

Incident ID	NAPP2229929598
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Bill Ramsey Title: Environmental Specialist
 Signature:  Date: 11/23/2022
 email: bramsey@taprk.com Telephone: 720-238-2787

OCD Only

Received by: Robert Hamlet Date: 2/20/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 2/20/2023
 Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2229929598
District RP	
Facility ID	fAPP2126032207
Application ID	

Release Notification

Responsible Party

Responsible Party	Tap Rock Operating	OGRID	372043
Contact Name	Christian Combs	Contact Telephone	720-360-4028
Contact email	ccombs@taprk.com	Incident #	(assigned by OCD)
Contact mailing address	523 Park Point Dr. #200 Golden CO 80401		

Location of Release Source

Latitude 32.0007876 Longitude -103.8373781
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Nailed it CTB	Site Type	Production
Date Release Discovered	10/25/2022	API# (if applicable)	Facility ID: fAPP2126032207

Unit Letter	Section	Township	Range	County
F	36	26S	30E	EDDY

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 1045 bbls	Volume Recovered (bbls) 1045 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Tap Rock's water supplier had their ESD valve shut due to high line pressure; once it opened back up it had over 200 PSI on the line. Tap Rock's SWD pumps is set at 205 PSI and the check valve on the skid leaked back enough to pressure up the polyline and caused the line to rupture spilling produced water into the containment area. Once the leak was found, operators immediately shut in the facility and isolated tanks feeding the SWD pumps. A Vac Truck was called and all water was vacuumed out of the containment.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Email was Sent by Bill Ramsey, to OCD online email, Mike Bratcher, and Rob Hamlet, on 10/25/2022	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Bill Ramsey</u>	Title: <u>Environmental Specialist</u>
Signature: <u></u>	Date: <u>10/26/2022</u>
email: <u>bramsey@taprk.com</u>	Telephone: <u>720-238-2787</u>
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>10/26/2022</u>

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Printed Name: Bill Ramsey Title: Environmental Specialist
 Signature:  Date: 11/23/2022
 email: bramsey@taprk.com Telephone: 720-238-2787

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Nailed It CTB A Spill in containment

Date of incident: 10/25/2022

Location: 32.0007876 / -103.8373781

Site Type: Central Tank Battery

Incident ID: nAPP2229929598

Details:

- The date and time of occurrence – 10/25/2022 at approximately 5:45 AM
- The location where the incident occurred, including surface ownership:
 - Nailed It CTB A
 - Federal Surface Ownership
 - EDDY Co. NM, Sec 36, Township 26-S Range 30-E, 32.0007876, -103.8373781
- The specific nature and cause of the incident – the check valve on Tap Rock's water provider skid leaked back enough to pressure up the polyline on location and caused a rupture.
- A description of the resultant damage – No damage occurred; all fluid released was within containment
- The action taken, and the length of time required for control of the incident, for containing the discharged fluids, and for subsequent cleanup:
 - Foreman made daily rounds at approximately 5:45 AM
 - The release was stopped immediately after notice of spill was found. ESD (emergency Shut Down) was activated at the Nailed It CTB A
 - Vac trucks were called immediately, and remediation commenced right away
 - Remediation was done by vac truck removing fluids from containment and was complete by 10/25/2022
 - Final remediation and equipment cleaning occurred over the next 48 hours
- The estimated volumes discharged, and the volumes lost – estimated 1045 bbls produced water
- Actions that have been or will be taken to prevent a recurrence of the incident – Construction crew came back and replaced burst poly line. Additionally, Tap Rock will replace all poly line with a higher rated line to prevent this from happening again.
- Vac Truck Companies were Redline Oilfield Services
- Redline also handled pressure washing & cleaning of the containment and facility

Summary:

At 5:45 AM a release was noticed by the field operator of the Nailed It CTB A. Tap Rock's water supplier had their ESD valve shut due to high line pressure; once it opened back up it had over 200 PSI on the line. Tap Rock's SWD pumps is set at 205 PSI and the check valve on the skid leaked back enough to pressure up the polyline and caused the line to rupture spilling produced water into the containment area. Once the leak was found, operators immediately shut in the facility and isolated tanks feeding the SWD pumps. A Vac Truck was called and all water was vacuumed out of the containment. Pictures of the spill and liner integrity test were taken and are attached below:

Nailed It CTB Tank Spill in containment

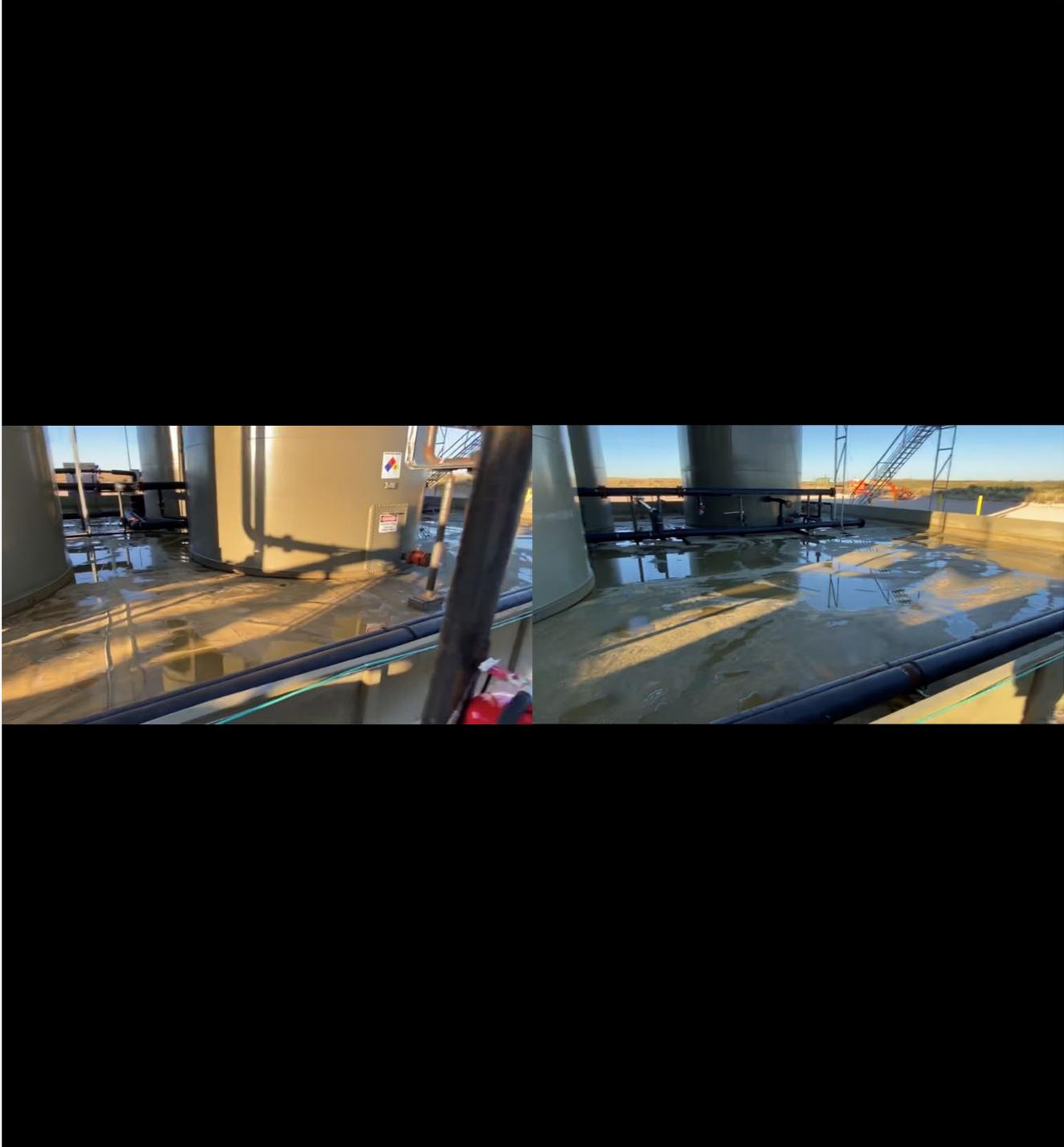
Date of incident: 10/25/2022

Location: 32.0007876 / -103.8373781

Site Type: Central Tank Battery

Incident ID: nAPP2229929598







Nailed It CTB A Liner Inspection

Date of incident: 10/25/2022

Location: 32.0007876 / -103.8373781

Site Type: Central Tank Battery

Incident ID: nAPP2229929598

Tap Rock reached out to NMOCD as well as BLM to request formal liner inspection on 11/18/2022 at 8:00AM. Pictures of the inspection have been attached below:











Bill Ramsey

From: Bill Ramsey
Sent: Wednesday, November 16, 2022 7:09 AM
To: Hamlet, Robert, EMNRD; ocdonline, emnrd, EMNRD; Bratcher, Mike, EMNRD; CFO_Spill, BLM_NM; Amos, James A; Morgan, Crisha A
Cc: Randy Gladden; Ricky Campos; Christian Combs
Subject: Tap Rock - Formal Liner Inspection - Nailed it A CTB

All,

Please find this email as the notification for a formal Liner inspection that will be conducted at the Nailed it A CTB. The liner inspection will take place on November 18th at 8:00 AM. Please see the release information below:

DOR: 10/25/2022
Location: Nailed it CTB A
Incident ID: nAPP2229929598
Facility ID: fAPP2126032207
Lat/Long: 32.0007876, -103.8373781
U/S/T/R: F, 36 Range 26S, Township 30E
EDDY County, New Mexico

Tap Rock personnel will be located at the entrance to the Nailed it A CTB to accompany those onto location. Pictures will be taken to prove integrity and included in the final closure report.

Please let me know if you have any questions or concerns.

Sincerely,

Bill Ramsey
Environmental Specialist
Cell: (720)-238-2787



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 161179

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 161179
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2229929598 NAILED IT CTB, thank you. This closure is approved.	2/20/2023