

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230164 Cust No: 21250-10345

Well/Lease Information

Customer Name: DJR Portable

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace:

Remarks:

Well Name: M35-01H

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Source: METER RUN

Well Flowing: Υ

Pressure: 45 PSIG Flow Temp: DEG. F Ambient Temp: 40 DEG. F Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 01/30/2023 2.21 PM Sample Time:

Sampled By: sean

Sampled by (CO): ABC

Analysis

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	2.8243	2.7290	0.3120	0.00	0.0273
CO2	0.3239	0.3130	0.0550	0.00	0.0049
Methane	72.7736	70.3180	12.3850	735.01	0.4031
Ethane	11.6729	11.2790	3.1340	206.58	0.1212
Propane	7.6520	7.3938	2.1160	192.53	0.1165
Iso-Butane	1.0459	1.0106	0.3440	34.01	0.0210
N-Butane	2.2744	2.1977	0.7200	74.20	0.0456
I-Pentane	0.5212	0.5036	0.1910	20.85	0.0130
N-Pentane	0.4354	0.4207	0.1580	17.45	0.0108
Hexane Plus	0.4764	0.4603	0.2130	25.11	0.0158
Total	100.0000	96.6257	19.6280	1305.75	0.7792

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0041	CYLINDER #:	2041
BTU/CU.FT IDEAL:		1308.8	CYLINDER PRESSURE:	45 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	1314.2	ANALYIS DATE:	01/30/2023
BTU/CU.FT (WET) CORRECTED FC	PR (1/Z):	1291.3	ANALYIS TIME:	02:31:21 PM
DRY BTU @ 15.025:		1340.5	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.7821		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 01/30/2023

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: M35-01H

METER RUN

01/30/2023 21250-10345

Stn. No.: Mtr. No.:

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Smpl Date: Test Date:	01/30/2023 01/30/2023	01/29/2023 01/29/2023	08/04/2022 08/04/2022	08/01/2022 08/01/2022	07/28/2022 07/28/2022	07/25/2022 07/25/2022	07/21/2022 07/21/2022	
Run No:	PD20230164	PD20230144	PD20221252	PD20221195	PD20221141	PD20221093	PD20221040	
Nitrogen:	2.8243	2.8513	14.6444	15.6139	22.2507	17.5382	18.6403	
CO2:	0.3239	0.3248	0.4073	0.3940	0.3912	0.4702	0.4642	
Methane:	72.7736	72.5915	56.2777	55.3482	54.2096	54.9990	53.4186	
Ethane:	11.6729	11.6230	9.8187	9.6866	8.1359	9.3414	9.2956	
Propane:	7.6520	7.7821	10.7467	10.7801	8.3041	9.7890	9.9729	
I-Butane:	1.0459	1.0947	1.8294	1.7522	1.3642	1.6332	1.7358	
N-Butane:	2.2744	2.3426	4.1072	3.9923	3.0531	3.6819	3.9069	
I-Pentane:	0.5212	0.5068	1.0680	1.1701	0.7354	0.9470	1.0281	
N-Pentane:	0.4354	0.4207	0.9131	1.0232	0.6610	0.7410	0.8879	
Hexane+:	0.4764	0.4625	0.1875	0.2394	0.8948	0.8591	0.6497	
BTU:	1314.2	1316.6	1304.1	1298.2	1154.4	1261.5	1258.1	
GPM:	19.6280	19.6440	19.5880	19.5500	18.5480	19.3010	19.2860	
SPG:	0.7821	0.7840	0.9035	0.9098	0.8883	0.9081	0.9176	
	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022	
	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022	
	PD20220988	PD20220941	PD20220896	PD20220854	PD20220811	PD20220763	PD20220722	
	13.7444	19.7914	19.6954	23.2346	22.7020	28.9219	26.2884	
	0.5036	0.4378	0.4712	0.4351	0.4413	0.2683	0.4190	
	55.6499	50.2352	55.5128	50.9348	49.8294	45.5589	48.5323	
	9.3839	8.9707	9.5761	8.6533	8.8054	6.8733	8.3926	
	10.6484	10.8038	10.3990	9.4186	10.1736	9.9422	9.1842	
	2.0094	1.9240	1.6586	1.5780	1.7104	1.7262	1.5127	
	4.6012	4.4461	0.0000	3.5121	3.6856	3.8386	3.5262	
	1.2019	1.3373	0.9180	0.8763	1.0491	1.0430	0.7786	
	1.0278	1.1521	0.8411	0.7268	0.8573	0.8861	0.7246	
	1.2295	0.9016	0.9278	0.6304	0.7459	0.9415	0.6414	
	1375.8	1301.9	1172.1	1175.2	1214.4	1147.3	1134.8	
	20.0410	19.5700	18.7470	18.7310	19.0020	18.4940	18.4710	
	0.9417	0.9578	0.8736	0.9128	0.9325	0.9531	0.9192	



DJR Portable WELL ANALYSIS COMPARISON

Lease: M35-01H METER RUN

01/30/2023 21250-10345

Stn. No.: Mtr. No.:

06/23/2022	06/20/2022	06/20/2022	06/16/2022	06/13/2022	06/09/2022	06/06/2022
06/23/2022	06/20/2022	06/20/2022	06/16/2022	06/13/2022	06/09/2022	06/06/2022
PD20220683	PD20220654	PD20220652	PD20220605	PD20220584	PD20220556	PD20220527
35.0198	28.6937	28.6937	34.5564	31.2681	31.9827	37.9664
0.3253	0.3817	0.3817	0.0000	0.0000	0.0000	0.0000
40.1961	46.4076	46.4076	45.2272	47.5034	46.9226	44.1894
7.2906	7.8695	7.8695	8.0578	8.1830	8.2064	7.2134
9.4363	8.8513	8.8513	6.4698	6.5960	6.6227	5.9121
1.7279	1.6835	1.6835	1.3414	1.3729	1.3930	1.0732
3.8600	4.0801	4.0801	2.6707	2.9285	2.8846	2.2379
0.7895	0.7863	0.7863	0.6291	0.7673	0.6994	0.5120
0.6613	0.5888	0.5888	0.4944	0.6552	0.5900	0.4326
0.6932	0.6575	0.6575	0.5532	0.7256	0.6986	0.4630
1055.3	1114.8	1114.8	972.1	1031.5	1019.1	897.2
17.9500	18.3280	18.3280	17.3900	17.7640	17.6890	16.8700
0.9599	0.9315	0.9315	0.8960	0.8991	0.8988	0.8840
06/02/2022	05/31/2022	05/26/2022	05/23/2022			
06/02/2022	05/31/2022	05/26/2022	05/23/2022			
PD20220485	PD20220457	PD20220421	PD20220383			
40.0981	36.9764	48.1189	40.5403			
0.0000	0.0000	0.2457	0.1959			
44.7827	47.3622	38.1807	43.3781			
6.3925	7.0140	5.5800	7.0616			
5.2709	5.7536	4.6819	6.0524			
0.8169	0.7450	0.6942	0.7300			
1.6803	1.4788	1.4717	1.4448			
0.3815	0.2808	0.3571	0.2486			
0.3213	0.2358	0.3150	0.2071			
0.2558	0.1534	0.3548	0.1412			
824.8	852.3	721.4	815.5			
16.3650	16.5570	15.7110	16.3550			
0.8601	0.8445	0.8831	0.8619			

Site	Date	Prams Total	Hours flared		Actual Gas in Pipeline	Flare Volumes	Hours vented
LYBROOK M35 01	2/1/2023	210.8	9	0	0	76.81	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 189356

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	189356
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 189356

Q	UESTIONS	
Operator: DJR OPERATING, LLC		OGRID: 371838
1 Road 3263 Aztec, NM 87410		Action Number: 189356
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	nuing with the rest of the questions.
Incident Operator	[371838] DJR OPER	RATING, LLC
Incident Type	Flare	
Incident Status	Closure Not Approv	ved
Incident Well	[30-045-35526] LYE	BROOK M35 2308 #001H
Incident Facility	Unavailable.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional o	nuidance
Was this vent or flare caused by an emergency or malfunction	No	galadrice.
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.	
A second to the first of the control		is a series to a series and a s
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	No	is of may be a major of minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	140	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CHA) percentage	70	
Methane (CH4) percentage Nitrogen (N2) percentage, if greater than one percent	72	
	0	
Hydrogen Sulfide (H2S) PPM, rounded up Carbon Dioxide (C02) percentage, if greater than one percent	0	
Carbon Bionido (Coz) percentage, il gicator trian one percent	•	

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Not answered.

Not answered.

Not answered.

Not answered.

Oxygen (02) percentage, if greater than one percent

Methane (CH4) percentage quality requirement

Nitrogen (N2) percentage quality requirement

Oxygen (02) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas

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QUESTIONS, Page 2

Action 189356

QUESTI	ONS (continued)	
Operator:		OGRID:
DJR OPERATING, LLC 1 Road 3263		371838 Action Number:
Aztec, NM 87410		189356
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	02/01/2023	
Time vent or flare was discovered or commenced	12:54 AM	
Time vent or flare was terminated	01:19 AM	
Cumulative hours during this event	9	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Cause: Other (Spe	ecify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to	o determine if this will be treated as a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
	1	
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event	True	
and it was beyond this operator's control Please explain reason for why this event was beyond this operator's control		by completions activity. Nitrogen levels exceed pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude	e once nitrogen levels are below pipeline specifications.

Flaring will conclude once nitrogen levels are below pipeline specifications

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 189356

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	189356
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
~	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
~	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 189356

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	189356
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
myazzie92	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/22/2023