

Certificate of Analysis

Number: 6030-22050089-004A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista

Taprock

602 Park Point Drive

Ste. 200

Golden, CO 80401

Station Name: Prometheus A St Com 211H

Station Number: 7060493 Sample Point: Meter run Formation: Spot

County: Lea, NM Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

May 10, 2022

Sampled By: James Hill

Sample Of: Gas Spot Sample Date: 05/05/2022 09:03

Sample Conditions: 120.3 psig, @ 127.7 °F Ambient: 60 °F

05/05/2022 09:03 Effective Date: GPA-2261M Method: Cylinder No: 5030-01109

Instrument: 70142339 (Inficon GC-MicroFusion)

Last Inst. Cal.: 05/09/2022 0:00 AM

05/10/2022 07:33:20 by ERG Analyzed:

Analytical Data

Components U	Jn-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	7.499
Nitrogen	1.154	1.17334	1.426		GPM TOTAL C3+	4.000
Methane	71.585	72.77818	50.669		GPM TOTAL iC5+	0.953
Carbon Dioxide	0.150	0.15281	0.292			
Ethane	12.814	13.02734	17.000	3.499		
Propane	6.947	7.06282	13.516	1.954		
Iso-butane	0.973	0.98882	2.494	0.325		
n-Butane	2.386	2.42568	6.118	0.768		
Iso-pentane	0.575	0.58499	1.832	0.215		
n-Pentane	0.701	0.71259	2.231	0.259		
Hexanes Plus	1.076	1.09343	4.422	0.479		
	98.361	100.00000	100.000	7.499		
Calculated Physical Pro	operties	Total		C6+		
Relative Density Real Ga	as	0.7989	1	3.2176		
Calculated Molecular We	eight	23.04	ļ	93.19		
Compressibility Factor		0.9956	;			
GPA 2172 Calculation:						
Calculated Gross BTU	per ft ³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU	•	1372	<u>.</u>	5141		
Water Sat. Gas Base BT	U	1349	1	5052		
Ideal, Gross HV - Dry at	14.73 psia	1365.8	}	5141.1		
Ideal, Gross HV - Wet	•	1342.0)	5051.6		
Comments: H2S Field	Content 0 ppm					

Mcf/day 2751.1

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

Flaring Summary

	12/25/2022	
battery	Sum(TOTAL F	
Prometheus State Com CTB A	798.90	
Grand total	798.90	

date » (Column Names)

Data table:
flare_report_data (2)
Colors:
All values

Sum(TOTAL FLARE (HP + LP))

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 170106

DEFINITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	170106
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 170106

Q	UESTIONS		
Operator:		OGRID:	
TAP ROCK OPERATING, LLC 523 Park Point Drive		372043 Action Number:	
Golden, CO 80401		170106	
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve			
Incident Operator	[372043] TAP ROCK OPERATING, LLC		
Incident Type	Flare		
Incident Status	Closure Not Approv	ved	
Incident Well	Unavailable.	Unavailable.	
Incident Facility	[fAPP2212541268]	Prometheus A CTB	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to ye	our current operator can be amended with this C-129A application.	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional q	quidance.	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that i	is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved	•		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	72		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	rifications for each gas		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered. Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered. Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered. Not answered.		
Oxygen (02) percentage quality requirement	Not answered. Not answered.		
Oxygon (02) percentage quality requirement	. vot answered.		

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QUESTIONS, Page 2

Action 170106

QUESTIONS (continued)

Operator:	OGRID:	
TAP ROCK OPERATING, LLC	372043	
523 Park Point Drive	Action Number:	
Golden, CO 80401	170106	
	Action Type:	
	[C-129] Amend Venting and/or Flaring (C-129A)	

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	12/25/2022	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	6	

Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 799 Mcf Recovered: 0 Mcf Lost: 799 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[372422] LUCID ENERGY DELAWARE, LLC	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Tap Rock saw a higher-than-normal flare volume due to high line pressure from our midstream provider. The characteristics of the produced gas are not to the quality of the pipeline. Tap Rock is analyzing this location and the equipment on location to verify the facility can capture all excess gas. If flaring continues Tap Rock will alter the facility by placing additional gas takeaway equipment.	
Steps taken to limit the duration and magnitude of vent or flare	Tap Rock saw a higher-than-normal flare volume due to high line pressure from our midstream provider. The characteristics of the produced gas are not to the quality of the pipeline. Tap Rock is analyzing this location and the equipment on location to verify the facility can capture all excess gas. If flaring continues Tap Rock will alter the facility by placing additional gas takeaway equipment.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Tap Rock saw a higher-than-normal flare volume due to high line pressure from our midstream provider. The characteristics of the produced gas are not to the quality of the pipeline. Tap Rock is analyzing this location and the equipment on location to verify the facility can capture all excess gas. If flaring continues Tap Rock will alter the facility by placing additional gas takeaway equipment.	

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ACKNOWLEDGMENTS

Action 170106

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 170106

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	Action Type:
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CONDITIONS

Created By	Condition	Condition Date
bramsey	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/11/2023