District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2304448906
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy			OGRID 5	OGRID 5380		
Contact Nam	^{ne} Garrett Gr	reen		Contact Te	elephone 575-20	00-0729
Contact ema	il garrett.gre	en@exxonmobil.co	om	Incident #	(assigned by OCD)	
Contact mail	ing address	3104 E. Greene Str	eet, Carlsbad, Nev	w Mexico, 88220		
			Location	of Release So	ource	
Latitude 3	2.20569			Longitude	-103.83013	
			(NAD 83 in dec	imal degrees to 5 decim	ial places)	
Site Name	PLU 13 Do	g Town Draw Batt	erv	Site Type	 Гапк Battery	
Date Release				API# (if app	licable)	
	T ~ .					1
Unit Letter	Section	Township	Range	Coun		
G	24	24S	30E	Eddy	y	
Surface Owne	r: 🗌 State	➤ Federal ☐ Tr	ibal □ Private (λ	Jame:)
Surface 5 wife	1. <u> </u>		·			,
			Nature and	Volume of F	Release	
	Materia	l(s) Released (Select al	l that apply and attach	calculations or specific	justification for the	volumes provided below)
x Crude Oil	1	Volume Release	d (bbls) 23.78	•	Volume Reco	vered (bbls) 20.00
Produced	Water	Volume Release	d (bbls)		Volume Reco	vered (bbls)
			ion of total dissolv	` /	☐ Yes ☐ N	(O
Condensa	nte	Volume Release	water >10,000 mg/ d (bbls)	/1?	Volume Reco	vered (bbls)
Natural G	ias	Volume Release	d (Mcf)		Volume Reco	vered (Mcf)
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)			
Cause of Rel	ease Piping	under the air elimi	nator on the VRT	circulation pump fa	ailed, releasing	fluids into containment and onto pad. All
	free flu	ids were recovered	l. A third-party co	entractor has been r	etained for rem	ediation purposes.

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Incident ID	NAPP2304448906
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Was this a major	If YES, for what reason(s) does the respon	ible party cons	der this a major release?
release as defined by 19.15.29.7(A) NMAC?	N/A		
19.13.29.7(A) NWIAC:			
☐ Yes 🗷 No			
If YES, was immediate n	otice given to the OCD? By whom? To wh	m? When and	by what means (phone, email, etc)?
N/A			
	Initial Ro	sponse	
The responsible	party must undertake the following actions immediatel	unless they could c	reate a safety hazard that would result in injury
The source of the rele	ease has been stopped.		
➤ The impacted area ha	as been secured to protect human health and	ne environment	
Released materials ha	ave been contained via the use of berms or d	kes, absorbent p	pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appro	priately.
If all the actions describe	d above have <u>not</u> been undertaken, explain v	hy:	
NA			
has begun, please attach		forts have been	ediately after discovery of a release. If remediation a successfully completed or if the release occurred aformation needed for closure evaluation.
			dge and understand that pursuant to OCD rules and
			rm corrective actions for releases which may endanger the operator of liability should their operations have
failed to adequately investig	gate and remediate contamination that pose a thre	to groundwater,	surface water, human health or the environment. In
addition, OCD acceptance o and/or regulations.	of a C-141 report does not relieve the operator of	sponsibility for o	compliance with any other federal, state, or local laws
Printed Name: Garrett G	reen	Title: SSHE	Coordinator
-P	M		2023
Signature:	V Sian	Date: 02/13/2	
email: garrett.green@exx	xonmobil.com	Telephone: 57	5-200-0729
0.00			
OCD Only			
Received by:	elyn Harimon	Date: 02/1	3/2023

Location:	PLU 13 DTD Battery	
Spill Date:	2/1/2023	
	Area 1	
Approximate A	rea = 112.29	cu.ft.
	VOLUME OF LEAK	
Total Crude Oil	= 20.00	bbls
Total Produced	Water = 0.00	bbls
	Area 2	
Approximate A	rea = 2263.00	sq. ft.
Average Satura	tion (or depth) of spill = 0.75	inches
Average Porosi	ty Factor = 0.15	
	VOLUME OF LEAK	
Total Crude Oil	3.78	bbls
Total Produced	Water = 0.00	bbls

TOTAL VOLUME OF LEAK					
Total Crude Oil =	23.78	bbls			
Total Produced Water =	0.00	bbls			
TOTAL VOLUME RECOVERED					
Total Crude Oil =	20.00	bbls			
Total Produced Water =	0.00	bbls			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 185599

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	185599
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	2/13/2023