### **HOURLY GAS VOLUME STATEMENT**

January 19, 2023

Meter #: 14127875

Name: HAWK 35 FED SOUTH CTB TANK FL TM

NC4 CO2 N2 C1 C2 СЗ IC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 0.000 0.000 100.000 0.000 0.000 0.000 0.000 0.000 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** C8 C9 neo C10 Calc Method: AGA7 WV Technique: 0.000 0.000 0.000 0.000 0.000 0.000 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.8250 in **HV Cond:** H2S ppm Ar CO H2 02 He H20 H2S Press. Comp.: No Meter Type: EFM 0.000 0.000 0.000 0.000 0.000 0.000 0.000 1 Hour Temp. Comp.: No Interval:

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0		0 1.51	36.98	0	0.6000	1,000.0000	0	1000.00	0	No
1		0 1.52	35.79	0	0.6000	1,000.0000	0	1000.00	0	No
2		0 1.50	35.49	0	0.6000	1,000.0000	0	1000.00	0	No
3		0 1.49	36.45	0	0.6000	1,000.0000	0	1000.00	0	No
4		0 1.72	33.81	0	0.6000	1,000.0000	0	1000.00	0	No
5		0 1.42	33.22	0	0.6000	1,000.0000	0	1000.00	0	No
6		0 1.56	33.25	0	0.6000	1,000.0000	0	1000.00	0	No
7		0 1.33	32.64	0	0.6000	1,000.0000	0	1000.00	0	No
8		0 1.35	34.10	0	0.6000	1,000.0000	0	1000.00	0	No
9		0 1.35	46.80	0	0.6000	1,000.0000	0	1000.00	0	No
10		0 1.39	58.45	0	0.6000	1,000.0000	0	1000.00	0	No
11		0 1.41	66.23	0	0.6000	1,000.0000	0	1000.00	0	No
12		0 1.42	70.49	0	0.6000	1,000.0000	0	1000.00	0	No
13		0 1.47	67.54	0	0.6000	1,000.0000	0	1000.00	0	No
14		0 1.52	63.45	0	0.6000	1,000.0000	0	1000.00	0	No
15		0 1.49	62.23	0	0.6000	1,000.0000	0	1000.00	0	No
16		0 1.44	60.41	0	0.6000	1,000.0000	0	1000.00	0	No
17	:	2 1.51	56.43	2	0.6000	1,000.0000	2	1000.00	2	No
18	1:	3 1.49	60.07	13	0.6000	1,000.0000	12	1000.00	12	No
19	1:	2 1.48	59.09	12	0.6000	1,000.0000	13	1000.00	13	No
20	1	1 1.38	58.76	11	0.6000	1,000.0000	11	1000.00	11	No
21	1	0 1.42	56.95	10	0.6000	1,000.0000	10	1000.00	10	No
22	1	0 1.43	54.07	10	0.6000	1,000.0000	10	1000.00	10	No
23	1:	3 1.45	52.59	13	0.6000	1,000.0000	13	1000.00	13	No
Total	7	1 1.45	56.96	71	0.6000		71		71	

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 178811

#### **DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	178811
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 178811

Derator:  EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702  QUESTIONS  Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.  Incident Well  Incident Facility  Incident Facil	
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period from a single event  Is this considered a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in	
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from an occupied permanent residence, school, hospital, institution or church in No	
Equipment Involved	
Primary Equipment Involved  Not answered.	
Additional details for Equipment Involved. Please specify  Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage 100	
Nitrogen (N2) percentage, if greater than one percent 0	
Hydrogen Sulfide (H2S) PPM, rounded up 0	
Carbon Dioxide (CO2) percentage, if greater than one percent 0	
Oxygen (02) percentage, if greater than one percent 0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement  Not answered.	
Nitrogen (N2) percentage quality requirement  Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	
Carbon Dioxide (C02) percentage quality requirement  Not answered.	-
Oxygen (02) percentage quality requirement  Not answered.	

Action 178811

QUESTIONS, Page 2

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)
Operator: EOG RESOURCES INC	OGRID: 7377
P.O. Box 2267	Action Number:
Midland, TX 79702	178811 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/19/2023
Time vent or flare was discovered or commenced	05:00 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	3
-	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 71 Mcf   Recovered: 0 Mcf   Lost: 71 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered.  Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.  Not answered.
Time notined of downstroam downly requiring the volt of hare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Event is site specific but if present, work to get VRU back on line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are site specific but work to establish the best VRU run time

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ACKNOWLEDGMENTS

Action 178811

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	178811
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 178811

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	178811
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By		Condition Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/24/2023