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11921G			TF 650			Bell Lake So	uth 263H
Sample Point Code			Sample Point Na	ame	Sample Point Location		
Laboratory Con	icos	2022050	075	0201		14 Snot	
Laboratory Services Source Laboratory				Container Identity	-	JA - Spot Sampler	
	ı y		NO	•		·	
USA		USA	_	USA		New Mexico	
District		Area Name		Field Name		Facility Name	
Jan 22, 2022 11:0)3	Jan 22,	2022 11:03	Feb 1	1, 2022 08:35 Feb 2, 2022		2, 2022
Date Sampled		Date	e Effective	D	ate Received	Date	Reported
21.00	1,112.00	Luis		86 @ 66			
Ambient Temp (°F)	low Rate (Mcf)	Analyst	i .	Press PSI @ Temp °F Source Conditions			
				Source Conditions			
Kaiser Francis		Total Flow Updated: 02-08-22 NG		NG			
Operator					Lab	Source Description	on
Component	Normalized	Un-Normalized	GPM	Gr	oss Heating Values	(Real, BTU/ft [:]	3)
Component	Mol %	Mol %	GFM	14.696 PSI (@ 60.00 °F	14.73 PSI @	60.00 °F
H2S (H2S)	0.0000	0		Dry 1,312.8	Saturated 1,291.3	Dry 1,315.8	Saturated 1,294.3
Nitrogen (N2)	1.9290	1.9294					
CO2 (CO2)	0.6410	0.64147		Calculated Total Sample Properties GPA2145-16 *Calculated at Contract Conditions		,	
Methane (C1)	73.8510	73.84874		Relative Density Real Relative Density Io 0.7795 0.7766			
Ethane (C2)	12.4210	12.42092	3.3210	Molecula	r Weight	0.7	700
Propane (C3)	6.4340	6.43431	1.7720	22.4	1879		
I-Butane (IC4)	0.8070	0.80684	0.2640	1	C6+ Group Properties		
N-Butane (NC4)	1.9440	1.9443	0.6130	C6 - 60.000°	Assumed Compo		- 10.000%
I-Pentane (IC5)	0.4360	0.43621	0.1590		Field H2S		
N-Pentane (NC5)	0.4750	0.47548	0.1720	i	0 PPM		
Hexanes Plus (C6+)	1.0620	1.06232	0.4610	PROTREND STATUS		DATA SOU	DCE.
TOTAL	100.0000	100.0000	6.7620		or on Feb 3, 2022	Imported	
Method(s): Gas C6+ - GPA 2261, Extended	Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDATE Close enough to h	TOR REASON: be considered reason	nable.	
Analyzer Information				VALIDATOR:	.c considered redsor		
Device Type: Gas Chromatograph Device Make: Shimadzu				Luis Cano			
Device Model: GC-2014	5 .			VALIDATOR COMME OK	ENTS:		
				<u> </u>			

S Pad 1 Flare Meter

Date	Close Reading	Open Reading	Static Pressure Psia	Differential	Gas Flowed
1/10/2023	4210.24	3472.16	0.00	0.00	723.59

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 175412

DEFINITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 74121146	175412
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 175412

Q	JESTIONS		
Operator: KAISER-FRANCIS OIL CO	OGRID): 12361	
PO Box 21468	Action	Number:	
Tulsa, OK 74121146	Action	175412 Type:	
		[C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve to Incident Operator			
	[12361] KAISER-FRANCIS (JL CO	
Incident Type	Flare		
Incident Status	Closure Not Approved		
Incident Well	Unavailable.		
Incident Facility	[fAPP2205549025] BLUS P	'AD 1	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	n) that are assigned to your curre	nt operator can be amended with this C-129A application.	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	d may provide addional guidance.		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	-	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Description Common World Assistant of World as Flored National Com-			
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	74		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	fications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.	_	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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QUESTIONS, Page 2

Action 175412

QUEST	IONS (continued)	
Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146		OGRID:
		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/09/2023	
Time vent or flare was discovered or commenced	09:58 PM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	2	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Repair and 0 Mcf Lost: 724 Mc	Maintenance Well Natural Gas Flared Released: 724 Mcf Recovered: f.
Other Released Details	Cause: Other (Sp	ecify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to s	supplied volumes this appears to be a "gas only" report.
	1	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Could not have anti	icipated
Steps taken to limit the duration and magnitude of vent or flare	Identified and made	e repairs to air compressor

Routine maintenance

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 175412

ACKNOWLEDGMENTS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 74121146	175412
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\ }$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
~	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 175412

CONDITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 74121146	175412
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
yvonned	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/12/2023