

ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No.: 211652 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	<u>Mol. %</u>	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	Queso Blanco 13 State Com 602H
Nitrogen	1.9191	0.000	0.019		Sta. No.:	2040
Methane	70.6202	711.031	0.391		Formation:	
CO2	1.1827	0.000	0.018		Field:	New Mexico
Ethane	13.8881	245.008	0.144	3.709	County:	
H2S	0.0005	0.000	0.000		API Number:	3002546399
Propane	7.7272	193.816	0.118	2.126		
Iso-Butane	0.9700	31.445	0.019	0.317	Spot / Composite:	SP
Butane	2.2511	73.208	0.045	0.709	Date / Time On:	
Iso-Pentane	0.4462	17.796	0.011	0.163	Date / Time Off:	08/10/21
Pentane	0.3956	15.809	0.010	0.143	Date to Lab:	08/10/21
Hexanes C6+	0.5993	30.643	0.019	0.261	Date Analyzed:	08/11/21
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	62
Helium	N/A				Line Press. (PSIG):	62
Oxygen	N/A				Sample Temp. (F):	93
CO	N/A				Fl. Gas Temp. (F):	93
					Amb. Temp. (F):	75
Totals	100.0000	1318.756	0.794	7.428	7 unio. 1 omp. (1).	
			J J 1	0	Del. To:	
					Sampled By:	JL
					Cylinder No.:	AGL-084
					Cylinder No	AGE-004

Field H2O (#/mm):

Temp. Base: 60

Field H2S (PPM): 5.0 Dry BTU W/O H2S (Real): 1324.36 Field H2S (Grains): 0.31 Sat. BTU W/O H2S (Real): 1301.71

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1324.36

BTU Calc: Dry

Sp. Gravity (Real): 0.7975

Field Gravity:

Z Factor (Dry): 0.9957689 Z Factor (Act.): 0.9957689 Lab Gravitometer:

Dry BTU w/ H2S: 1324.36 Sat BTU w/ H2S: 1301.72

GPM Ethane+ (Real): 7.428 GPM Propane+ (Real): 3.719 As Del. BTU w/ H2S: 1324.36 GPM IC5+ (Real): 0.567

GPA 2145 / 2172

Fld. Remarks: Lab Remarks:

Gas Flare

838 mcf

Preliminary Production Data

Well NameProduction DateQueso Blanco 13 CTB 112/22/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 179142

DEFINITIONS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	179142
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 179142

Q	UESTIONS
Operator:	OGRID: 372165
CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	179142 Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Operator	[372165] CENTENNIAL RESOURCE PRODUCTION, LLC
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	Unavailable.
Incident Facility	[fAPP2220951081] Queso Blanco 13 CTB 1
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.
Device outstice Commonitional Analysis of Vented on Flored Natural Co.	
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	iffications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Ovvgen (02) percentage quality requirement	Not answered

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QUESTIONS, Page 2

Action 179142

QUESTIONS (continued)

ſ	Operator:	OGRID:
ı	CENTENNIAL RESOURCE PRODUCTION, LLC	372165
ı	1001 17th Street, Suite 1800	Action Number:
ı	Denver, CO 80202	179142
ı		Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	12/22/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 838 Mcf Recovered: 0 Mcf Lost: 838 Mcf.	
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare			
Time notified of downstream activity requiring this vent or flare	Not answered.		

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	High line pressure	
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relive pressure off the line.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider.	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
~	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
~	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
chcentennial	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/24/2023