District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2302355577
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible	Party yte	) Energy		OGRID 4	5380	
Contact Name Garrett Green				-	Celephone 575-200-0729	
Contact email garrett.green@exxonmobil.com					t (assigned by OCD)	
			reet, Carlsbad, Nev	w Mexico 88220		
		ore E. Greene Su	ect, Carisbaa, 1101	W 1/10/100, 00220		
			Location	of Release So	ource	
Latitude 3	2.53388			Longitude	-104.20765	
			(NAD 83 in dec	imal degrees to 5 decim	mal places)	
Site Name	Avalon Dela	ware Unit 624		Site Type	Well	
Date Release				API# (if app	plicable) Eddy	
	Ι α .,					
Unit Letter	Section	Township	Range	Coun	nty	
D	32	20S	28E			
Surface Owne				Volume of F	Release c justification for the volumes provided below)	
Crude Oi		Volume Release		calculations of specific	Volume Recovered (bbls) 0.20	
× Produced	Water	Volume Release	d (bbls) 27.09		Volume Recovered (bbls) 19.80	
			ion of total dissolv water >10,000 mg/		☐ Yes 🗷 No	
Condensa	ite	Volume Release	d (bbls)		Volume Recovered (bbls)	
Natural Gas		Volume Released (Mcf)			Volume Recovered (Mcf)	
Other (describe) Volume/W		Volume/Weight	Veight Released (provide units)		Volume/Weight Recovered (provide units)	
Cause of Rel	ease Corrosi contrac	l on on a flowline a tor has been retain	llowed fluids to reled for remediation	lease to soil. A vad purposes.	acuum truck recovered all free fluids. A third-party	

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Incident ID	NAPP2302355577
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Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?	A release equal to or greater than 25 barrel	.S.	
19.13.29.7(A) NWAC:			
🗶 Yes 🗌 No			
If YES, was immediate n	notice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?	
· ·	•	Bratcher, Michael, EMNRD, Hamlet, Robert, EMNRD and	
l	RD on 1/13/2023 via email.		
	Initial Ro	esponse	
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury	
➤ The source of the rela	ease has been stopped.		
The impacted area ha	as been secured to protect human health and	the environment.	
Released materials h	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.	
<u> </u>	ed above have <u>not</u> been undertaken, explain		
	d above have <u>not</u> been undertaken, explain	vily.	
NA			
		emediation immediately after discovery of a release. If remediation	
		efforts have been successfully completed or if the release occurred	
		blease attach all information needed for closure evaluation.	
		best of my knowledge and understand that pursuant to OCD rules and	
		fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have	
failed to adequately investig	gate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In	
addition, OCD acceptance of and/or regulations.	of a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws	
	· · · · · · · · · · · · · · · · · · ·	SSHE Coordinator	
Printed Name: Garrett G		Title: SSHE Coordinator	
Signature:	At Sur	Date: 1/23/2023	
email: garrett.green@ex	xonmobil.com	Telephone: 575-200-0729	
cman:		reiephone.	
OCD Only			
Received by:Joce	elyn Harimon	Date: -1/24/2023	

Location:	ADU 624		
Spill Date:	1/12/2023		
	Area 1		
Approximate A	rea =	1654.00	sq. ft.
Average Satura	tion (or depth) of spill =	2.00	inches
Average Porosity Factor =		0.15	
	VOLUME OF LEAK		
	VOLUME OF LEAK	1	
Total Crude Oil	=	0.27	
Total Produced	Water =	27.09	bbls
	TOTAL VOLUME OF L	<b>EAK</b>	
Total Crude Oil	=	0.27	bbls
Total Produced Water = 27.0		27.09	bbls
	TOTAL VOLUME RECOV	VERED	
Total Crude Oil	=	0.20	bbls
Total Produced	Water =	19.80	bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 178745

## **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road Midland, TX 79707	Action Number: 178745
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
jharimon	None	1/24/2023