District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 17

Incident ID	nMLB1419127797
District RP	2RP-2368
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.				
A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
<ul> <li>Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection).</li> <li>Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)</li> <li>Description of remediation activities</li> </ul>				
No sampling done, spill inside a berm.				
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and remhuman health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the contaccordance with 19.15.29.13 NMAC including notification to the O Printed Name: <u>Amy Barnhill</u>	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in			
email: <u>ABarnhill@chevron.com</u>	Telephone: <u>432-687-7108</u>			
OCD Only				
Received by:	Data			
Received by	Date:			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by: Huttan Hall	Date: 1/24/2023			
Printed Name: Brittany Hall				



28 April 2022 New Mexico Oil Conservation Division 1625 North French Drive Santa Fe, New Mexico

**RE: Closure Request** 

Chevron USA Inc.

UL – E, Section 02, Township 23S, Range 28E, County – Eddy

Lat: 32.3365135 Long: -104.0637589

Incident # - nMLB1419127797

To Whom it may concern,

We are submitting this request for closure based on the activities below.

Activities were initiated to bring the impacted area into conformance with NMOCD requirements. For clarity and cross reference purposes, the following Closure Request offers a brief Overview, a Site Map, Photos, a brief Summary of Activities and Conclusion.

On 6-14-14 a pump failure caused a release of 58 bbls of produced water inside the secondary containment, 53 bbls were recovered. While removing the contaminated soil, a poly liner was found and therefore, no soil samples were taken. All contaminated soil was removed from the bermed area.

On 6-30-2014 Environmental Plus put together a site assessment. Their site assessment contained a cover letter, some maps, a groundwater assessment and table, and the initial C-141. Unfortunately, this is all the paperwork we could find since EPI went out of business, and we have no access to their records.

On 10-9-19 Chevron had another spill inside the berm at this same facility (nRM1933057616). We were able to obtain closure for this spill due to it being inside the berm on a liner.

Considering the above-mentioned events, we would like to ask for closure of this spill (nMLB1419127797). We have added the same pictures to this closure report that we used to close the spill on 10-9-19.

Questions, concerns and/or needs for additional information should be directed to Amy Barnhill at (432) 687-7108 or via e-mail at <u>ABarnhill@chevron.com</u>.

Thank you for your time and attention to the matter.

Amy Barnhill



30 June 2014

Mr. Mike Bratcher Environmental Specialist NMOCD 811 S. First St Artesia, New Mexico 88240

Re: Initial C-141 Chevron Culebra Bluff SWD #1 UL-E, Section 2, Township 23 South, Range 28 East Eddy County, New Mexico

Mr. Bratcher:

Environmental Plus, Inc. (EPI), on behalf of Mr. Brian Criswell, Chevron Corporation (Chevron), submits the attached form C-141 for the above-referenced leak site, located on land owned by the State of New Mexico.

The site is located approximately 4 miles northeast of Loving, New Mexico (reference *Figure 1*). A search for water wells was completed utilizing the <u>New Mexico Office of the State Engineer's</u> website and a United States Geological Survey (USGS) database. A total of six (6) wells are located in the area surrounding the release site (reference *Table 1*). No wells (domestic, agriculture or public) and no bodies of surface water exist within a 1,000-foot radius of the release site (reference *Figure 2*). Groundwater data indicated the average water depth is approximately 25 feet below ground surface (bgs). The attached site information and metrics form ranks the site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993).

Approximately 58 bbls of produced water were released when the seals on the pump plungers failed causing the release; all fluid was contained within the firewall. Approximately 53 barrels were recovered (reference *Figure 3* and attached photographs). Based on available information, it was projected distance between impacted soil and groundwater is approximately 25 vertical feet.



Should you have any questions or concerns please feel free to contact me at (575) 394-3481 or via email at <u>ddominguezepi@gmail.com</u> or Mr. Brian Criswell at (575) 263-0409 or via e-mail at <u>brian.criswell@chevron.com</u>. All official communication should be addressed to:

> Mr. Brian Criswell Chevron Delaware Basin, Hobbs FMT 1616 West Bender Hobbs, New Mexico 88240

Sincerely,

### ENVIRONMENTAL PLUS, INC.

Daniel Dominguez Environmental Consultant

cc: Brian Criswell – HSE Specialist, Chevron Hobbs FMT – Hobbs, NM File

•

## **FIGURES**

**Released to Imaging: 1/24/2023 10:37:49 AM** 



Received by OCD: 4/28/2022 1:28:03 PM



Received by OCD: 4/28/2022 1:28:03 PM

## **TABLES**

Ref #	# Well Number	Use	Use Diversion <sup>A</sup>	Owner	q64	q16	94 S	ec Tv	vsp Rr	q64 q16 q4 Sec Twsp Rng Easting Northing	Northing	Date Surface Measured Elevation <sup>B</sup>	Surface D Elevation <sup>B</sup>	Depth to Water	
														(ft bgs)	
1	SD 01094	IND	381.6	381.6 UNITED STATES POTASH COMPANY				2 2	23S 28E		588668 3577916		3042		
3	C 00315	IRR	0	JOSE AREVALO	3	1	3	1 2	23S 28E		3575995	587973 3575995 06/20/1952	2991	45	u an C
4	C 00512	IRR	322.8	ANTONIO C. & GLORIA G. ONSUREZ	4	1	1	1 2	23S 28E	E 588188	3576775	588188 3576775 05/20/1975	2992	15	
9	C 03536	PRO	0	GLENN'S WATER WELL SERVICE	4	1	1	1 2	23S 28E		3576775	588188 3576775 05/20/1975	2992	15	- 1
2	C 00326	IRR	221.45	221.45 JACKIE D MCDONALD	3	3	3	10 23S	3S 28E	E 586358	3575572	10/19/1991	3018	19	
5	C 03469	POL	0	BTA OIL PRODUCERS, LLC	3	4	3	1 2	23S 28E	E 588373	3575538	3575538 01/25/2011	2979	38	
	N					:/100	T A TV	/ 0 C		L and (14-1, mark					

Chevron - Culebra Bluff SWD #1

Released to Imaging: 1/24/2023 10:37:49 AM

TABLE 1 Well Data = Data obtained from the New Mexico Office of the State Engineer Website (http://iwaters.ose.state.nm.us:7001/iWATERS/wr\_RegisServlet1) and USGS Database

 $^{A}$  = In acre feet per annum

 $^{\rm B}={\rm Elevation}$  interpolated from USGS topographical map based on referenced location.

IND = Industrial IRR = Irrigation

PRO = 72-12-1 Prospecting or Development of Natural Resource

POL = Pollution Control Well

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are smallest to biggest

Shaded area indicates wells not shown in Figure 2

## Received by OCD: 4/28/2022 1:28:03 PM

•

# ATTACHMENTS

**Released to Imaging: 1/24/2023 10:37:49 AM** 

## ATTACHMENT I PHOTOGRAPHS



Photograph #1- Lease sign



Released to Imaging: 1/24/2023 10:37:49 AM









## ATTACHMENT II INFORMATION AND METRICS INITIAL C-141

d by OCD: 4/28/2022 1:28:03 PM		~	11	Pag
			RECEIVE	0
			JUL 07 2014	k j
		P	MOCD ARTE	SIA
<u>District 1</u> 625 N. French Dr., Hobbs, NM 88240 District II		New Mexico and Natural Resources	Revi	Form C-141 sed October 10, 2003
301 W. Grand Avenuc, Artesia, NM 88210 District III		vation Division		pies to appropriate ffice in accordance
000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South	n St. Francis Dr.	District O wit	ffice in accordance h Rule 116 on back side of form
220 S. St. Francis Dr., Santa Fé, NM 87505		e, NM 87505		side of Ruin
		nd Corrective Actio		Final Raport
nMLB1419127791 Name of Company: Chevron	OPERATOR 4323	Contact: Brian Criswel	tial Report	Final Report
Address: 1616 West Bender		Telephone No.: (575) 2		
Facility Name: Culebra Bluff SWI		Facility Type: Injection	Contraction of the local data and the local data an	
Surface Owner: State	Mineral O	wner:	API:30-0	5-22754
	LOCATION O			
Unit Letter Section Township Rang E 2 23S 28E	e Feet from the No	rth/South Line Feet from th	e East/West Line	County Eddy
Latitude:	N 32° 20' 10.98" L	ongitude: <u>W 104° 3' 48.</u>	.82"	
32-336	540 NATURE OF	104.063190 RELEASE	0	
Type of Release: produced water		Volume of Release: 58 bbls	Volume Reco	NO. 28 YO / YOUR WARRANGE AND
Source of Release: injection station		Date and Hour of Occurren 6/14/14 @ am	6/14/14 (a) am	r of Discovery:
Was Immediate Notice Given?	No Not Required	If YES, To Whom?	I <u>« « « · · · · </u> · · · · · · · · · · · ·	
By Whom? Brian Criswell		Date and Hour: 6/14/14 @		
Was a Watercourse Reached?	J No	If YES, Volume Impacting Not Applicable	the Watercourse:	
Depth to Water. ~25 ft bgs	<ul> <li>Votes</li> <li>Votes</li> </ul>			
If a Watercourse was Impacted, Describe Fu	Illy.* Not Applicable		an ang binang sa	
Describe Cause of Problem and Remedial A failed at the battery releasing 58 barrels of proc truck was dispatched to pick up any free standi the release area and began continuous abateme approved facility. Describe Area Affected and Cleanup Action	luced water to the seconda ng liquids. There were app nt of the impacted area. V	ry containment; no produced wa proximately 53 bbls recovered. A isibly stained soil was excavated	ater escaped the contain An Emergency Respons I and hauled away for d	ment. A vacuum e Team arrived at isposal at a state
will not be collected from release area due to fin hauled for disposal. Upon NMOCD approval, 1	nding a poly liner while re	moving contaminated soil. All coattery.	contaminated soil will b	e removed and
I hereby certify that the information given about	in the terms of the state of the		nderstand that pursuant	to NMOCD rules
and regulations all operators are required to rep endanger public health or the environment. Th operator of liability should their operations hav surface water, human health or the environment for compliance with any other federal, state, or	port and/or file certain rele the acceptance of a C-141 m re failed to adequately invo at. In addition, NMOCD a	ase notifications and perform co eport by the NMOCD marked as estigate and remediate contamin cceptance of a C-141 report doe ons.	s "Final Report" does no ation that pose a threat s not relieve the operate	of relieve the to ground water, or of responsibility
endanger public health or the environment. The operator of liability should their operations have surface water, human health or the environment	port and/or file certain rele the acceptance of a C-141 m re failed to adequately invo at. In addition, NMOCD a	ase notifications and perform co eport by the NMOCD marked as estigate and remediate contamin cceptance of a C-141 report doc ons. OIL CONSE	"Final Report" does no ation that pose a threat s not relieve the operate RVATION DIVIS	of relieve the to ground water, or of responsibility
endanger public health or the environment. The operator of liability should their operations have surface water, human health or the environment for compliance with any other federal, state, or	port and/or file certain rele the acceptance of a C-141 m re failed to adequately invo at. In addition, NMOCD a	ase notifications and perform co eport by the NMOCD marked as estigate and remediate contamin cceptance of a C-141 report doe ons. OIL.CONSE Approved by Disting Supply	"Final Report" does no ation that pose a threat s not relieve the operato RVATION DIVIS	trelieve the to ground water, or of responsibility SION
endanger public health or the environment. The operator of liability should their operations have surface water, human health or the environment for compliance with any other federal, state, or Signature:	port and/or file certain rele to acceptance of a C-141 re- ve failed to adequately involu- tion in addition, NMOCD a local laws and/or regulati	ase notifications and perform co eport by the NMOCD marked as estigate and remediate contamin cceptance of a C-141 report doe ons. OIL CONSE Approved by District Support Approval Date:	"Final Report" does no ation that pose a threat s not relieve the operato RVATION DIVIS	trelieve the to ground water, or of responsibility SION
endanger public health or the environment. The operator of liability should their operations have surface water, human health or the environment for compliance with any other federal, state, or Signature: Brian Criswell Printed Name: Brian Criswell	port and/or file certain rele to acceptance of a C-141 re- ve failed to adequately involu- tion in addition, NMOCD a local laws and/or regulati	ase notifications and perform co eport by the NMOCD marked as estigate and remediate contamin cceptance of a C-141 report doe ons. OIL.CONSE Approved by Disting Supply	"Final Report" does no ation that pose a threat s not relieve the operato RVATION DIVIS	trelieve the to ground water, or of responsibility SION

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:		
CHEVRON U S A INC	4323		
6301 Deauville Blvd	Action Number:		
Midland, TX 79706	102488		
	Action Type:		
	[C-141] Release Corrective Action (C-141)		
CONDITIONS			

#### Created Condition Condition By Date bhall 1/24/2023 None

Page 17 of 17

.

Action 102488