

Meter #: 722190-00

Name: LING FEDERAL #3

Sample

Date: 01/13/2021

Type: Spot

Pressure: 32.0 H2O: lbs/mm
Temperature: 62.0 H2S: ppm

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	7.4560		12.1514
Nitrogen, N2	3.1506		3.2684
Methane, C1	59.8870		35.5779
Ethane, C2	11.9603	3.2147	13.3179
Propane, C3	9.2438	2.5594	15.0946
Isobutane, iC4	1.3356	0.4393	2.8748
n-Butane, nC4	3.7717	1.1950	8.1181
Isopentane, iC5	0.9427	0.3465	2.5186
n-Pentane, nC5	0.8904	0.3244	2.3790
Hexanes Plus, C6+	1.3618	0.5972	4.6993
Water, H2O			
Hydrogen Sulfide, H2S			
Oxygen, O2			
Carbon Monoxide, CO			
Hydrogen, H2			
Helium, He			
Argon, Ar			

Property	Total Sample
Pressure Base	14.730
Temperature Base	60.00
Relative Density	0.9369
HV, Dry @ Base P,T	1369.12
HV, Sat @ Base P, T	1345.16
HV, Sat @ Sample P, T	
Fws Factor	
Cricondentherm	
HCDP @ Sample Pressure	
Free Water GPM	
Stock Tank Condensate Brls/mm	
26 # RVP Gasoline	1.907
Testcar Permian	1.267
Testcar Panhandle	1.358
Testcar Midcon	1.343

Totals	99.9999	8.6765	100.0000	

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Daily Battery Production Totals Fasken Oil and Ranch, LTD.

Dece	mber 202	22		Janu	ary 2023		
Date	Oil	Gas	Water	Date	Oil	Gas	Water
12/1	0.0	0.0	0.0	1/1	0.0	0.0	0.0
12/2	0.0	0.0	0.0	1/2	0.0	0.0	0.0
12/3	0.0	0.0	0.0	1/3	0.0	0.0	0.0
12/4	0.0	0.0	0.0	1/4	0.0	0.0	0.0
12/5	0.0	0.0	0.0	1/5	0.0	0.0	0.0
12/6	0.0	0.0	0.0	1/6	0.0	0.0	0.0
12/7	0.0	0.0	0.0	1/7	2.8	27.0	52.0
12/8	8.4	0.0	69.8	1/8	5.6	54.0	76.0
12/9	2.8	0.0	33.9	1/9	8.4	32.0	33.5
12/10	36.3	0.0	42.1	1/10	5.6	15.0	39.1
12/11	27.9	0.0	115.3	1/11	14.0	16.0	116.7
12/12	22.3	0.0	119.6	1/12	11.2	31.0	181.3
12/13	22.3	0.0	100.2	1/13	11.2	38.0	172.7
12/14	14.0	0.0	105.4	1/14	16.7	37.0	151.0
12/15	11.2	0.0	41.1	1/15	16.7	30.0	129.3
12/16	11.2	0.0	95.7	1/16	16.7	24.0	112.1
12/17	11.2	0.0	82.1	1/17	0.0	22.0	10.8
12/18	11.2	0.0	67.0	1/18	16.7	21.0	113.5
12/19	11.2	0.0	66.5	1/19	16.7	25.0	77.0
12/20	11.2	0.0	61.4	1/20	19.5	28.0	86.4
12/21	2.8	0.0	27.9	1/21	14.0	26.0	70.3
12/22	11.2	0.0	47.4	1/22	14.0	25.0	24.4
12/23	0.0	0.0	0.0	1/23	8.4	25.0	37.3
12/24	0.0	0.0	0.0	Total		-	
12/25	0.0	0.0	0.0	Avg.			
12/26	0.0	0.0	0.0				
12/27	0.0	0.0			n Oil and R	anch, LTD	55
12/28	0.0	0.0		Days			
12/29	0.0	0.0	0.0	Total			
12/30	0.0	0.0	0.0	Avg.			
12/31	0.0	0.0	0.0				
Total				=			
Avg.							

Daily Battery Production Totals Fasken Oil and Ranch, LTD.

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Report Based On:

Date Range: 12/1/2022 through 1/24/2023

Batteries selected based on the following Report Menu selections:

Battery = Ling Federal.

Daily Production is the daily sum of the daily gross battery production.

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 179080

DEFINITIONS

Operator:		OGRID:
	& RANCH LTD	151416
6101 Holiday	Hill Rd	Action Number:
Midland, TX 7	79707	179080
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 179080

Phone:(505) 476-3470 Fax:(505) 476-3462	,		
ο	UESTIONS		
Operator:	020110110	OGRID:	
FASKEN OIL & RANCH LTD		151416	
6101 Holiday Hill Rd Midland, TX 79707		Action Number: 179080	
Middle, 17 10101		Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fOY1728439671] Fasken	Ling Federal tank battery Com	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd mav provide addional quidance	1	
Was this vent or flare caused by an emergency or malfunction	Yes	•	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes		
period from a single event Is this considered a submission for a vent or flare event	Yes, answer to "eight hou	ers or more" suggests this is at least a minor event.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		y be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	No		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a			
watercourse, or otherwise, with reasonable probability, endanger public health, the	No		
environment or fresh water			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in	No		
existence	No		
	•		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	60		
Nitrogen (N2) percentage, if greater than one percent			
Hydrogen Sulfide (H2S) PPM, rounded up	3		
Carbon Dioxide (CO2) percentage, if greater than one percent	0 7		
	0		
Oxygen (02) percentage, if greater than one percent	U		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 179080

QUESTIONS	(continued)
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Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
	Action Number:
Midland, TX 79707	179080
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	12/22/2022	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Pipeline (Any) Natural Gas Flared Released: 40 Mcf Recovered: 0 Mcf Lost: 40 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[229153] DCP MIDSTREAM L.P.
Date notified of downstream activity requiring this vent or flare	12/06/2022
Time notified of downstream activity requiring this vent or flare	06:18 PM

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	DCP had a line leak at Mescalero	
Steps taken to limit the duration and magnitude of vent or flare	DCP will repair line	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	DCP will take preventative measures	

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ACKNOWLEDGMENTS

Action 179080

ACKNOWLEDGMENTS

-	Operator:	OGRID:
	FASKEN OIL & RANCH LTD	151416
	6101 Holiday Hill Rd	Action Number:
	Midland, TX 79707	179080
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 179080

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Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	179080
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
vvasquez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/24/2023