.300	0.300	12/05/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/06/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/05/2022	ND	203	102	200	5.98	
DRO >C10-C28*	<10.0	10.0	12/05/2022	ND	186	92.8	200	1.88	
EXT DRO >C28-C36	<10.0	10.0	12/05/2022	ND					
Surrogate: 1-Chlorooctane	95.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	94.5	% 46.3-17	8						

Cardinal Laboratories

*=Accredited Analyte

mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



ADVANCE ENERGY PARTNERS ANDREW PARKER 11490 WESTHEIMER ROAD, STE. 950 HOUSTON TX, 77077 Fax To: (832) 672-4609

Received:	12/02/2022	Sampling Date:	12/02/2022
Reported:	12/07/2022	Sampling Type:	Soil
Project Name:	WOOLHEAD A PAD	Sampling Condition:	Cool & Intact
Project Number:	20220510-1209-DC	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

Sample ID: CS - 08 NW 0 FT (H225661-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/05/2022	ND	2.15	108	2.00	1.26	
Toluene*	<0.050	0.050	12/05/2022	ND	2.15	107	2.00	1.64	
Ethylbenzene*	<0.050	0.050	12/05/2022	ND	2.11	105	2.00	0.280	
Total Xylenes*	<0.150	0.150	12/05/2022	ND	6.46	108	6.00	1.36	
Total BTEX	<0.300	0.300	12/05/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 %	69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/06/2022	ND	448	112	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/05/2022	ND	203	102	200	5.98	
DRO >C10-C28*	<10.0	10.0	12/05/2022	ND	186	92.8	200	1.88	
EXT DRO >C28-C36	<10.0	10.0	12/05/2022	ND					
Surrogate: 1-Chlorooctane	101 9	45.3-16	1						
Surrogate: 1-Chlorooctadecane	101 9	46.3-17	8						

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*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose site to the services interruptors, loss of profits incurred by client, its subsidiaries, afflictes or successor arising out of or related to the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

Page 100 of 101

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(575) 393-2326 FAX (575) 393-2476 101 East Marland, Hobbs, NM 88240

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Refinguished By:	Relinquished By:	PLEASE NOTE: Liability and analysee. All daims including service. In no event shall Cer			4	2		Lab I.D.	FOR LAB USE ONLY	Sampler Name:	Project Location: Weathead	Project Name: 20 20 05/0-	Project #:	Phone #:	City:	Address: On-File	Project Manager:	Company Name:	10
	1 mil		PLEASE NOTE: Liability and Demages. Cardinal's liability and client's exclusive remedy for any calm and in writing and received by Cardinal which of the applicable analyses. All claims including those for negligences and any other cause whatspeever shall be deemad waived unless made in writing and received by Cardinal which of the applicable analyses. All claims including those for includinal or consequential damageever shall be deemad waived unless made in writing and received by Cardinal which is ubaid an including which are also and a second by client. Its subaidantees, service. In no sevent shall cardinal be included and consequential damageever, including without limitation, business intempdores, loss of use, or less of profits incurred by client, its subaidantees, service. In no sevent shall cardinal be included no waiveever a waiveewer have under the control work which will be deemed upon any of the above stated reasons or otherwise.				MN80-5.	3 HO-52	Sample I.D.		Jacob Saenz	Woolhead A	1.				File	Andrew Parker	Advance Energy Partners	(575) 393-2326 FAX (575) 393-2476
5.42/4.	Date: Time:	Date: 2-22 Receiv	t client's exclusive remedy for her cause whatsoever shall be risequental damages, includin non nf anticices hereander by t				01-7	057	I.D.			Pad	1209-dc	Project Owner:	Fax #:	State:		7	y Partners	X (5/5) 383-2410
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(Initials)	1 C	1	Cardinal within 30 days loss of profits incurred any of the above stated	nited to the		-		12	OTHER :		1		Zip:	ameredev.com	Address: aparker@	Send to	Company: AEP	P.O. #: 2022 0510-	BILL TO	
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† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	165984
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

CONDITIC		
Created By	Condition	Condition Date
jnobui	Closure Report Approved. Please implement 19.15.29.13 NMAC when completing P&A.	1/10/2023

Action 165984