

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

July 31, 2022

Bradford Billings EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Dayton FX #1 Blowdown Tank 30-015-21761 K-21-18S-26E Eddy County, NM 2RP-117 Incident # nKMW0801154059

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the original C-141 Initial submitted August 10, 2007, and the original C-141 Final submitted September 19, 2007. EOG Resources, Inc. has included a C-141 Closure with the most current form in this report, and hereby requests closure of the open incident.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Chase Settle Rep Safety & Environmental Sr EOG Resources, Inc.





Page 2 of 42

Dayton FX #1 Blowdown Tank

Closure Report

30-015-21761

K-21-18S-26E

Eddy County, NM

July 31, 2022

nKMW0801154059

Dayton FX # Closure Rep #nKMW080		Jul	y 31, 2022
I.	Table of Contents Location		1
II.	Background		1
III.	Scope of Work Completed		1
IV.	Closure Request		1

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Appendices:

- Appendix A: 2007 Site Pictures
- Appendix B: 2022 Site Pictures
- Appendix C: Original C-141 Final Documents
- Appendix D: Current C-141 Closure

Dayton FX #1 Blowdown Tank Closure Report #nKMW0801154059



Page 4 of 42

July 31, 2022

I. Location

The site is located in Eddy County, New Mexico approximately 7.5 miles south of Artesia.

II. Background

On August 6, 2007, Yates Petroleum Corporation (YPC) had a release at the Dayton FX #1 Blowdown Tank when during the gas gathering system blowdown activities, the tank became full and overflowed. This caused the release of ten (10) barrels of crude oil that was able to migrate down gradient along cattle trails before pooling at the lowest points.

III. Scope of Work Completed

A vacuum truck was dispatched, recovering five (5) barrels of fluid. A dirt contractor was also contracted to excavate the impacted soils, these soils were then hauled to a NMOCD approved disposal facility. To prevent cattle in the area from possibly being impacted by drinking pooled rainwater that may have residual traces of hydrocarbon, Compost Soil was brought to the site and blended with a Rototiller. After the Composted Soil and native soils had been blended, soil samples were collected with hand auger sent to a third-party laboratory for analysis. Analytical results indicated that all soils were below the Recommended Remediation Action Levels (RRAL) for Benzene, BTEX, and TPH, and chloride concentration was collected for documentation. This work and the analytical results were included with the original C-141 Final Documents that are included as Appendix C.

IV. Closure Request

This release occurred prior to passage of the current Spill Rule (NMAC 19.15.29), therefore all hydrocarbon results were within the RRAL for that time period. Chlorides were documented as this was a normal practice for that time period due to there not being a set remediation level for chloride. For most oil releases during this time period, analytical testing of chloride wouldn't even be conducted.

Nonetheless, reviewing the photographs from the release date (Appendix A) and the current date, July 22, 2022 (Appendix B), and comparing the vegetation in those images, it is obvious that the remediation was successful with the site having recovered. Forage has thrived in the area with a large variety of native grasses and shrubs, and very little visibly bare ground even with the current drought situation that the area is experiencing.

EOG Resources, Inc. believes that the original analytical results and current vegetation are evidence that the remediation was correctly completed at the time of the release, and hereby requests Closure of nKMW0801154059, the current C-141 Closure Form is included with this Closure Report as Appendix D.

Dayton FX #1 Blowdown Tank Closure Report #nKMW0801154059



July 31, 2022























Dayton FX #1 Blowdown Tank Closure Report #nKMW0801154059



July 31, 2022

Appendix B 2022 Site Pictures



























July 31, 2022

Appendix C Original C-141 Final Documents

District I 625 N. French Dr., Hobbs, NM 88240 District II 301 W. Grand Avenue, Artesia, NM 88210		te of New Mex erals and Natura			Revise	; Form C-141 d October 10, 2003
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 \$	onservation Div South St. Franc ita Fe, NM 875	- D - 01	日 202007 10-ARCESHA	1.1 T	ies to appropriate ice in accordance Rule 116 on back side of form
]	Release Notifica	ation and Co				
		OPE	RATOR	Ini	itial Report	X Final Report
Name of Company Yates Petroleum C	orporation	Contact Mik	o Stubblefield			
		Control Min	e Stubbleneid			
Address 105 South 4 th Street, Artesia,				0 505-513-1712		
Address 105 South 4 th Street, Artesia, Facility Name Dayton FX Blow down	N.M. 88210	Telephone N				
· · · · · · · · · · · · · · · · · · ·	N.M. 88210	Telephone N Facility Typ	lo. 505-748450		Io.	
Facility Name Dayton FX Blow down	N.M. 88210 1 tank Mineral Ow	Telephone N Facility Typ	lo. 505-748450 c Gas linc blow	down tank	ίο.	
Facility Name Dayton FX Blow down Surface Owner Fee	N.M. 88210 a tank Mineral Ow LOCAT ange Feet from the 1	Telephone N Facility Typ	lo. 505-748450 c Gas linc blow	down tank	lo. County	

Latitude 32.73225_ ___ Longitude 104.38556_

NATURE OF RELEASE

	NE OF RELEASE		
Type of Release Oil	Volume of Release 10bbls	Volume F	Recovered 5 bbls
Source of Release Pipeline blow down tank	Date and Hour of Occurrence 8/6/2007 2:00 pm	Date and 8/6/2007	Hour of Discovery 2.00pm
Was Immediate Notice Given?	If YES, To Whom?	1 0/0/2001	2.00pm
Yes X No Not Required			
By Whom?	Date and Hour		
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.	
If a Watercourse was Impacted, Describe Fully.*	I		
Describe Cause of Problem and Remedial Action Taken.*			
Lease operator was conducting blow down of the fluids from gas gathe	ering system. The blow down tank over	filled & releas	sed hydrocarbon to the ground.
Describe Area Affected and Cleanup Action Taken. The release oil flowed down grade of the tank & pooled in a narrow co Day lighting Services was brought to the facility & removed impacted drinking rain water in the low spots created by Badger Day lightings v rotor tiller. Soil samples were taken from the impacted area using a har RRAL for the site. Chlorides have been documented. Yates Petroleum Depth to ground water $- > 50^{\circ}$, Wellhead protection area $- > 1000^{\circ}$, Dis I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain releass public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	soil from the impacted area. To prevent acuum unit. Composted Soil was spread nd auger on $8/13/2007$. Analytical result Corporation is requesting closure for th stance to surface water body - > 1000' to the best of my knowledge and unders are notifications and perform corrective a to the NMOCD marked as "Final Report" liate contamination that pose a threat to the does not relieve the operator of respon	the cows in the lover the cow is show the TF e release that Site ranking s tand that pursu ctions for rele does not relie ground water, isibility for co	he area from possibility trails & then blended using a PH & B-tex to be under the occurred on 8/6/2007. core 0 points. uant to NMOCD rules and ases which may endanger eve the operator of liability surface water, human health mpliance with any other
	OIL CONSER	VATION	DIVISION
signature: mie Shellfill			Suttany Hall
rinted Name: Mike Stubblefield	Approved by District Supervisor: Environmental Speci	alist 1) Mind I
itle: Environmental Regulatory Agent	Approval Date: 2/20/2023	Expiration D	Date: N/A
-mail Address: mikes@ypcnm.com	Conditions of Approval:		Attached
Pate: 9/19/2007 Phone: 505-748-4500	N/A		
tach Additional Sheets If Necessary			
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PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR YATES PETROLEUM CORP. ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (505) 748-4335

Receiving Date: 08/14/07 Reporting Date: 08/20/07 Project Number: NOT GIVEN Project Name: DAYTON FX BLOWDOWN TANK Project Location: UT. J 21-18S-26E Sampling Date: 08/13/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: BC/HM

	GRO	DRO	
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	CI*
LAB NUMBER SAMPLE ID	(mg/Kg)	(mg/Kg)	(mg/Kg)

ANALYSIS DATE	08/16/07	08/16/07	08/16/07
H13105-1 1. ROTOTILLED AREA	<10.0	629	1870
· · · · · · · · · · · · · · · · · · ·			
Quality Control	786	784	500
True Value QC	800	800	500
% Recovery	98.3	98.0	100
Relative Percent Difference	5.0	0.3	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl⁻: Std. Methods 4500-Cl⁻B *Analysis performed on a 1:4 w:v aqueous extract.

Date

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profils incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



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LAB NUMBER SAMPLE	D	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		08/16/07	08/16/07	08/16/07	08/16/07
H13105-1 1. ROTOT	ILLED AREA	<0.002	0.008	0.047	0.092
Quality Control		0.099	0.089	0.088	0.268
True Value QC		0.100	0.100	0.100	0.300
% Recovery		99	89	88	89
Relative Percent Differenc	e	6.1	4.6	1.4	0.2

METHOD: EPA SW-846 8021B

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Date

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Proj ocation: ut.	J -12 T		Phone #: 505. 148. 4500	0							
Ser-ler Name: M	mike(Stubblefield		Fax #: 505- 948-4635								
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Receiving Date: 08/14/07 Reporting Date: 08/20/07 Project Number: NOT GIVEN Project Name: DAYTON FX BLOWDOWN TANK Project Location: UT. J 21-18S-26E

Sampling Date: 08/13/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: BC/HM

LAB NUMBER SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	Ci* (mg/Kg)
ANALYSIS DATE	08/16/07	08/16/07	00/40/07
H13105-1 1. ROTOTILLED AREA			08/16/07
	<10.0	629	1870
Quality Control	786	784	
True Value QC	800		500
% Recovery	m	800	500
n reubvery	98.3	98.0	100

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB *Analysis performed on a 1:4 w:v aqueous extract.

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Relative Percent Difference

98.0

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LAB NUMBER SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE	08/16/07	08/16/07	08/16/07	08/16/07
H13105-1 1. ROTOTILLED AREA	<0.002	0.008	0.047	0.092
			······································	
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True Value QC	0.100	0.100	0.100	0.300
% Recovery	99	89	88	89
Relative Percent Difference	6.1	4.6	1.4	0.2

METHOD: EPA SW-846 8021B

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Shed: Baby 11:50 A7 Time: 11:50 A7 Shell 11:50 A7 Shell	<u>DESE MARE LINSAY na Danaca. Certan a labir an tark a ting an tark in tark in tark a labir tark a bada an actar a bada bada tar at an tark bada ana anya, A data taday tao io najara at ay six an anaona da dasarchata tara ack tariy at mainta data da an a an tar anya, ha na talonda bada tari taina a angont masa histor bada, bahan bahan bahan an an a an an at an ang kudata mana a unana na talonda bada ta an angont a manan ak tary angata. In ang tarkan ang tarkan ang tarkan ang tara</u>		1	Boto tilled Area	Sanple LJ.		G	J -12 E	FX Blowdow				1 [stubblefield	Vales Petroleum Corporation	2111 Beactroood, Abilana, TX 79603 (325) 673-7020
An Received By: [Lab Staff]	בורה זיה (מישונה ישים) והיהלצות מן (מ', זוה) זויהל נולאים כשלי משורק של היהואילצו כאולוש של הבואי, זוגויאי באחובלטים, לאו מ' מא, וו (או לי ג' גוו זואי לא של משור בל ג'שיה) לא לא היהול באול (או לי			C V	(G)(AB OR (C)OMP. # CONTAINERS OROUNDWATER WASTEWATER SOIL OIL	· · · · · · · · · · · · · · · · · · ·				Project Owner: Aike Stubbleli	Fax #: 505-748-4735	M. Zp: 88210		anna de la companya d	1	X 79603 101 East Marland, Hobbe, NM 88240 173-7020 (505) 393-2126 Fax (605) 393-2476
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Received by OCD: 8/2/2022 1:09:26 PM

Released to Imaging: 2/20/2023 7:19:27 AM

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue. Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Submit 2 Copies to appropriate AUG 1 4 2007 District Office in accordance with Rule 116 on back Side of form
Name of Company Yates Petroleum Corpo Address 105 South 4 th Street, Artesia, N.M Facility Name Dayton FX Blow down tank Surface Owner Fee	1. 88210 Telephone No. 505-74845	X Initial Report Final Report d 500 505-513-1712 ww down tank
	LOCATION OF RELEASE	Lease No.

		· · · · · · · · · · · · · · · · · · ·							
Unit Letter J	Section 21	Township 18s	Range 26e	Feet from the 1650'	North/South Line FSL	Feet from the 2200'	East/West Line FWL	County Eddy	

Latitude 32.73225____ Longitude 104.38556_

NATU	IRE OF RELEASE	
Type of Release Oil	Volume of Release 10bbls	Volume Recovered 5 bbls
Source of Release Pipeline blow down tank	Date and Hour of Occurrence 8/6/2007 2:00 pm	Date and Hour of Discovery 8/6/2007 2:00pm
Was Immediate Notice Given?	If YES, To Whom?	0/0/2007 2.00pm
Yes X No Not Required		
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the V	Vatercourse
Yes X No		
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
Lease operator was conducting blow down of the fluids from gas gath	hering system. The blow down tank over	filled & released hydrocarbon to the ground
		and the second second second second second
Describe Area Affected and Cleanup Action Taken.		
The release oil flowed in parrow paths down maken.		
The release oil flowed in narrow paths down grade of the tank & pool Badger Day lighting Services was brought to the facility & removed	ed in a cow trail. A vacuum truck was c	alled to the facility & recovered 5 bbls of oil.
results reflex the TPH & B-tex to be under the RRAL for the site. A fi for the release.	inal C-141 form with attached analytical	will be submitted to OCD requesting closure
Depth to ground water $- > 50^{\circ}$, Wellhead protection area $- > 1000^{\circ}$, Di	Istance to surface water body $- > 1000^{\circ}$	Site ranking score () points.
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file contain relations	to the best of my knowledge and unders	tand that pursuant to NMOCD rules and
		ctions for releases which may endanger
		does not relieve the operator of liability
abould their operations have failed to adequately investigate and reme-	diate contamination that pose a threat to	ground water, surface water, human health
the environment. In addition, NMOCD acceptance of a C-141 repo	it does not relieve the operator of respon	isibility for compliance with any other
	OH CONGER	83
	<u>OIL CONSER</u>	that that pursuant to NMOCD rules and netions for releases which may endanger WY 27612 " does not relieve the operator of liability ground water, surface water, human health isibility for compliance with any other WATION DIVISION VATION DIVISION Expiration Date: Yes
Signature: mulshellfill		30
2	Anner 1h Distign	5
Stinted Name: Mike Stubblefield	Approved by District Supervisor:	ois and the second s
te: Environmental Regulatory Agent	Approval Date:	Expiration Date:
		es the
Email Address: mikes@ypcnm.com	Conditions of Approval:	2
		Attached 🗌 🖉 🔂
Phone: 505-748-4500		
Which Additional Chasts If Massachur		
×		The Constant of the State of th





July 31, 2022

Appendix D Current C-141 Closure

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

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Incident ID	nKMW0801154059
District RP	2RP-117
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID7377
Contact Name Chase Settle	Contact Telephone 575-748-1471
Contact email Chase_Settle@eogresources.com	Incident # (assigned by OCD) nKMW0801154059
Contact mailing address 104 S. 4th Street, Artesia, NM 88	3210

Location of Release Source

Latitude 32.73230

Longitude	-104.38705

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Dayton FX #1 Blowdown Tank	Site Type Blowdown Tank
Date Release Discovered 08/06/2007	API# (if applicable) 30-015-21761

Unit Letter	Section	Township	Range	County
К	21	18S	26E	Eddy

Surface Owner: State Federal Tribal Private (Name: EOG Resources, Inc.

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 10	Volume Recovered (bbls) 5
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Plea	se refer to the original C-141 for details of 2RF	-117.

Page	2
1 age	4

Oil Conservation Division

Incident ID	nKMW0801154059
District RP	2RP-117
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
19.13.29.7(A) INMAC:	
🗌 Yes 🔽 No	
If VES was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
II 1 ES, was infinediate fo	site given to the OCD: By whom: To whom: when and by what means (phone, email, etc):

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

 \checkmark The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

 \checkmark All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chase Settle

Signature: <u>Chase Settle</u> Date: <u>07/31/2022</u>

Date: 07/31/2022

Title: Rep Safety & Environmental Sr

email: Chase Settle@eogresources.com

Telephone: 575-748-1471

OCD Only

Received by: _____

Date:

Page 6

Oil Conservation Division

Incident ID	nKMW0801154059
District RP	2RP-117
Facility ID	
Application ID	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) \checkmark Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Title: Rep Safety & Environmental Sr Printed Name: Chase Settle Signature: <u>Chase Settle</u> Date: 07/31/2022 email: Chase_Settle@eogresources.com Telephone: 575-748-1471 **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: _____ Date: _____ Printed Name: Title:

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	130691
	Action Type:
	[C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment
		Date
jharimon	Missing Original Initial C-141. Missing Site Asesment/ Characterization and Remediation pages.	8/2/2022

COMMENTS

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Action 130691

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CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	130691
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
bhall	None	2/20/2023

CONDITIONS

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Action 130691