District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID			
Contact Name			Contact T	Contact Telephone			
Contact email			Incident #	(assigned by OCI	D)		
Contact mailing address				<u>.</u>			
	Location of Release Source						
Latitude			(NAD 83 in dec	Longitude cimal degrees to 5 decir	mal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil	Material	Federal Tr	Nature and	l Volume of	c justification for th	the volumes provided below)	
Produced						covered (bbls)	
Troduced	Water	Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		Yes No			
Condensa	te	Volume Release	d (bbls)		Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)			Volume Rec	covered (Mcf)			
Other (des	scribe)	Volume/Weight Released (provide units)		e units)	Volume/We	ight Recovered (provide units)	
Cause of Rela	ease						

Received by OCD: 2/6/2023	11:33:16 AM
Form C-141	State of New Mexico
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Incident ID	
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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VES was immediate not	tice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
II 1125, was ininieulate not	tice given to the OCD: By whom: To win	on: when and by what means (phone, email, etc):
	Initial Re	esponse
The responsible pa	arty must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The source of the relea	ase has been stopped.	
l	been secured to protect human health and	the environment.
☐ Released materials hav	ve been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and rec	coverable materials have been removed and	l managed appropriately.
If all the actions described	above have <u>not</u> been undertaken, explain w	vhy:
has begun, please attach a	narrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
public health or the environme	ent. The acceptance of a C-141 report by the O	ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
addition, OCD acceptance of a		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name		Title:
Signature:	an Esparage	Date:
email:		Telephone:
OCD Only		
Received by:Jocelyn	Harimon	Date: 02/06/2023

— Received by OCD: 2/6	/2023 11-33-16	4 <i>M</i>		L48 Spill Volume	e Estimate Form NAPP23037	741458 Page 3 of 4	
Accerted by OCD. 2707	2020 11.00.10	Facility Name & Number:	Admiral Fed Com #2H			ruge s of r	
2		Asset Area:	DBW				
		Release Discovery Date & Time:	1.20.23				
		Release Type:	Oil				
	Provide a	ny known details about the event:	fwko malfunction sent o	il to flare			
	Spill Calculation - Subsurface Spill - Rectangle						
	W	as the release on pad or off-pad?			See reference tabl	e below	
Has it rained at least a half inch in the last 24 hours?			1000	8	See reference tabl	e below	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	
Rectangle A	50.0	20.0	0.25	10.50%	3.708	0.389	
Rectangle B	100.0	10.0	0.12	13.63%	1.780	0.243	
Rectangle C					0.000	0.000	
Rectangle D					0.000	0.000	
Rectangle E					0.000	0.000	
Rectangle F	J.				0.000	0.000	
Rectangle G					0.000	0.000	
Rectangle H					0.000	0.000	
Rectangle I					0.000	0.000	
Rectangle J					0.000	0.000	
Released to Imaging:	2/6/2023 2:44:5	7 PM -			Total Volume Release:	0.632	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 183004

CONDITIONS

	0.0015
Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	183004
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	2/6/2023