District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nTO1703852711
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party RAM ENERGY LLC	OGRID 309777
Contact Name Matt Patterson	Contact Telephone (918) 638-7054
Contact email <u>mpatterson@ramenergy.com</u>	Incident # (assigned by OCD) nTO1703852711
Contact mailing address 5100 E Skelly Drive, Suite 600,	Tulsa, OK 74135

Location of Release Source

Latitude

Site Name Yates State #2	Site Type Tank Battery
Date Release Discovered 1/27/2017	API# (if applicable) 30-02530255

Unit Letter	Section	Township	Range	County
Н	16	12S	38E	Lea

Surface Owner: State Federal Tribal X Private (Name: 07-Ranch Limited Partnership)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
X Produced Water	Volume Released (bbls) 37 bbls	Volume Recovered (bbls) 37 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes 🗌 No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		
Personnel error.		

precived by OCD: 12/14/2022 1:03:51 PM State of New Mexico		OCD: 12/14/2022 1:03:51 PM		Page 2 d
	Incident ID	nTO1703852711		
Oil Conservation Division	District RP			
	Facility ID			
	Application ID			
If YES, for what reason(s) does the responsible part	ty consider this a major release?	,		
otice given to the OCD? By whom? To whom? When by telephone to George at OCD.	en and by what means (phone, o	email, etc)?		
	Oil Conservation Division	Oil Conservation Division Incident ID District RP Facility ID Application ID If YES, for what reason(s) does the responsible party consider this a major release? otice given to the OCD? By whom? To whom? When and by what means (phone, or the other		

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

X The source of the release has been stopped.

X The impacted area has been secured to protect human health and the environment.

X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

X All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Connie Swan</u>	Title: <u>Regulatory Administrator</u>
Signature: OSwan	Date: <u>12/8/2022</u>
email: <u>csswan@swanderlandok.com</u>	Telephone: (918) 621-6533
OCD Only	
Received by:	Date:

Page 3

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>25</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes X No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes X No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes X No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes X No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes X No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes X No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes X No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes X No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes X No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.

- X Field data
- X Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- X Boring or excavation logs
- X Photographs including date and GIS information
- X Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

eceived by OCD: 12/14/2022 1:03:51 PM orm C-141 State of New Mexico			Page 4 of	
			Incident ID	nTO1703852711
Page 4	Oil Conservation Division	n	District RP	
			Facility ID	
			Application ID	
regulations all operators and public health or the enviro failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Signature: email:csswan@swa	a Sana	otifications and perform e OCD does not relieve hreat to groundwater, su of responsibility for cor Title: <u>Regulatory</u> Date: <u>12/8/202</u>	n corrective actions for rele the operator of liability sh irface water, human health npliance with any other fe <u>7 Administrator</u>	eases which may endanger ould their operations have or the environment. In
OCD Only Received by:Jocely	n Harimon	_ Date:	12/14/2022	

Received by OCD: 12/14/2022 1:03:51 PM Form C-141 State of New Mexico

Oil Conservation Division

Incident ID	NTO1703852711
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

X Detailed description of proposed remediation technique

X Scaled sitemap with GPS coordinates showing delineation points

X Estimated volume of material to be remediated

Page 5

X Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

X Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name:Connie Swan Title: Regulatory Administrator Date: Date: Date: Date:		
OCD Only		
Received by: Jocelyn Harimon Date: 12/14/2022		
Approved Approved with Attached Conditions of Approval Denied Deferral Approved		
Signature: Date:		

•

Page 6

Oil Conservation Division

Incident ID	NTO1703852711
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

X Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: <u>Connie Swan</u>	Title: <u>Regulatory Administrator</u>	-
Signature: OSwan	Date: <u>12/8/2022</u>	
email: <u>csswan@swanderlandok.com</u>	Telephone: (918) 621-6533	
OCD Only Jocelyn Harimon	12/14/2022	
Received by:	Date:	
	the responsible party of liability should their operations have fair roundwater, surface water, human health, or the environment no te, or local laws and/or regulations.	
Closure Approved by: <u>Ashley</u> 7	Maxwell Date: 2/22/2023	
Printed Name: Ashley Maxwell	Title: Environmental Spec	zialist

Ram Energy Yates State #2

Yates State #2 Flowline Release

Ram Energy, LLC NMOCD Case No. 1R-4587 Lea County, New Mexico

Prepared for:

Ram Energy, LLC 5100 E Skelly Drive Tulsa, OK 74135

August 2022 Project Number RAMW0288



TABLE OF CONTENTS

Contents

1.0 INTRODUCTION	. 3
2.0 REMEDIATION WORK PLAN	.3
3.0 REMEDIATION	.3
4.0 SOIL SAMPLING LABORATORY RESULTS SUMMARY	.5
5.0 PICTURES	.6
6.0 FULL LABORATORY RESULTS	18
7.0 MANIFESTS	.49

1.0 INTRODUCTION

Rose Rock Environmental Services, LLC (Rose Rock) has been retained by Ram Energy, LLC (Client) to provide remediation services for the Yates State #2 (Site) located in Section 16, Township 12 South, Range 38 East of Lea County, New Mexico (geographical coordinates 33.27942N, 103.09447W). The Site is approximately two (2) miles west of the New Mexico/Texas state line and twelve (12) miles east of Tatum, New Mexico.

2.0 REMEDIATION WORK PLAN

On June 29, 2021, Rose Rock was provided all Client files pertaining to this release. Rose Rock personnel reviewed the information from the Shallow Soil Assessment and the Deep Soil Assessment, including but not limited to maps, soil sampling laboratory analytical results, electromagnetic (EM) survey results, soil boring logs, on-site photos, and historical aerial photographs. Additionally, a field visit was conducted by Rose Rock in September of 2021 to review the Site.

The objective of the soil remediation work plan update was to propose soil remediation to address the impacts at the Site resulting from a previous release as well as the historic releases predating Client's operation at the Site. The proposed remediation will be protective of groundwater. The constituent that is the driver for soil remediation is chloride. The proposed remediation work plan was to excavate the impacted media coupled with off-site disposal. According to an agreement Client came to with the representatives of New Mexico Oil Conservation Division (NMOCD), the impacted area was to be excavated and disposed of offsite. The area surrounding the tank batteries inside the containment wall would be excavated to three feet below grade while the tanks would not be removed. A liner is to be placed at the base of the excavation and then backfilled with clean soils. An agreement was also reached regarding the soils east of the tank battery. That area is to be excavated to a one foot depth with soil samples to be collected laterally in order to verify that adequate remediation has occurred. It was agreed upon that initial floor soil samples may exceed 250 mg/kg but it will be covered with a synthetic liner prior to backfilling.

3.0 REMEDIATION

Beginning on April 4, 2022, Rose Rock personnel remediated the Yates State #2 site according to the agreement between Client and NMOCD in the remediation work plan. Our team excavated two areas, as shown in the image on the following page: Remediation Area 1 and Remediation Area 2. Remediation Area 1 included the tank batteries and was excavated to a depth of three feet while Remediation Area 2 was located to the east of the tank batteries and was excavated to a depth of one foot.



Rose Rock personnel excavated Remediation Area 1 to a depth of three feet, collected the contaminated soil, and hauled it off to be properly disposed of. As previously agreed upon, Rose Rock did not remove the three tank batteries and they, as well as the soil pedestals, remained in place throughout the excavation process. A synthetic liner was then placed at the base of the excavated area and new soil was brought in to backfill the entire area. Rose Rock also rebuilt the berm surrounding Remediation Area 1.

Remediation Area 2 is located directly east of Remediation Area 1 and was excavated to a depth of one foot. The impacted soil was collected and transported offsite to be properly disposed of. The excavated area was then backfilled with new, clean soil.

Floor and wall soil samples were collected from both areas on April 8, 2022. Results of those samples can be found in the following pages.

4.0 SOIL SAMPLING LABORATORY RESULTS SUMMARY



Sample ID	Longitude	Latitude	TTS (ppm)	Chloride (mg/Kg)
001	33.279418	-103.094418	422	3.08
002	33.279423	-103.094634	437	3.39
003	33.279308	-103.094624	532	24.70
004	33.279308	-103.094423	388	2.63
005	33.279320	-103.094380	545	13.80
006	33.279324	-103.094331	428	3.70
007	33.279400	-103.094330	487	20.10
008	33.279400	-103.094377	408	3.46
009	33.279418	-103.094471	418	3.86
010	33.279421	-103.094564	464	25.90
011	33.279368	-103.094633	280	7.04
012	33.2791302	-103.094563	241	4.14
013	33.279299	-103.094475	355	4.44
014	33.2791366	-103.094405	249	3.70
015	33.279399	-103.094439	310	7.43
016	33.279339	-103.094435	244	4.35
017	33.279396	-103.094601	457	16.1
018	33.279324	-103.094586	390	3.25
019	33.2791382	-103.094356	366	5.31
020	33.279341	-103.094358	446	9.36

Page 5 of 102 Ram Energy Yates State #2 - August 2022 Rose Rock Environmental Services - P.O. Box 721926 Oklahoma City, OK 73172 Released to Imaging: 2/22/2023 7:34:18 AM

5.0 PICTURES





Page 6 of 102 Ram Energy Yates State #2 - August 2022 Rose Rock Environmental Services - P.O. Box 721926 Oklahoma City, OK 73172 **Released to Imaging: 2/22/2023 7:34:18 AM**































6.0 FULL LABORATORY RESULTS

Laboratory Analytical Report

18 April 2022

Mr. John Ausley Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon, OK 73099



WO: E2D0236 RE: Ram Energy- Yates 3

Enclosed are the results of analyses for samples received by the laboratory on 4/13/2022. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Keith Hopcus For Russell Britten President

Original (P)

Page 1 of 31

(Ala)

4619 N. Santa Fe Ave

ENVIRONMENTAL TELTING: INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax www.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project	Number:	RAMW02	88			Report	ted:
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SPO)1					
		E2D0236-01 (S	olid) - Sa	mpled: 04	4/08/22 07	:00			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP	A Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		97 %	-2	.01-179	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %	3	0.8-172	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %		70-130	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		86 %		70-130	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	422	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	3.08	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 21:45	EPA 300.0 1993	

Keith Hopcus For Russell Britten, President

Environmental Testing, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E2D0236 Original ETI_OKC_RPT_MRL_rev34.0.rpt Page 2 of 31 (An-

4619 N. Santa Fe Ave

ENVIRONMENTAL TELTING, INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax www.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	y- Yates 3				
11901 N. Morgan Rd.		Project	Number:	RAMW02	88			Report	ted:
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SPO)2					
		E2D0236-02 (S	olid) - Sa	mpled: 04	4/08/22 07	:25			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP	A Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		93 %	-2	.01-179	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		97 %	3	0.8-172	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %	:	70-130	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		86 %		70-130	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	437	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	3.39	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 22:42	EPA 300.0 1993	

Keith Hopcus For Russell Britten, President

Environmental Testing, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E2D0236 Original ETI_OKC_RPT_MRL_rev34.0.rpt Page 3 of 31 (AAA)

4619 N. Santa Fe Ave

ENVIRONMENTAL TESTING, INC.								Oklahoma 405. 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax vww.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project	Number:	RAMW02	88			Repor	ed:
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SPO)3					
		E2D0236-03 (Se	olid) - Sa	mpled: 04	4/08/22 07	:50			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP	A Method 802	1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		96 %	-2	.01-179	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %	3	0.8-172	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
Surrogate: Chlorooctane		85 %	:	70-130	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	Methods							
x Total Soluble Salts (as Salinity)	532	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	24.7	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 23:00	EPA 300.0 1993	

Keith Hopcus For Russell Britten, President

Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 4 of 31 (AAA)

4619 N. Santa Fe Ave

ENVIRONMENTAL TELTING, INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax www.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project	Number:	RAMW02	88			Report	ted:
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SPO)4					
		E2D0236-04 (Se	olid) - Sa	mpled: 04	4/08/22 08	:20			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP.	A Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		101 %	-2	.01-179	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %	3	0.8-172	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %	:	70-130	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	388	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	2.63	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 23:19	EPA 300.0 1993	

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 5 of 31

ENVIRONMENTAL TESTING, INC.								Oklahoma 405. 40	N. Santa Fe Ave City, OK 73118 488.2400 Phone 5.488.2404 Fax vww.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	y- Yates 3				
11901 N. Morgan Rd.		Project	Number:	RAMW02	38			Repor	ted:
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SPO	5					
		E2D0236-05 (S	olid) - Sa	mpled: 04	/08/22 08	:45			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP	A Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		98 %	-2	.01-179	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %	3	0.8-172	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
Surrogate: Chlorooctane		87 %	;	70-130	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %	;	70-130	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	545	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	13.8	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 23:38	EPA 300.0 1993	

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 6 of 31

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ENVIRONMENTAL TESTING, INC.								Oklahoma 405. 40	N. Santa Fe Av City, OK 73113 488.2400 Phon)5.488.2404 Fa www.etilab.con
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project	Number:	RAMW02	88			Repor	ted:
Yukon OK, 73099		Project	04/18/22	15:26					
			SPO)6					
		E2D0236-06 (S	olid) - Sa	mpled: 04	4/08/22 09	:00			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by E	PA Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		97 %	-2	2.01-179	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %	3	0.8-172	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Petroleum Hydrocarbons by TNR	CC 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %	:	70-130	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		85 %	:	70-130	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Paramete	ers by Standard	l Methods							
x Total Soluble Salts (as Salinity)	428	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	3.70	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 23:57	EPA 300.0 1993	

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 7 of 31

(AAA)

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ENVIRONMENTAL TELTING, INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax www.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project	Number:	RAMW02	88			Report	ted:
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SPO)7					
		E2D0236-07 (S	olid) - Sa	mpled: 04	4/08/22 09	:25			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP	A Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		91 %	-2	2.01-179	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %	3	0.8-172	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
Surrogate: Chlorooctane		93 %		70-130	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		87 %		70-130	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	487	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	20.1	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 00:15	EPA 300.0 1993	

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 8 of 31 (An-

4619 N. Santa Fe Ave

ENVIRONMENTAL TESTING: INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax www.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project	Number:	RAMW02	88			Report	ted:
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SPO)8					
		E2D0236-08 (S	olid) - Sa	mpled: 04	4/08/22 09	:50			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP	A Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		100 %	-2	2.01-179	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %	3	0.8-172	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
Surrogate: Chlorooctane		93 %		70-130	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	408	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	3.46	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 00:34	EPA 300.0 1993	

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4619 N. Santa Fe Ave

ENVIRONMENTAL TESTING: INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax www.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project	Number:	RAMW02	88			Report	ted:
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SPO	19					
		E2D0236-09 (S	olid) - Sa	mpled: 04	4/08/22 10	:20			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP.	A Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		102 %	-2	.01-179	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %	3	0.8-172	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
Surrogate: Chlorooctane		95 %	:	70-130	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		91 %		70-130	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	418	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	3.86	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 00:53	EPA 300.0 1993	

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 10 of 31

ENVIRONMENTAL TESTING, INC.	ENVIRONMENTAL TESTING, INC.							4619 N. Santa Fc Ave Oklahoma City, OK 73118 405.488.2400 Phone 405.488.2404 Fax www.etilab.com		
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3					
11901 N. Morgan Rd.		Project	Reported:							
Yukon OK, 73099	Project Manager: Mr. John Ausley						04/18/22	15:26		
			SP1							
		E2D0236-10 (S	olid) - Sa	mpled: 04	4/08/22 10	:45				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers	
Volatile Organic Compounds by El	PA Method 802	1								
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996		
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996		
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996		
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996		
Surrogate: a,a,a-Trifluorotoluene		100 %	-2	.01-179	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996		
Surrogate: 4-Bromofluorobenzene		96 %	3	0.8-172	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996		
Petroleum Hydrocarbons by TNRC	CC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001		
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001		
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001		
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001		
Surrogate: Chlorooctane		91 %	;	70-130	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001		
Surrogate: Chlorooctadecane		90 %	3	70-130	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001		
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001		
Conventional Chemistry Paramete	rs by Standard	Methods								
r Total Soluble Salts (as Salinity)	464	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A		
Anions by EPA Method 300.0										
Chloride	25.9	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 01:12	EPA 300.0 1993		

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 11 of 31

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4619 N. Santa Fe Ave

ENVIRONMENTAL TELTING: INC.								Oklahoma 405. 40	N. Santa Fe Ave City, OK 73118 488.2400 Phone 5.488.2404 Fax vww.etilab.com	
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3					
11901 N. Morgan Rd.	Project Number: RAMW0288							Reported:		
Yukon OK, 73099	Project Manager: Mr. John Ausley					04/18/22 15:26				
			SP1	1						
		E2D0236-11 (Se	olid) - Sa	mpled: 04	4/08/22 11:	:30				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers	
Volatile Organic Compounds by EP.	A Method 802	1								
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996		
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996		
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996		
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996		
Surrogate: a,a,a-Trifluorotoluene		105 %	-2	.01-179	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996		
Surrogate: 4-Bromofluorobenzene		98 %	3	0.8-172	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996		
Petroleum Hydrocarbons by TNRC	C 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001		
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001		
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001		
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001		
Surrogate: Chlorooctane		87 %	:	70-130	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001		
Surrogate: Chlorooctadecane		85 %		70-130	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001		
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001		
Conventional Chemistry Parameter	s by Standard	Methods								
x Total Soluble Salts (as Salinity)	280	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A		
Anions by EPA Method 300.0										
Chloride	7.04	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 02:08	EPA 300.0 1993		

Keith Hopcus For Russell Britten, President

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 12 of 31 (Ala)

4619 N. Santa Fe Ave

ENVIRONMENTAL TESTING, INC.								Oklahoma 405 40	N. Santa Fe Ave City, OK 73118 488.2400 Phone 5.488.2404 Fax vww.etilab.com		
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3						
11901 N. Morgan Rd.		Project Number: RAMW0288							Reported:		
Yukon OK, 73099		Project Manager: Mr. John Ausley					04/18/22 15:26				
			SP1	2							
		E2D0236-12 (Se	olid) - Sa	mpled: 04	4/08/22 11:	:50					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers		
Volatile Organic Compounds by E	PA Method 802	1									
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996			
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996			
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996			
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996			
Surrogate: a,a,a-Trifluorotoluene		103 %	-2	.01-179	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996			
Surrogate: 4-Bromofluorobenzene		98 %	3	0.8-172	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996			
Petroleum Hydrocarbons by TNR	CC 1005										
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001			
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001			
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001			
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001			
Surrogate: Chlorooctane		100 %	:	70-130	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001			
Surrogate: Chlorooctadecane		94 %	:	70-130	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001			
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001			
Conventional Chemistry Paramete	ers by Standard	Methods									
x Total Soluble Salts (as Salinity)	241	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A			
Anions by EPA Method 300.0											
Chloride	4.14	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 02:27	EPA 300.0 1993			

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E2D0236 Original ETI_OKC_RPT MRL_wv34.0.rpt Page 13 of 31
(Ala)

4619 N. Santa Fe Ave

ENVIRONMENTAL TELTING, INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax vww.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project		Report	ed:				
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SP1	3					
		E2D0236-13 (S	olid) - Sa	mpled: 04	4/08/22 12	:20			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP.	A Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		91 %	-2	.01-179	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		98 %	3	0.8-172	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		84 %		70-130	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	355	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	4.44	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 02:46	EPA 300.0 1993	

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 14 of 31 (Ala)

4619 N. Santa Fe Ave

ENVIRONMENTAL TESTING: INC.								Oklahoma 405. 4(N. Santa Fe Ave City, OK 73118 488.2400 Phone 95.488.2404 Fax vww.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project		Reported:					
Yukon OK, 73099	3099 Project Manager: Mr. John Ausley								
			SP1	4					
		E2D0236-14 (S	olid) - Sa	mpled: 04	4/08/22 12	:40			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP	A Method 802	21							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		101 %	-2	.01-179	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		97 %	3	0.8-172	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
Surrogate: Chlorooctane		88 %	:	70-130	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		82 %	:	70-130	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	249	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	3.70	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 03:05	EPA 300.0 1993	

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E2D0236 Original ETI_OKC_RPT MRL_rw94.0.rpt Page 15 of 31 (ALA)

4619 N. Santa Fe Ave

ENVIRONMENTAL TELTING, INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax vww.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	y- Yates 3				
11901 N. Morgan Rd.		Project		Reported:					
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SP1	5					
		E2D0236-15 (Se	olid) - Sa	mpled: 04	4/08/22 13	:10			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP	A Method 802	21							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		99 %	-2	.01-179	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		96 %	3	0.8-172	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %	:	70-130	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		84 %		70-130	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	310	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	7.43	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 03:23	EPA 300.0 1993	

Keith Hopcus For Russell Britten, President

Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 16 of 31 (ALA)

4619 N. Santa Fe Ave

ENVIRONMENTAL TESTING: INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax www.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project		Reported:					
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SP1	6					
		E2D0236-16 (S	olid) - Sa	mpled: 04	4/08/22 13	:25			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP.	A Method 802	21							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		103 %	-2	.01-179	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		97 %	3	0.8-172	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
Surrogate: Chlorooctane		88 %		70-130	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		83 %		70-130	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	244	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	4.35	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 03:42	EPA 300.0 1993	

Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_ww34.0.rpt Page 17 of 31

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4619 N. Santa Fe Ave

ENVIRONMENTAL TESTING: INC.								Oklahoma 405 40	N. Santa Fe Ave City, OK 73118 488.2400 Phone 5.488.2404 Fax vww.etilab.com	
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3					
11901 N. Morgan Rd.		Project	Number:	RAMW02	88			Reported:		
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22 15:26		
			SP1	7						
		E2D0236-17 (Se	olid) - Sa	mpled: 04	4/08/22 13	:40				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers	
Volatile Organic Compounds by EP	A Method 802	:1								
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996		
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996		
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996		
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996		
Surrogate: a,a,a-Trifluorotoluene		98 %	-2	.01-179	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996		
Surrogate: 4-Bromofluorobenzene		92 %	3	0.8-172	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996		
Petroleum Hydrocarbons by TNRC	C 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001		
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001		
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001		
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001		
Surrogate: Chlorooctane		86 %	:	70-130	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001		
Surrogate: Chlorooctadecane		83 %		70-130	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001		
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001		
Conventional Chemistry Parameter	s by Standard	l Methods								
x Total Soluble Salts (as Salinity)	457	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A		
Anions by EPA Method 300.0										
Chloride	16.1	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 04:01	EPA 300.0 1993		

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Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_wv34.0.vpt Page 18 of 31

(Ala)

4619 N. Santa Fe Ave

ENVIRONMENTAL TESTING: INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax www.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project		Reported:					
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SP1	8					
		E2D0236-18 (S	olid) - Sa	mpled: 04	4/08/22 14	:00			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP.	A Method 802	21							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		99 %	-2	.01-179	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		97 %	3	0.8-172	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		84 %		70-130	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	390	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	3.25	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 04:20	EPA 300.0 1993	

Keith Hopcus For Russell Britten, President

Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 19 of 31 (Ala)

4619 N. Santa Fe Ave

ENVIRONMENTAL TESTING: INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax vww.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project		Reported:					
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SP1	9					
		E2D0236-19 (S	olid) - Sa	mpled: 04	4/08/22 14	:20			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP.	A Method 802	:1							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		102 %	-2	2.01-179	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %	3	0.8-172	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
Surrogate: Chlorooctane		91 %	:	70-130	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		85 %		70-130	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	366	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	5.31	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 04:39	EPA 300.0 1993	

Keith Hopcus For Russell Britten, President

Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 20 of 31 (An-

4619 N. Santa Fe Ave

ENVIRONMENTAL TELTING, INC.								Oklahoma 405 40	City, OK 73118 488.2400 Phone 5.488.2404 Fax vww.etilab.com
Rose Rock Environmental Services			Project:	Ram Energ	gy- Yates 3				
11901 N. Morgan Rd.		Project		Reported:					
Yukon OK, 73099		Project 1	Manager:	Mr. John A	usley			04/18/22	15:26
			SP2	20					
		E2D0236-20 (Se	olid) - Sa	mpled: 04	4/08/22 14	:45			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EP.	A Method 802	21							
Benzene	< 0.025	0.025	mg/Kg	1	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Toluene	< 0.025	0.025	mg/Kg	1	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Ethylbenzene	< 0.025	0.025	mg/Kg	1	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Xylenes (total)	< 0.075	0.075	mg/Kg	1	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		97 %	-2	.01-179	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %	3	0.8-172	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRC	C 1005								
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
Surrogate: Chlorooctane		92 %		70-130	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		93 %		70-130	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameter	s by Standard	l Methods							
x Total Soluble Salts (as Salinity)	446	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	9.36	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 04:57	EPA 300.0 1993	

Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 21 of 31



4619 N. Santa Fe Ave Oklahoma City, OK 73118 405.488.2400 Phone 405.488.2404 Fax www.etilab.com

Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099

Project Number: RAMW0288 Project Manager: Mr. John Ausley

Project: Ram Energy- Yates 3

Reported: 04/18/22 15:26

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021

Environmental Testing, Inc.

				Spike	Source		%REC		RPD	
Analyte	Result	Reporting Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifier
Batch EKD0270 - EPA 5030 Soil GC										
Blank (EKD0270-BLK1)				Prepared a	& Analyzee	d: 04/13/22	2			
Benzene	< 0.025	0.025	mg/Kg							
Toluene	< 0.025	0.025	mg/Kg							
Ethylbenzene	< 0.025	0.025	mg/Kg							
Xylenes (total)	< 0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.1	58	mg/Kg	0.1500		105	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.1	51	mg/Kg	0.1500		101	30.8-172			
LCS (EKD0270-BS1)				Prepared a	& Analyze	1: 04/13/22	2			
Benzene	0.592	0.025	mg/Kg	0.5000		118	80.6-128			
Foluene	0.592	0.025	mg/Kg	0.5000		118	92.8 - 128			
Ethylbenzene	0.509	0.025	mg/Kg	0.5000		102	81.4-119			
Xylenes (total)	1.52	0.075	mg/Kg	1.500		101	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	0.1	71	mg/Kg	0.1500		114	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.1	59	mg/Kg	0.1500		106	30.8-172			
Matrix Spike (EKD0270-MS1)		Source: E2D023	3-01	Prepared a	& Analyze	d: 04/13/22	2			
Benzene	14.6	0.500	mg/Kg	10.00	3.22	114	52.8-141			
Toluene	38.7	0.500	mg/Kg	10.00	33.0	58	57.5-148			
Ethylbenzene	16.9	0.500	mg/Kg	10.00	9.37	75	43.4-139			
Xylenes (total)	80.2	1.50	mg/Kg	30.00	59.7	68	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	1	0.6	mg/Kg	3.000		354	-2.01-179			S-02
Surrogate: 4-Bromofluorobenzene	3	04	mg/Kg	3.000		101	30.8-172			
Matrix Spike Dup (EKD0270-MSD1)		Source: E2D023	3-01	Prepared a	& Analyzee	d: 04/13/22	2			
Benzene	14.7	0.500	mg/Kg	10.00	3.22	115	52.8-141	0.9	20	
Foluene	41.1	0.500	mg/Kg	10.00	33.0	81	57.5-148	6	20	
Ethylbenzene	17.5	0.500	mg/Kg	10.00	9.37	81	43.4 - 139	3	20	
Xylenes (total)	83.7	1.50	mg/Kg	30.00	59.7	80	47.4 - 145	4	20	
Surrogate: a,a,a-Trifluorotoluene	1	2.1	mg/Kg	3.000		405	-2.01-179			S-02
Surrogate: 4-Bromofluorobenzene	3.	10	mg/Kg	3.000		103	30.8-172			

Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 22 of 31



4619 N. Santa Fe Ave Oklahoma City, OK 73118 405.488.2400 Phone 405.488.2404 Fax www.etilab.com

Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099 Project: Ram Energy- Yates 3 Project Number: RAMW0288 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021

Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Analyle	Result	Reporting Limit	Units	Level	Result	%KEU	Limits	KPD	Limit	Quantiers
Batch EKD0278 - EPA 5030 Soil GC										
Blank (EKD0278-BLK1)				Prepared &	& Analyzed	l: 04/13/22				
Benzene	< 0.025	0.025	mg/Kg							
Toluene	< 0.025	0.025	mg/Kg							
Ethylbenzene	< 0.025	0.025	mg/Kg							
Xylenes (total)	< 0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.1	04	mg/Kg	0.1500		69	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.1	30	mg/Kg	0.1500		87	30.8-172			
LCS (EKD0278-BS1)				Prepared &	& Analyzed	1: 04/13/22	!			
Benzene	0.577	0.025	mg/Kg	0.5000		115	80.6-128			
Toluene	0.531	0.025	mg/Kg	0.5000		106	92.8 - 128			
Ethylbenzene	0.437	0.025	mg/Kg	0.5000		87	81.4-119			
Xylenes (total)	1.35	0.075	mg/Kg	1.500		90	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	0.1	50	mg/Kg	0.1500		100	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.1	49	mg/Kg	0.1500		99	30.8-172			
Matrix Spike (EKD0278-MS1)		Source: E2D023	6-20	Prepared &	& Analyzed	1: 04/13/22	:			
Benzene	0.555	0.025	mg/Kg	0.5000	0.005	110	52.8 - 141			
Toluene	0.502	0.025	mg/Kg	0.5000	ND	100	57.5-148			
Ethylbenzene	0.413	0.025	mg/Kg	0.5000	0.004	82	43.4-139			
Xylenes (total)	1.26	0.075	mg/Kg	1.500	0.011	83	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	0.1	55	mg/Kg	0.1500		104	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.1	44	mg/Kg	0.1500		96	30.8-172			
Matrix Spike Dup (EKD0278-MSD1)		Source: E2D023	6-20	Prepared &	& Analyzed	l: 04/13/22	1			
Benzene	0.493	0.025	mg/Kg	0.5000	0.005	97	52.8-141	12	20	
Toluene	0.427	0.025	mg/Kg	0.5000	ND	85	57.5 - 148	16	20	
Ethylbenzene	0.372	0.025	mg/Kg	0.5000	0.004	74	43.4-139	11	20	
Xylenes (total)	1.28	0.075	mg/Kg	1.500	0.011	85	47.4-145	2	20	
Surrogate: a,a,a-Trifluorotoluene	0.1	69	mg/Kg	0.1500		113	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.1	44	mg/Kg	0.1500		96	30.8-172			

Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_yer34.0.rpt Page 23 of 31



4619 N. Santa Fe Ave Oklahoma City, OK 73118 405.488.2400 Phone 405.488.2404 Fax www.etilab.com

Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099 Project: Ram Energy- Yates 3 Project Number: RAMW0288 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005

Environmental Testing, Inc.

				Spike	Source		%REC		RPD	
Analyte	Result	Reporting Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch EKD0285 - TPH 1005										
Blank (EKD0285-BLK1)				Prepared:	04/13/22 A	Analyzed: ()4/14/22			
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	50).4	mg/Kg	50.00		101	70-130			
Surrogate: Chlorooctadecane	48	3.5	mg/Kg	50.00		97	70-130			
LCS (EKD0285-BS1)				Prepared:	04/13/22 A	Analyzed: ()4/14/22			
TPH (C6 to C12)	581	50.0	mg/Kg	500.0		116	75 - 125			
TPH (>C12 to C28)	525	50.0	mg/Kg	500.0		105	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	53	3.7	mg/Kg	50.00		107	70-130			
Surrogate: Chlorooctadecane	5.	1.8	mg/Kg	50.00		104	70-130			
LCS Dup (EKD0285-BSD1)				Prepared:	04/13/22	Analyzed: ()4/14/22			
TPH (C6 to C12)	575	50.0	mg/Kg	500.0		115	75-125	1	20	
TPH (>C12 to C28)	523	50.0	mg/Kg	500.0		105	75-125	0.3	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	52	2.4	mg/Kg	50.00		105	70-130			
Surrogate: Chlorooctadecane	5.	1.2	mg/Kg	50.00		102	70-130			
Matrix Spike (EKD0285-MS1)		Source: E2D023	6-01	Prepared:	04/13/22	Analyzed: (04/14/22			
TPH (C6 to C12)	528	50.0	mg/Kg	500.0	11.6	103	75-125	-		
TPH (>C12 to C28)	469	50.0	mg/Kg	500.0	37.3	86	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	4.	5.8	mg/Kg	50.00		92	70-130			
Surrogate: Chlorooctadecane	43	3.6	mg/Kg	50.00		87	70-130			

Environmental Testing, Inc.

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ENVIRONMENTAL TESTING, INC.		4619 N. Santa Fe Ave Oklahoma City, OK 73118 405.488.2400 Phone 405.488.2404 Fax www.etilab.com
Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	Reported:
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005

Environmental Testing, Inc.

				0.						
				Spike	Source		%REC		RPD	
Analyte	Result	Reporting Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch EKD0285 - TPH 1005										
Matrix Spike Dup (EKD0285-MSD1)		Source: E2D0236	6-01	Prepared:	04/13/22 A	analyzed: 0)4/14/22			
TPH (C6 to C12)	536	50.0	mg/Kg	500.0	11.6	105	75-125	1	20	
TPH (>C12 to C28)	413	50.0	mg/Kg	500.0	37.3	75	75-125	13	20	M-01
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	45	.4	mg/Kg	50.00		91	70-130			
Surrogate: Chlorooctadecane	44	.7	mg/Kg	50.00		89	70-130			

Environmental Testing, Inc.

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 25 of 31

ENVIRONMENTAL TESTING, INC.		4619 N. Santa Fe Ave Oklahoma City, OK 73118 405.488.2400 Phone 405.488.2404 Fax www.etilab.com
Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	Reported:
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

QUALITY CONTROL

Conventional Chemistry Parameters by Standard Methods

Environmental Testing, Inc.

				Spike	Source		%REC		RPD	
Analyte	Result	Reporting Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch EKD0312 - General Prep - W	et Chem (Sd)									
LCS (EKD0312-BS1)				Prepared of	& Analyzed	l: 04/14/22				
LCS (EKD0312-BS1) Total Soluble Salts (as Salinity)	9390	1.00	ppm	Prepared of 9043	& Analyzed	1: 04/14/22 104	80-120			
	9390	1.00 Source: E2D0236		9043	& Analyzed & Analyzed	104	80-120			

Environmental Testing, Inc.

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E2D0236 Original ETT_OKC_RPT MRL_rev34.0.rpt Page 26 of 31

ENVIRONMENTAL TESTING, INC.		4619 N. Santa Fc Av Oklahoma City, OK 7311 405,488,2400 Phon 405,488,2404 Fa www.etilab.con
Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy- Yates 3 Project Number: RAMW0288 Project Manager: Mr. John Ausley	Reported: 04/18/22 15:26
	QUALITY CONTROL Anions by EPA Method 300.0 Environmental Testing, Inc.	

				Spike	Source		%REC		RPD	
Analyte	Result	Reporting Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch EKD0276 - General Prep - Wet	Chem (Sd)									
Blank (EKD0276-BLK1)				Prepared a	& Analyzed	d: 04/13/22				
Chloride	<1.60	1.60	mg/Kg							
LCS (EKD0276-BS1)				Prepared a	& Analyzed	1: 04/13/22				
Chloride	5.90	1.60	mg/Kg	6.000		98	90 - 110			
Matrix Spike (EKD0276-MS1)		Source: E2D023	6-01	Prepared a	& Analyzed	d: 04/13/22				
Chloride	8.84	1.60	mg/Kg	6.000	3.08	96	80-120			
Matrix Spike Dup (EKD0276-MSD1)		Source: E2D023	6-01	Prepared a	& Analyzeo	d: 04/13/22				
Chloride	8.76	1.60	mg/Kg	6.000	3.08	95	80-120	0.9	20	

Environmental Testing, Inc.

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E2D0236 Original ETT_OKC_RPT MRL_vev34.0.rpt Page 27 of 31

ENVIRONME TESTING, B	NTAL NC.			4619 N. Santa Fe Ave Oklahoma City, OK 73118 405.488.2400 Phone 405.488.2404 Fax www.etilab.com
Rose Rock Envi	ironmental Services	Project: Ram Energy- Yates 3		
11901 N. Morga	an Rd.	Project Number: RAMW0288		Reported:
Yukon OK, 730	99	Project Manager: Mr. John Ausley		04/18/22 15:26
Non-Certified	Analytes included in this Report			
Analysis		Analyte		
SM 2520A in Solie	d	Total Soluble Salts (as Salinity)		
Certifications				
Code	Description	Number	Expires	
NELAP/OK	NELAP Accredited (ODEQ)	2021-166	08/31/2022	
TCEQ	Texas Accedited (TCEQ)	T104704498-22-12	03/31/2023	
Qualifiers and	Definitions			
Abbreviation	Description			
DET	Analyte DETECTED			
ND	Analyte NOT DETECTED at or above the report	ng limit		
NR	Not Reported			
dry	Sample results reported on a dry weight basis			
RPD	Relative Percent Difference			
x	Non-Certified analyte			
NA	Not Applicable			
Qualifier	Description			
СОМ	Completed			
M-01	The matrix spike recovery was lower than expected	ed due to sample matrix interference.		
S-02	The surrogate recovery was higher than method o	r laboratory control limits due to matrix interferences	i.	

Environmental Testing, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt Page 28 of 31

Page 1 of 1 Page 29 of 31

ENVIR ®	NN	1ental	Sa	mple Receipt Form: I	E2D0236	
TESTIN	G,	INC.	Er	wironmental Testing,	Inc.	E2D0236 Printed: 4/13/2022 12:27:08P E-2-D-02:
Client: Rose Roo Project: Ram Ene		ironmental Services ates 3		Project Manage Project Number		
Report To:				Invoice To:		
Rose Rock Environ	mental	Services		Rose Rock Env	vironmental Services	
Mr. John Ausley				Mr. John Ausle	ey	
11901 N. Morgan R	d.			11901 N. Morg	gan Rd.	
Yukon, OK 73099				Yukon, OK 73	099	
Phone: (405) 883-1	095			Phone: (405) 8	83-1095	44.00 x 11 12 x 17
Date Due:	04/14	4/22 17:00 (1 day TAT)				
Received By:	Steph	ianie Saul		Date Received	i: 04/13/22 11:46	
Logged In By:		a Hoot		Date Logged	In: 04/13/22 12:15	
Samples Received at:		3.4°C	77 1			
Custody seals	No	Received on ice	Yes	Sufficient sample Yes		
Containers intact	Yes	Sample or temp blank frozen	No			
COC/Labels agree	Yes	Headspace in VOA vials	No			
Preservation confirmed	No	Correct containers	Yes			
lotes:	-		-			
			1	Preservation Confirmation	n	
Container ID		Container Type		pH	Date/Time	Lot #

Preservation Confirmed By

Date

Reviewed By

Date

wko_EOC_wpres_rev10.0.rpt

LOG IN REVIEW:	TIME:			-		TIME:		O TERMS & CO	TIME SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS	ATURE C	SIGN
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	DATE: 4. 3, 22		RECEIVED BY:	P RECEIV	13.2	DATE: U	0		ITTY A	RELINCUISHED BY:	KELING
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		P-PLASTIC							ACT: John Auslay	CLIENT CONTACT:	CLIE
	5	CONTAINER TYPE							P.O. #	P.	
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CONTRACT		4. OIL							1	PHONE #:	-
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		2 SOIL						Son 12.2.	11901 N. Y	ADDRESS:	
ANALYSIS	Al	SAMPLE TYPE					fa 1	Environments	Rose Rock	COMPANY:	
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SAMPLE SERIES #: 477023	SAMPI	Ollah	AVE. 3118	4619 NORTH SANTA FE AVE. OKLAHOMA CITY, OK 73118 (405) 488-2400	619 NORTH DKLAHOMA (405)	0.4	ŕ	NIA	NVIR NME	Z	6771
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SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS.

Page 47 of 102 Ram Energy Yates State #2 - August 2022 Rose Rock Environmental Services - P.O. Box 721926 Oklahoma City, OK 73172 Released to Imaging: 2/22/2023 7:34:18 AM

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ENVIR®NMENTAL TESTING, INC.	l.	4619 OKL <i>P</i> F	4619 NORTH SANTA FE AVE. OKLAHOMA CITY, OK 73118 (405) 488-2400 FAX: (405) 488-2404	VORTH SANTA FI HOMA CITY, OK 7 (405) 488-2400 X: (405) 488-24(E AVE. 73118 04		Ollab	V		10	SA	MPLE :	PAG SERIES	PAGE: 2	PAGE: 2 OF 2 33 SAMPLE SERIES (1) D220 33 SHADED AREAS FOR LABORATORY USE ONLY 00
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CLIENT CONTACT: John Ausley							P-PLASTIC	1.6-2	10	9			_		
5	100	John	Ausle-	ĩ			G-GLASS		*-	00					
SITE LOCATION: Ram Energy YATES 3							0-OTHER	*		ori					
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SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS.	ITIONS.														

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7.0 MANIFESTS

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Me Energy Minerals and Natur		RAMY Form C- Revised August 1,
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation D 1220 South St. Fran Santa Fe, NM 87	ncis Dr. d	*Surface Waste Management Facility Oper and Generator shall maintain and make locumentation available for Division inspec
REQUEST F	OR APPROVAL TO A	CCEPT SO	LID WASTE
1. Generator Name and Address:			
Rom Energy LLC 51	00 E. Skelly Drive	- SUAL 6	00 TUBA, OK 74135
2. Originating Site:			
3. Location of Material (Street Address,		_	
4. Source and Description of Waste:	3,2793 0 103.09	45 API	\$ 30-4-5-30455
 Source and Description of Waste: Or or or	- A		
brediens - ere to b	areas Soul		
Estimated Volume ² yd ³ /bbls 5. GENERATO	Known Volume (to be entered by R CERTIFICATION STATEM	the operator at the	e end of the haul) yd ³ /bbl TE STA TUS
I, John Ausley, , , represer			
certify that according to the Resource Conser regulatory determination, the above described	vation and Recovery Act (RCRA)) and the US Envi	ronmental Protection Agency's July 198
RCRA Exempt: Oil field wastes get exempt waste. Operator Use Only:	erated from oil and gas exploration Waste Acceptance Frequency	and the second	ALCONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR
	Waste Acceptance Frequency [which is non-hazardous that does lations, 40 CFR 261.21-261.24, o	Monthly B s not exceed the m r listed hazardous	<i>Teckly</i> Per Load inimum standards for waste hazardous waste as defined in 40 CFR, part 261,
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Page 49 of 102 Ram Energy Yates State #2 - August 2022 Rose Rock Environmental Services - P.O. Box 721926 Oklahoma City, OK 73172 Released to Imaging: 2/22/2023 7:34:18 AM

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1294145 O6UJ9A000J7T 4/13/2022 RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity I	Units	
Contaminated Soil (RCRA E	Exempt)	20.00) yards	
Generator Certification Stat	ement of Wasta St	afue		
characteristics established in RC amended. The following docume	RA regulations, 40 CF entation is attached to	hazardous that does not exceed the m R 261.21-261.24 or listed hazardous of demonstrate the above-described wa Analysis Process Knowledge R360 Representative S	waste as defined ste is non-hazard Other (Prov	in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
		X	2	
Customer Approval				
	THI	S IS NOT AN INVOIO	CE!	
Approved By:		Date:		

t6UJ9A01NFEO

4/13/2022 4:25:51PM

District J 1625 N. French Dr., Hobbs, NM 88240 District JI 811 S. First St., Artesia, NM 88210	State of New I Energy Minerals and Na			Form C-1. Revised August 1, 20
District.III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District.IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation 1220 South St. F Santa Fe, NM	rancis Dr. d	Surface Waste Manageme and Generator shall ma ocumentation available for	nt Facility Operat intain and make th Division inspection
REQUEST FOR	R APPROVAL TO	ACCEPT SO	LID WASTE	
1. Generator Name and Address:				
Ron Energy LLC 5100	E. Shally Dri	ve Suite 61	NO TUDA, DK	74135
2. Originating Site:				
Yates # 2 TANK Bette	N			
3. Location of Material (Street Address, Cit	y, State or ULSTR):			
1 C N 33	2793 1030	APT	# 30-025-3	0155
Les County, Non N. 33. 4. Source and Description of Waste:	STATIS SECTIONS	2.1.7.2. TU 2.		
produces water impac	lied caf			
Also and a second of the second				
	22/15 2/11 94	a a		den
Estimated Volume 20 yd ³ /bbls Kn 5. GENERATOR	own Volume (to be entered CERTIFICATION STAT			yd³ / bbls
				do hereby
I. 3-56 August, prepresentat certify that according to the Resource Conservat regulatory determination, the above described w	ion and Recovery Act (RC aste is: (Check the appropr	RA) and the US Envir inte classification)	ronmental Protection Ag	ency's July 198
RCRA Exempt: Oil field wastes genera		ration and production		nixed with non-
RCRA Non-Exempt: Oil field waste wi characteristics established in RCRA regulat subpart D, as amended. The following docu the appropriate items)	ions, 40 CFR 261.21-261.2	4, or listed hazardous	waste as defined in 40 (CFR, part 261,
MSDS Information RCRA Hazardous	Waste Analysis 🔯 Proce	ess Knowledge	Other (Provide description	in in Box 4)
GENERATOR 19 15 36 15 WAST	E TESTING CERTIFIC/		1, 2017, ATRIA, ATRIANA & A PRODUCT	
GENERATOR 19.15.36.15 WAST			do berehv certi	
GENERATOR 19.15.36.15 WAST I,, representative representative samples of the oil field waste have have been found to conform to the specific requi of the representative samples are attached to den 19.15.36 NMAC.	ive for e been subjected to the pair rements applicable to land	farms pursuant to Sec	tion 15 of 19.15.36 NM/	fy that I that the sample AC. The results
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I,, representative representative samples of the oil field waste have have been found to conform to the specific requisof the representative samples are attached to den 19.15.36 NMAC. 5. Transporter: // /////////////////////////////////	tive for e been subjected to the pain rements applicable to land nonstrate the above-describ #446 50 acility might Basin h Highway Ch D Treating Plant [] L PROVED	andfarm A Land	for chloride content and tion 15 of 19.15.36 NM/ the requirements of Sect 712 94 88220 fill Dother at Be Maintained As Per	fy that I that the sample: AC. The results ion 15 of manent Record)
I,, representative samples of the oil field waste have been found to conform to the specific requis of the representative samples are attached to den 19.15.36 NMAC. 5. Transporter: // /////////////////////////////////	ive for the been subjected to the pair rements applicable to landi nonstrate the above-describ AAUG 50 acility Integeneration of the Integeneration of th	andfarm A Land	for chloride content and tion 15 of 19.15.36 NM/ the requirements of Sect 712 94 88220 fill Dother at Be Maintained As Per	fy that I that the sample AC. The results ion 15 of

R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY RAMYATES001	Bid #: Date: Generator: Generator #:	
Facility: CRI				
Product / Service		Quantity U	nits	明治に思いていていていた。
Contaminated Soil (RCRA Exem	pt)	20.00	yards	
RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentati MSDS Information RCRA I	generated from o ste which is non- egulations, 40 CF on is attached to	il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge	nimum standar vaste as defined te is non-hazaro Other (Prov	ds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Customer Approval				
	THI	S IS NOT AN INVOID	E!	
Approved By:		Date:		

t6UJ9A01NB1X

4/6/2022 10:03:04AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II	charge and a second	New Mexico and Natural Resource	es	Form C-138 Revised August 1, 2011
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conser 1220 South	vation Division 1 St. Francis Dr. 2, NM 87505	*Surface Waste Manageme and Generator shall ma documentation available for	aintain and make this
REQUEST F	OR APPROVAL	L TO ACCEPT	SOLID WASTE	
1. Generator Name and Address:				
Rom Energy LLC 5 2. Originating Site:	100 E. Skally	Drive Suite	600 TUBA, OK	74135
2. Originating Site:				
Tates # 2 TANK Be-	thery			
Les County, NM N. 3 4. Source and Description of Waste:	32793 00	103.0945 P	PT # 30-025-3	0255
4. Source and Description of Waste:			And the second s	
propuses motor imp	nactes soil			
h				
Estimated Volume 20 yd ³ / bbls	Known Volume (to be	entered by the operator	at the end of the haul)	yd ³ /bbls
1	OR CERTIFICATION			
John Ausley, S, repress	entative or authorized ag	ent for Ram En	ergy LLC	do hereby
egulatory determination, the above describ	ervation and Recovery A ed waste is: (Check the a	ct (RCRA) and the US ppropriate classification	Environmental Protection Ag n)	ency's July 1988
RCRA Exempt: Oil field wastes ge exempt waste.	enerated from oil and gas w: Waste Acceptance Fre	exploration and produce quency Monthly	ction operations and are not n U Weekly D Per Load	nixed with non-
RCRA Non-Exempt: Oil field was characteristics established in RCRA reg subpart D, as amended. The following the appropriate items)	gulations, 40 CFR 261.21	-261.24, or listed hazar	dous waste as defined in 40 (CFR, part 261,
☐ MSDS Information ☐ RCRA Hazard	lous Waste Analysis	Process Knowledge	□ Other (Provide descriptio	n in Box 4)
GENERATOR 19.15.36.15 W				
		Incarion States		
presentative samples of the oil field waste	ntative for	he paint filter test and te	do hereby certil	
ave been found to conform to the specific r f the representative samples are attached to 9.15.36 NMAC.	equirements applicable t	o landfarms pursuant to	Section 15 of 19.15.36 NMA	AC. The results
Transporter:	Λ	1	14	
D Permitted Surface Waste Managemen	1 101	1 tapin	#102	
Thermitted Surface Waste Managemen	nt Facility	1 - Jock 10		
Name and Facility Permit #: R360	Province Bras	a LLC NM 1	06	
Name and Facility Permit #: 10 3 6 6		10 11 12		
Address of Facility: らしいい いちかい	ps Highway	CRAISDRD, N	m 88.250	
Method of Treatment and/or Disposal:				
Evaporation Injection	n 🗌 Treating Plant	🗌 Landfarm 🕅 L	andfill 🗌 Other	
				100
	DBBOUED	DENIED (Must Be Maintained As Pern	nanent Record)
aste Acceptance Status:	APPROVED			
		-	DATE:	

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY RAMYATES002	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1291322 O6UJ9A000J7T 4/6/2022 RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exem	pt)	20.00	yards	
characteristics established in RCRA re amended. The following documentation	gulations, 40 CF on is attached to	hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge R360 Representative Si	aste as defined te is non-hazaro Other (Prov	l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval				
	тні	S IS NOT AN INVOID	E!	
Approved By:		Date:		
	12			

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4/6/2022 10:02:09AM

District I	State of New Mexico	RANVATO
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210	Energy Minerals and Natural Resou	rces Revised August 1, 2
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	*Surface Waste Management Facility Opera and Generator shall maintain and make t
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr.	documentation available for Division inspecti
	Santa Fe, NM 87505	
REQUEST 1	FOR APPROVAL TO ACCEP	T SOLID WASTE
Kom Energy LLC E	Sloo E. Skally Drive Du	AC 600 TUBA, OK 74135
Tates # 2 TANK Be . Location of Material (Street Addres	then y	
. Location of Material (Street Addres	s, City, State or ULSTR):	1647
Les County, Non N. 3	33.2793 W 103.0945	API # 30-025-30255
Source and Description of Waste:		
produced water imp	sacted Soil	
Estimated Volume 20 yd ³ /bbls	Known Volume (to be entered by the operat	tor at the end of the haul) $yd^3/bbls$
5. GENERAT	FOR CERTIFICATION STATEMENT OF	WASTE STATUS
John Ausley, El, repres	sentative or authorized agent for Ram E	do hereby JS Environmental Protection Agency's July 198
ertify that according to the Resource Cons gulatory determination, the above describ	servation and Recovery Act (RCRA) and the L bed waste is: (Check the appropriate classificat	JS Environmental Protection Agency's July 198 tion)
RCRA Exempt: Oil field wastes g exempt waste. Operator Use Onl	enerated from oil and gas exploration and pro by: Waste Acceptance Frequency	duction operations and are not mixed with non- y Weekly Per Load
characteristics established in RCRA re-	gulations, 40 CFR 261.21-261.24, or listed has	ed the minimum standards for waste hazardous b zardous waste as defined in 40 CFR, part 261, above-described waste is non-hazardous. (Chec
MSDS Information 🔲 RCRA Hazard	dous Waste Analysis 🛛 🕅 Process Knowledge	e 🔲 Other (Provide description in Box 4)
GENERATOR 19.15.36.15 W	ASTE TESTING CERTIFICATION STAT	TEMENT FOR LANDFARMS
, represe	entative for	do hereby certify that
epresentative samples of the oil field waste ave been found to conform to the specific	have been subjected to the paint filter test and	d tested for chloride content and that the samples t to Section 15 of 19.15.36 NMAC. The results form to the requirements of Section 15 of
matalt	46 Juan Gelaviz	
	70 3000 Outer =	
m. mata Truciling		
D Permitted Surface Waste Manageme	nt Facility	7
Name and Facility Permit #: R360	Permisen Brasin LLC Nm	
	1 Hickway Chalsban	VIM 88550
Address of Facility: 6601 1705	5	
Method of Treatment and/or Disposal:		
Method of Treatment and/or Disposal:	n Treating Plant Landfarm	
ste Acceptance Status:	on 🗌 Treating Plant 🗌 Landfarm 🗖	
Method of Treatment and/or Disposal:	n 🗌 Treating Plant 🗌 Landfarm 🗖	Landfill D Other D (Must Be Maintained As Permanent Record)
Method of Treatment and/or Disposal:	n 🗌 Treating Plant 🗌 Landfarm 🗖	Landfill □ Other D (Must Be Maintained As Permanent Record) DATE: ↓. し. みみ

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY RAMYATES 003	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1291448 OGUJ9A000J7T 4/6/2022 RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exem)	ot)	20.00	yards	
RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation	we described wa enerated from of te which is non-l gulations, 40 CF on is attached to	ste is: I and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w	operations and nimum standar aste as defined te is non-hazard	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
	Side and State		7	
Customer Approval				
Customer Approval	THI	S IS NOT AN INVOIC	E!	
Customer Approval Approved By:	THI	S IS NOT AN INVOIC	E!	

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4/6/2022 2:40:10PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New 1 Energy Minerals and Na		Remyates Form C-138 Revised August 1, 2011
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation 1220 South St. F Santa Fe, NM	rancis Dr. d	*Surface Waste Management Facility Operator and Generator shall maintain and make this ocumentation available for Division inspection.
REQUEST	FOR APPROVAL TO	ACCEPT SO	LID WASTE
1. Generator Name and Address:			
Rom Energy LLC	5100 E. Skally Dri	Je Suite 6	00 TUBA, OK 74135
2. Originating Site:			
Jates # 2 TANK Br 3. Location of Material (Street Address	ss, City, State or ULSTR):		
	12 2 2 6 2	SUK AD-	# 30-026-30755
4. Source and Description of Waste:	33. 2193 00 103.0	5145 MIL	10 013 30133
Estimated Volume 20 yd3/bbls	Known Volume (to be entered	by the operator at the	e end of the haul) yd ³ / bbls
5. GENERA	TOR CERTIFICATION STAT	EMENT OF WAST	E STATUS
I, <u>Soma Ausle</u> , , repre- certify that according to the Resource Con regulatory determination, the above descri	servation and Recovery Act (RCI	RA) and the US Envi	do hereby ronmental Protection Agency's July 1988
RCRA Exempt: Oil field wastes		ration and production	operations and are not mixed with non- leekly Per Load
RCRA Non-Exempt: Oil field wa	nste which is non-hazardous that of egulations, 40 CFR 261.21-261.24	loes not exceed the m 4, or listed hazardous	inimum standards for waste hazardous by
☐ MSDS Information ☐ RCRA Hazar	rdous Waste Analysis 🕅 Proce	ss Knowledge 🛛 🗆 🛛	Other (Provide description in Box 4)
	VASTE TESTING CERTIFICA		and the second
			do hereby certify that
,, representative samples of the oil field wast ave been found to conform to the specific f the representative samples are attached t 9.15.36 NMAC.	e have been subjected to the pain requirements applicable to landf	t filter test and tested arms pursuant to Sect	for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results
. Transporter:	1		7
	a lirin	Tapia =	#102
Vit Vilsta Truching	ent Facility		
D Permitted Surface Waste Managem	che i uchicj	a blue of a	1.
Name and Facility Permit #: 12360	Pormion Brasin 20	Ishan Nm	98.220
Name and Facility Permit #: れるとの Addréss of Facility: らしのにいつい	Pormion Brasin 20	lisbad Nm	88.220
M-Marka Troucian CD Permitted Surface Waste Managem Name and Facility Permit #: R360 Address of Facility: 6601 1405 Method of Treatment and/or Disposal: Evaporation Injection	Pormion Brasin 20	-12 DAD, NM	88220
Name and Facility Permit #: れるとの Addréss of Facility: らしのいいへのの Method of Treatment and/or Disposal:	Permised Basia Ll obs Highway Ca	ー」らりなり、 NIM	88220
Name and Facility Permit #: れるとの Addréss of Facility: らしの1 いろかっ Method of Treatment and/or Disposal:	Permised Basin La 255 Highway Ca on Treating Plant La APPROVED	ー」らりなり、 NIM	88220 Ill Dother t Be Maintained As Permanent Record)

Permian Basin	Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY RAMYATES004	Bid #: Date: Generator: Generator #: Well Ser. #:	
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA E	Exempt)	20.00	yards	
RCRA Non-Exempt: Oil fie characteristics established in RC amended. The following docum	Id waste which is non- CRA regulations, 40 CF centation is attached to	il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge	nimum standar aste as defined te is non-hazare	ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
		$(\land f$	2	
Customer Approval		· · ·		
Sustomer Approval	тні	S IS NOT AN INVOID	E!	

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4/6/2022 2:42:10PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Ranyates Form C-138 Revised August 1, 201
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection
		OT ID MA CIPE
REQUEST FC 1. Generator Name and Address:	OR APPROVAL TO ACCEPT S	OLID WASTE
2. Originating Site:	00 E. Skally Drive Suite	600 TUBA, 0K 19155
9		
3. Location of Material (Street Address,	City State or III STR):	
		4
Lea County, NM N. 33	2793 W 103.0945 AP	T 30-025-30255
4. Source and Description of Waste:	N = (
beorgeo mare impr	acres 3011	
Estimated Volume 20 yd3/bbls I	Known Volume (to be entered by the operator at	the end of the haul) yd ³ / bbls
5. GENERATO	R CERTIFICATION STATEMENT OF WA	STE STATUS
I, John Ausley, I, represent	tative or authorized agent for Rem Ener vation and Recovery Act (RCRA) and the US En	do hereby
certify that according to the Resource Conserv regulatory determination, the above described	vation and Recovery Act (RCRA) and the US Er waste is: (Check the appropriate classification)	ivironmental Protection Agency's July 1988
The Den A Free of feld menter and	erated from oil and gas exploration and producti	on operations and are not mixed with non-
exempt waste. Operator Use Only:	Waste Acceptance Frequency [] Monthly []	Weekly Per Load
exempt waste. Operator Use Only:	Waste Acceptance Frequency Monthly which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardouc unentation is attached to demonstrate the above	Weekly Per Load e minimum standards for waste hazardous by hus waste as defined in 40 CFR, part 261,
exempt waste. Operator Use Only: RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items)	Waste Acceptance Frequency ☐ Monthly ☐ which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo	Weekly Per Load e minimum standards for waste hazardous by bus waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check
exempt waste. Operator Use Only: CRCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) MSDS Information	Waste Acceptance Frequency Monthly which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardous cumentation is attached to demonstrate the above	Weekly Per Load e minimum standards for waste hazardous by ous waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check Other (Provide description in Box 4)
exempt waste. Operator Use Only: CRCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) CMSDS Information CRCRA Hazardou GENERATOR 19.15.36.15 WAS	Waste Acceptance Frequency Monthly which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardouc mentation is attached to demonstrate the above us Waste Analysis Process Knowledge	Weekly Per Load e minimum standards for waste hazardous by ous waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check] Other (Provide description in Box 4) ENT FOR LANDFARMS
exempt waste. Operator Use Only: CRCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) MSDS Information RCRA Hazardou GENERATOR 19.15.36.15 WAS I,, represent representative samples of the oil field waste ha have been found to conform to the specific regul	Waste Acceptance Frequency Monthly which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardouc mentation is attached to demonstrate the above us Waste Analysis Process Knowledge	Weekly Per Load minimum standards for waste hazardous by pus waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results
exempt waste. Operator Use Only: CRCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) CMSDS Information CRCRA Hazardou GENERATOR 19.15.36.15 WAS I,, represent representative samples of the oil field waste ha have been found to conform to the specific req of the representative samples are attached to da 19.15.36 NMAC. 5. Transporter:	Waste Acceptance Frequency ☐ Monthly ☐ which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo commentation is attached to demonstrate the above as Waste Analysis ☑ Process Knowledge ☐ STE TESTING CERTIFICATION STATEM ative for	Weekly Per Load minimum standards for waste hazardous by pus waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results
exempt waste. Operator Use Only:	Waste Acceptance Frequency ☐ Monthly ☐ which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo commentation is attached to demonstrate the above as Waste Analysis ☑ Process Knowledge ☐ STE TESTING CERTIFICATION STATEM ative for	Weekly Per Load minimum standards for waste hazardous by pus waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results
exempt waste. Operator Use Only:	Waste Acceptance Frequency ☐ Monthly ☐ which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo occumentation is attached to demonstrate the above as Waste Analysis ☑ Process Knowledge ☐ STE TESTING CERTIFICATION STATEM ative for	Weekly Per Load minimum standards for waste hazardous by pus waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results
exempt waste. Operator Use Only: CD Permitted Surface Waste Management Mam and Facility Permit #: R340 P	Waste Acceptance Frequency \Box Monthly \Box which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo commentation is attached to demonstrate the above as Waste Analysis \Box Process Knowledge \Box STE TESTING CERTIFICATION STATEM ative for two been subjected to the paint filter test and test uirements applicable to landfarms pursuant to S emonstrate the above-described waste conform to \Box UCU \Box \Box \Box \Box \Box \Box Facility \Box \Box \Box \Box \Box \Box \Box \Box \Box	Weekly □ Per Load e minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check □ Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of - \circ \circ_a
exempt waste. Operator Use Only: Compared RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) MSDS Information RCRA Hazardou GENERATOR 19.15.36.15 WAS ,, represent representative samples of the oil field waste ha have been found to conform to the specific req of the representative samples are attached to de 9.15.36 NMAC. Transporter: M-MSDS Trace Waste Management Name and Facility Permit #: R360 P	Waste Acceptance Frequency ☐ Monthly ☐ which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo occumentation is attached to demonstrate the above as Waste Analysis ☑ Process Knowledge ☐ STE TESTING CERTIFICATION STATEM ative for	Weekly □ Per Load e minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check □ Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of - \circ \circ_a
exempt waste. Operator Use Only: Comparison of the characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) Comparison RCRA Hazardou GENERATOR 19.15.36.15 WAS (, represent representative samples of the oil field waste ha have been found to conform to the specific req of the representative samples are attached to do 19.15.36 NMAC.	Waste Acceptance Frequency \Box Monthly \Box which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo commentation is attached to demonstrate the above as Waste Analysis \Box Process Knowledge \Box STE TESTING CERTIFICATION STATEM ative for two been subjected to the paint filter test and test uirements applicable to landfarms pursuant to S emonstrate the above-described waste conform to \Box UCU \Box \Box \Box \Box \Box \Box Facility \Box \Box \Box \Box \Box \Box \Box \Box \Box	Weekly □ Per Load e minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check □ Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of - \circ \circ_a
exempt waste. Operator Use Only: CRCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) MSDS Information RCRA Hazardou GENERATOR 19.15.36.15 WAS I,, represent representative samples of the oil field waste ha have been found to conform to the specific req of the representative samples are attached to de 19.15.36 NMAC. 5. Transporter: <u>Market Management</u> Name and Facility Permit #: IC 3 60 P Address of Facility: 6 6 0 1 Horb b Method of Treatment and/or Disposal:	Waste Acceptance Frequency \Box Monthly \Box which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo commentation is attached to demonstrate the above as Waste Analysis \Box Process Knowledge \Box STE TESTING CERTIFICATION STATEM ative for two been subjected to the paint filter test and test uirements applicable to landfarms pursuant to S emonstrate the above-described waste conform to \Box UCU \Box \Box \Box \Box \Box \Box Facility \Box \Box \Box \Box \Box \Box \Box \Box \Box	Weekly □ Per Load e minimum standards for waste hazardous by pus waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check] Other (Provide description in Box 4) ENT FOR LANDFARMSdo hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of -~~
exempt waste. Operator Use Only:	Waste Acceptance Frequency \square Monthly \square which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo commentation is attached to demonstrate the above as Waste Analysis \square Process Knowledge \square STE TESTING CERTIFICATION STATEM ative for two been subjected to the paint filter test and test uirements applicable to landfarms pursuant to S emonstrate the above-described waste conform t \square \square UCM \square \square \square \square \square Facility \square	Weekly □ Per Load e minimum standards for waste hazardous by pus waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check] Other (Provide description in Box 4) ENT FOR LANDFARMSdo hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of -~~
exempt waste. Operator Use Only: □ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) □ MSDS Information □ RCRA Hazardou GENERATOR 19.15.36.15 WAS I,, represent representative samples of the oil field waste ha have been found to conform to the specific req of the representative samples are attached to do 19.15.36 NMAC. 5. Transporter: <u></u>	Waste Acceptance Frequency ☐ Monthly ☐ which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo commentation is attached to demonstrate the above as Waste Analysis ☑ Process Knowledge ☐ STE TESTING CERTIFICATION STATEM ative for	Weekly □ Per Load e minimum standards for waste hazardous by pus waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check] Other (Provide description in Box 4) ENT FOR LANDFARMSdo hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of -~~
exempt waste. Operator Use Only: □ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) □ MSDS Information □ RCRA Hazardou GENERATOR 19.15.36.15 WAS I,, represent representative samples of the oil field waste ha have been found to conform to the specific req of the representative samples are attached to do 19.15.36 NMAC. 5. Transporter: <u></u>	Waste Acceptance Frequency \square Monthly which is non-hazardous that does not exceed the ations, 40 CFR 261.21-261.24, or listed hazardo commentation is attached to demonstrate the above as Waste Analysis \square Process Knowledge us Waste Analysis \square Process Knowledge \square us Waste Analysis \square Process Knowledge \square us Waste Analysis \square Process Knowledge \square STE TESTING CERTIFICATION STATEM ative for \square ative for \square \square we been subjected to the paint filter test and test \square uirements applicable to landfarms pursuant to S \square	Weekly □ Per Load e minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, ve-described waste is non-hazardous. (Check □ Other (Provide description in Box 4) ENT FOR LANDFARMS

RBGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG	Customer #:	JOHN AUSLEY RAMYATES005	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	30255
Facility: CRI				
Product / Service		Quantity U	Inits	
Contaminated Soil (RCRA Exemp	ot)	20.00	yards	
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re- amended. The following documentation MSDS Information _ RCRA H	ve described wa enerated from o te which is non- gulations, 40 CF on is attached to	iste is: il and gas exploration and production hazardous that does not exceed the m R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and inimum standar vaste as defined te is non-hazar	l are not mixed with non-exempt waste rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Customer Approval		·V		
	THI	S IS NOT AN INVOID	E!	
Approved By:		Date:		

t6UJ9A01NBNJ

4/7/2022 9:35:57AM

ENVIRONMENTAL SOLUTIONS	PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	RAMYATES006 4/7/2022 M Mata Trucking LLC JUAN 46	Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exemp	t)	20.00	yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	ve described wa enerated from oi e which is non-l gulations, 40 CF n is attached to	ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standard vaste as defined te is non-hazard	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Customer Approval			1	J.
	THIS	S IS NOT AN INVOIC	E!	

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4/7/2022 9:37:27AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resou	RAMYSteso Form C-138 Revised August 1, 2011
District III District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.
REOUEST F	FOR APPROVAL TO ACCEP	T SOLID WASTE
1. Generator Name and Address: R	OSe Ruck	4 600 TUBA, OK 74135
2. Originating Site:		
Tates # 2 TANK Be. 3. Location of Material (Street Address	s, City, State or ULSTR):	
Les County Non N. 3	3.2793 W 103.0945	API # 30-025-30255
4. Source and Description of Waste:	bected Soil	
	Known Volume (to be entered by the operate OR CERTIFICATION STATEMENT OF	
, John Ausley, , , represe		JS Environmental Protection Agency's July 1988
exempt waste. Operator Use Only	y: Waste Acceptance Frequency 🔲 Monthly	
characteristics established in RCRA reg	gulations, 40 CFR 261.21-261.24, or listed has	ed the minimum standards for waste hazardous by zardous waste as defined in 40 CFR, part 261, above-described waste is non-hazardous. (Check
] MSDS Information 🔲 RCRA Hazard	lous Waste Analysis 🛛 🔯 Process Knowledge	e 🗇 Other (Provide description in Box 4)
GENERATOR 19.15.36.15 W	ASTE TESTING CERTIFICATION STAT	TEMENT FOR LANDFARMS
epresentative samples of the oil field waste ave been found to conform to the specific r	equirements applicable to landfarms pursuant demonstrate the above-described waste confe	1
Transporter: MMa m. mata Trucing	ta # 46.10	an Balaviz
D Permitted Surface Waste Managemen	nt Facility	
Name and Facility Permit #: にろんロ	Permisen Brasin LLC Nm	2.06
Address of Facility: 6601 1405	bs Highway Chulshan	Nm 88220
Method of Treatment and/or Disposal:		
Evaporation Injection	n 🗌 Treating Plant 🔲 Landfarm 🕅	Landfill 🗌 Other
ste Acceptance Status:	APPROVED DENIE	D (Must Be Maintained As Permanent Record)
NT NAME: Mulin	UL TITLE: R2	DATE: 4/2/22
NATURE: Surface Waste Management Facility	TELEPHONE NO.:	

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Bid #: Date: Generator: Generator #: Well Ser. #:	
Facility: CRI				
Product / Service		Quantity U	nits	
		20.00	yards	
	tement of Waste Sta o the Resource Conserv	atus vation and Recovery Act (RCRA) and		onmental Protection Agency's July
Generator Certification Sta I hereby certify that according to 1988 regulatory determination, t X RCRA Exempt: Oil Field w RCRA Non-Exempt: Oil fie characteristics established in RC amended. The following docum	tement of Waste Sta o the Resource Conserv he above described was astes generated from oi ld waste which is non-l CRA regulations, 40 CFJ entation is attached to o	atus vation and Recovery Act (RCRA) and	the US Enviro operations and nimum standar raste as defined te is non-hazaro Other (Prov	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Generator Certification Sta I hereby certify that according to 1988 regulatory determination, t X RCRA Exempt: Oil Field w RCRA Non-Exempt: Oil fie characteristics established in RC amended. The following docum MSDS InformationR	tement of Waste Sta o the Resource Conserv he above described was astes generated from oi ld waste which is non-l CRA regulations, 40 CFJ entation is attached to o	atus vation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge	the US Enviro operations and nimum standar raste as defined te is non-hazaro Other (Prov	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Generator Certification Stat I hereby certify that according to 1988 regulatory determination, t X RCRA Exempt: Oil Field w RCRA Non-Exempt: Oil fie characteristics established in RC amended. The following docum MSDS InformationR Driver/ Agent Signature	tement of Waste Sta o the Resource Conserv he above described was astes generated from oi ld waste which is non-f RA regulations, 40 CF entation is attached to CRA Hazardous Waste	atus vation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge	the US Enviro operations and nimum standar aste as defined te is non-hazar Other (Prov gnature	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):

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4/7/2022 1:45:38PM

INT NAME:	TITLE:		DATE:	
		Constant Constant of		
aste Acceptance Status:	APPROVED		ust Be Maintained As Pern	nanent Record)
Evaporation Injection	on 🗌 Treating Plant 🔲 1	Landfarm 🕅 Lan	dfill 🗌 Other	
Method of Treatment and/or Disposal:	1 100 100 100 100 100 100 100 100 100 1	1 1000 Harris	1977 Julia 1979	
Address of Facility: 0 0 0 1 1905	1.57		AT PARA	
Address of Facility: 6601 1405	the Hishway C.	A-ISBAD. NIN	88220	
Name and Facility Permit #: R360	Pormion Brasin 2	LC NM 2.	06	
CD Permitted Surface Waste Managem	ent Facility			
m. mata Toucicia.				
. Transporter: MAG+0	1 446-20	DON GA	00,2	
9.15.36 NMAC.	11			
of the representative samples are attached t	o demonstrate the above-descri	ibed waste conform t	to the requirements of Section	on 15 of
epresentative samples of the oil field wast have been found to conform to the specific	e have been subjected to the pa	int filter test and test	ed for chloride content and ection 15 of 19 15 36 NM	AC. The results
,, repres	sentative for		do hereby certi	
GENERATOR 19.15.36.15 W	VASTE TESTING CERTIFIC	CATION STATEM	ENT FOR LANDFARMS	8
□ MSDS Information □ RCRA Hazar	rdous Waste Analysis 🛛 🛱 Pro	cess Knowledge] Other (Provide description	m in Box 4)
subpart D, as amended. The following the appropriate items)	g documentation is attached to	demonstrate the above	ve-described waste is non-h	nazardous. (Checl
RCRA Non-Exempt: Oil field was characteristics established in RCRA re	aste which is non-hazardous tha	t does not exceed the	e minimum standards for w	aste hazardous by
A CARD A CONTRACTOR AND A CARD	ly: Waste Acceptance Frequen	and the state of t		
RCRA Exempt: Oil field wastes				nixed with non-
regulatory determination, the above descri	bed waste is: (Check the approp	priate classification)		
t, John Ausley, , , repre	sentative or authorized agent for servation and Recovery Act (R	CRA) and the US E	nvironmental Protection As	gency's July 1988
	TOR CERTIFICATION STA			do hovebre
Estimated Volume 20 yd ³ /bbls				yd ³ /bbls
		ne son statement		
Proversity and the				
4. Source and Description of Waste:	operes soil			
4. Source and Description of Waste:	33, 2793 00 103	CANS A	T - 30-025-	50255
		5 5.5	1	
3. Location of Material (Street Addre	ss. City, State or ULSTR).			
Ram Energy LLC 2. Originating Site:				
Rom Energy LLC	5100 E. Skally D.	rive Suite	600 TUBA OK	74135
1. Generator Name and Address:	ny na pravaza na katata kata juli 20			
REQUEST	FOR APPROVAL T	O ACCEPT S	OLID WASTE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	M 87505		
District IV	1220 South St.		documentation available fo	
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservati	on Division	*Surface Waste Managem and Generator shall m	ent Facility Operat
811 S. First St., Artesia, NM 88210				
1625 N. French Dr., Hobbs, NM 88240 District II	Energy Minerals and	Natural Resources		Revised August 1, 20

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural F		Form C-138 evised August 1, 2011
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Divis 1220 South St. Francis Santa Fe, NM 87505	Dr. documentation available for I	ntain and make this
REQUEST I	FOR APPROVAL TO ACC	CEPT SOLID WASTE	
1. Generator Name and Address:			
Ron Energy LLC 5	100 E. Skally Drive	Suite 600 TUBA, OK	74135
Jetes # 2 TANK Br. 3. Location of Material (Street Address	thery		
Len County, Nm N. 3 4. Source and Description of Waste:	3.2793 W 163.6945	5 API # 30-025-30	0255
bronnes motor inc	incles soil		
Estimated Volume 20 yd ³ / bbls	Known Volume (to be entered by the	operator at the end of the haul)	yd ³ /bbls
5. GENERAT	OR CERTIFICATION STATEMEN	TT OF WASTE STATUS	
ertify that according to the Resource Conse egulatory determination, the above describ	ervation and Recovery Act (RCRA) and	d the US Envirónmental Protection Ager	do hereby ncy's July 1988
RCRA Exempt: Oil field wastes ge exempt waste.	enerated from oil and gas exploration ar www.www.www.www.www.www.www.www.www.ww		xed with non-
characteristics established in RCRA reg	gulations, 40 CFR 261.21-261.24, or list	t exceed the minimum standards for was ted hazardous waste as defined in 40 CF ate the above-described waste is non-haz	R, part 261,
MSDS Information GENERATOR 19.15.36.15 W	ous Waste Analysis 🏾 🕁 Process Knov ASTE TESTING CERTIFICATION		in Box 4)
, represe		do hereby certify	that
presentative samples of the oil field waste ave been found to conform to the specific r f the representative samples are attached to 0.15.36 NMAC.	have been subjected to the paint filter te equirements applicable to landfarms put	est and tested for chloride content and th irsuant to Section 15 of 19.15.36 NMAC	hat the samples C. The results
Transporter:	ľ		
m. mata Trucking	Van Tapia =	#102	
D Permitted Surface Waste Managemen	it Facility		
Name and Facility Permit #: にろくの	Permisen Basin 260 h	1m 1 -06	
Address of Facility: らしい いろのり	os Highway Eralsbr	20 Nm 88220	
Method of Treatment and/or Disposal:			
Evaporation Injection	1 🗌 Treating Plant 📋 Landfarm	🖾 Landfill 🗌 Other	*
	APPROVED 🗌 DI	ENIED (Must Be Maintained As Perma	nent Record)
ste Acceptance Status:			
	TITLE:	DATE:	
		DATE:	

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY RAMYATES008	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1291768 O6UJ9A000J7T 4/7/2022 RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)			
Facility: CRI							
Product / Service		Quantity Units					
Contaminated Soil (RCRA Exen	npt)	20.00 yards					
mended. The following documentat	tion is attached to	R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge	te is non-hazard	dous. (Check the appropriate items):			
Driver/ Agent Signature		R360 Representative Si	gnature				
Customer Approval							
Customer Approval	THI	S IS NOT AN INVOID	E!				
Customer Approval Approved By:	THI		E!				

t6UJ9A01NBTF

4/7/2022 1:52:41PM
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY RAMYATES010	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exem	npt)	20.00		
RCRA Non-Exempt: Oil field was characteristics established in RCRA r amended. The following documentat	generated from or aste which is non- egulations, 40 CF ion is attached to	I and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w	nimum standar vaste as defined te is non-hazard	l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Approved By:		S IS NOT AN INVOID	E!	
(6UJ9A01NEPS				4/12/2022 11:24:24AM

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District 1 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy Minerals and Natural Resource	Form C-138 Revised August 1, 2011
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV	Oil Conservation Division 1220 South St. Francis Dr.	*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
REOUEST FO	R APPROVAL TO ACCEPT	SOLID WASTE
1. Generator Name and Address:		
Rom Energy LLC Sie 2. Originating Site:	DO E. Skally Drive Suite	600 TUBA, OK 74135
2. Originating Site:		
Yates #2 TANK Bets	500	
Jates # 2 TANK Bets 3. Location of Material (Street Address, C	City, State or ULSTR):	
Les Couste Nos N. 33	2793 W 103.0945 A	PI # 30-025-30255
Les County, Non N. 33 4. Source and Description of Waste:		
produces water impo	ichos soil	
Estimated Volume 20 yd ³ / bbls K	nown Volume (to be entered by the operator	at the end of the haul) yd ³ / bbls
U. Carrier and a carrier and a carrier a	R CERTIFICATION STATEMENT OF W	
1, John Ausley, , represent	ative or authorized agent for Kan En	Environmental Protection Agency's July 1988
regulatory determination, the above described	waste is: (Check the appropriate classification	a)
NEW WORKERS CONTRACTOR SCHOOL STORE SCHOOL STORE	rated from oil and gas exploration and produc	
exempt waste. Operator Use Only:	Waste Acceptance Frequency [] Monthly [🗌 Weekly 🔲 Per Load
characteristics established in RCRA regula	ations, 40 CFR 261.21-261.24, or listed hazard	the minimum standards for waste hazardous by dous waste as defined in 40 CFR, part 261, ove-described waste is non-hazardous. (Check
the appropriate items)	1999 11 21 21 20 20 10 10 10 10 10 10 10 10 10 10 10 10 10	
☐ MSDS Information ☐ RCRA Hazardou		And a second
GENERATOR 19.15.36.15 WAS	TE TESTING CERTIFICATION STATEM	
,, representa		do hereby certify that
epresentative samples of the oil field waste has ave been found to conform to the specific requ f the representative samples are attached to de 9.15.36 NMAC.	uirements applicable to landfarms pursuant to emonstrate the above-described waste conform	Section 15 of 19.15.36 NMAC. The results a to the requirements of Section 15 of
. Transporter: MI MARA	Her Tunbala	21,12
	H/CJ - POLI	
m. mata Truciling	Facility	
CD Permitted Surface Waste Management) Name and Facility Permit #: にろくの Pe	BASIGLES NM 1	06
Name and Facility Permit #: 10 5 6 8		00000
Address of Facility: 6601 Hobby	5 Highway cansord, M	m 88250
Method of Treatment and/or Disposal:		
Evaporation Injection	🗌 Treating Plant 🔲 Landfarm 🕅 La	andfill 🗌 Other
aste Acceptance Status:		
		Must Be Maintained As Permanent Record)
		11000
INT NAME:	TITLE:	DATE: 4-12-32

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210	State of New Mexico Energy Minerals and Natural Resources	Rainy-reso Form C-1 Revised August 1, 20
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division 1220 South St. Francis Dr.	*Surface Waste Management Facility Operation and Generator shall maintain and make the documentation available for Division inspection
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	documentation available for Envision inspector
REQUEST I	FOR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:		
2. Originating Site:	5100 E. Skally Drive Suite	600 TUBA, 014 74135
Jates # 2 TANK Be. 3. Location of Material (Street Address	+ Yery	
3. Location of Material (Street Address	s, Chy, State of ULSTRJ.	
Les County, NM N. 3	53.2793 W 103.0945 AP	I P 30-025-30255
4. Source and Description of Waste:	tern som best i tag streve	
Browness motor inc	sucted Soil	
Estimated Volume 7.0 and ³ /bbls	Known Volume (to be entered by the operator at	the end of the haul) yd ³ /bbls
5. GENERAT	OR CERTIFICATION STATEMENT OF WAS	
I Tuba August - Trentesu	entative or authorized agent for Rom Ener	and LLC do hereby
certify that according to the Resource Conse	ervation and Recovery Act (RCRA) and the US En eed waste is: (Check the appropriate classification)	vironmental Protection Agency's July 198
RCRA Exempt: Oil field wastes ge exempt waste. Operator Use Only	enerated from oil and gas exploration and production y: Waste Acceptance Frequency	on operations and are not mixed with non- Weekly
characteristics established in RCRA reg	ste which is non-hazardous that does not exceed the gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the above	us waste as defined in 40 CFR, part 261,
characteristics established in RCRA reg subpart D, as amended. The following the appropriate items)	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the abov	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec
 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) MSDS Information	gulations, 40 CFR 261.21-261.24, or listed hazardo	us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Chec] Other (Provide description in Box 4)
 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 W. 	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the abov lous Waste Analysis Process Knowledge ASTE TESTING CERTIFICATION STATEMI entative for	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec] Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that
 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) □ MSDS Information □ RCRA Hazard GENERATOR 19.15.36.15 W. I,, represe representative samples of the oil field waste have been found to conform to the specific r of the representative samples are attached to 19.15.36 NMAC 	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the abov dous Waste Analysis Process Knowledge ASTE TESTING CERTIFICATION STATEM entative for	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec 1 Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) □ MSDS Information □ RCRA Hazard GENERATOR 19.15.36.15 W. I,, represe representative samples of the oil field waste have been found to conform to the specific r of the representative samples are attached to 19.15.36 NMAC 	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the abov dous Waste Analysis Process Knowledge ASTE TESTING CERTIFICATION STATEM entative for	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec 1 Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the sample: ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 W. I,, represe representative samples of the oil field waste have been found to conform to the specific r of the representative samples are attached to 19.15.36 NMAC. 5. Transporter: MMAC 	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the abov lous Waste Analysis Process Knowledge ASTE TESTING CERTIFICATION STATEM entative for have been subjected to the paint filter test and test requirements applicable to landfarms pursuant to So	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec 1 Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the sample: ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 W. I,, represe representative samples of the oil field waste have been found to conform to the specific r of the representative samples are attached to 19.15.36 NMAC. Transporter: MMAA 	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the abov dous Waste Analysis Process Knowledge ASTE TESTING CERTIFICATION STATEMI entative for have been subjected to the paint filter test and testa requirements applicable to landfarms pursuant to So o demonstrate the above-described waste conform to a AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec 1 Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the sample: ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
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 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) □ MSDS Information □ RCRA Hazard GENERATOR 19.15.36.15 W. I,, represe representative samples of the oil field waste have been found to conform to the specific rof the representative samples are attached to 19.15.36 NMAC. 5. Transporter: MMCAAC ○ MORA PARA TOCINA OF TOCINA	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the above lous Waste Analysis Process Knowledge ASTE TESTING CERTIFICATION STATEMD entative forhave been subjected to the paint filter test and tester requirements applicable to landfarms pursuant to So o demonstrate the above-described waste conform to a (C C C C mt Facility Beaping E466 NM 2 -	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec] Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of $(\alpha \vee i) \geq 0$
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 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) □ MSDS Information □ RCRA Hazard GENERATOR 19.15.36.15 W. I,, represe representative samples of the oil field waste have been found to conform to the specific nof the representative samples are attached to 19.15.36 NMAC. 5. Transporter: MMCAAC ○ MORA PARA TOCINA OF A Address of Facility: 6 6 0 1 1405 1 Method of Treatment and/or Disposal: 	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the above lous Waste Analysis \square Process Knowledge \square ASTE TESTING CERTIFICATION STATEMD entative forhave been subjected to the paint filter test and tester requirements applicable to landfarms pursuant to So o demonstrate the above-described waste conform to a \square \square \square \square \square \square \square \square In Facility Permisen Brazin 2400 NM \square \square b5 Highwary Charlobar, NM	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec] Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results to the requirements of Section 15 of $(a v_i) \ge$
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 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) MSDS Information □ RCRA Hazard GENERATOR 19.15.36.15 W. I,, represe representative samples of the oil field waste have been found to conform to the specific r of the representative samples are attached to 19.15.36 NMAC. 5. Transporter: M MAAC OCD Permitted Surface Waste Management Name and Facility Permit #: IC 3 60 Address of Facility: 6 6 0 1 (Horb) Method of Treatment and/or Disposal: □ Evaporation □ Injection 	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the above dous Waste Analysis Process Knowledge \Box ASTE TESTING CERTIFICATION STATEM entative for	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec] Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results to the requirements of Section 15 of (a v)
 characteristics established in RCRA reg subpart D, as amended. The following the appropriate items) MSDS Information □ RCRA Hazard GENERATOR 19.15.36.15 W. I,, represe representative samples of the oil field waste have been found to conform to the specific r of the representative samples are attached to 19.15.36 NMAC. 5. Transporter: M Maddee GENERATOR 19.15.46 Management Name and Facility Permit #: IC 3 60 Address of Facility: 6 6 0 1 14 or 51 Method of Treatment and/or Disposal: □ Evaporation □ Injection Vaste Acceptance Status: 	gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the above dous Waste Analysis Process Knowledge \Box ASTE TESTING CERTIFICATION STATEMI entative for	us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Chec] Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of $(0 \ \sqrt{12})$
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	Customer:	ROSE ROCK ENVIRONMENTA	Ticket#	700-1293619	
	Customer #:		Bid #:	O6UJ9A000J7T	
	Ordered by:	JOHN AUSLEY	Date:	4/12/2022	
	AFE #:	UCHINICOLLI	Generator:	RAM ENERGY L	LC
	PO #:		Generator #:		
NVIRONMENTAL	Manifest #:	RAMYATES009	Well Ser. #:	30255	
SOLUTIONS	Manif. Date:	4/12/2022	Well Name:	YATES STATE	
Permian Basin	Hauler:	M Mata Trucking LLC	Well #:	002	
criman Busin	Driver	JUAN	Field:		
	Truck #	40	Field #:		
	Card #		Rig: County	NON-DRILLING LEA (NM)	
	Job Ref #	14 C	County		
Facility: CRI					
Product / Service	7	Quantity	Units		den de la composition
Contaminated Soil (RCRA E	xempt)) yards		
			yurus	and the second of the	
Generator Certification State					
		vation and Recovery Act (RCRA) and	the US Enviro	nmental Protection	Agency's July
988 regulatory determination, th				own mot unlined with a	non ovomat waat
		il and gas exploration and production hazardous that does not exceed the n			
KCKA Non-Exempt: Oil field haracteristics established in PCI	a waste which is non-	R 261.21-261.24 or listed hazardous	minum standar	in 40 CEP part 261	L subpart D ac
mended. The following docume	antation is attached to	demonstrate the above-described wa	ste is non-hazar	lous (Check the an	propriate items)
MSDS Information RC	RA Hazardous Waste	Analysis _ Process Knowledge	Other (Prov	ride description abo	ve)
		R360 Representative S		3 th f ⁱⁿ	all the second second
		K3bu Representative 5	Ignature	THE REAL PROPERTY.	
Shven Agent Signature			-		
Sriver/ Agent Signature		26	1		11
Shven Agent Signature				<u></u>	и 8
		- 26			
		- 26			а 19 2
	THI	S IS NOT AN INVOID			
Customer Approval	THI	- 26			
Driver/ Agent Signature Customer Approval Approved By:	THI	- 26			
Customer Approval	THI	- 26			
Customer Approval	THI	- 26			
Customer Approval	THI	- 26			
Customer Approval	THI	- 26			
Customer Approval	THI	- 26			
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R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Ticket #. Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1293699 OGUJ9A000J7T 4/12/2022 RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Ex	empt)	20.00	yards	
	tes generated from oi	and gas exploration and production		
X RCRA Exempt: Oil Field was RCRA Non-Exempt: Oil field characteristics established in RCR amended. The following documer	tes generated from oi waste which is non-l A regulations, 40 CF ntation is attached to		nimum standar raste as defined te is non-hazaro Other (Prov	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
X RCRA Exempt: Oil Field was RCRA Non-Exempt: Oil field characteristics established in RCR amended. The following documer MSDS Information _ RCF Driver/ Agent Signature	tes generated from oi waste which is non-l A regulations, 40 CF ntation is attached to	il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described wast Analysis Process Knowledge	nimum standar raste as defined te is non-hazaro Other (Prov	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
X RCRA Exempt: Oil Field was RCRA Non-Exempt: Oil field characteristics established in RCR amended. The following documer MSDS Information _ RCF Driver/ Agent Signature	tes generated from oi waste which is non- A regulations, 40 CF ntation is attached to RA Hazardous Waste	il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described wast Analysis Process Knowledge	nimum standar raste as defined te is non-hazard Other (Prov gnature	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
X RCRA Exempt: Oil Field was RCRA Non-Exempt: Oil field characteristics established in RCR amended. The following documer MSDS Information _ RCF	tes generated from oi waste which is non- A regulations, 40 CF ntation is attached to RA Hazardous Waste	il and gas exploration and production of hazardous that does not exceed the mil R 261.21-261.24 or listed hazardous w demonstrate the above-described wast Analysis Process Knowledge R360 Representative Sig	nimum standar raste as defined te is non-hazard Other (Prov gnature	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):

t6UJ9A01NEQI

4/12/2022 12:04:13PM

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District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Rampore
District II	Energy Minerals and Natural Resources	Revised August 1, 201
811 S. First St., Artesia, NM 88210 <u>District III</u>	Oil Conservation Division	*Surface Waste Management Facility Operato
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.	and Generator shall maintain and make this documentation available for Division inspection
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
REQUEST F	OR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:		
Rom Energy LLC SI	100 E. Skally Drive Suite	600 TUBR, OK 74135
2. Originating Site:		
Yates # 2 TANK BP+	A Server	
 Y=↓== = 2 TANE Be+ 3. Location of Material (Street Address, 	City, State or ULSTR):	
Les County Non M 3	3. 2793 W 103,0945 AP	I # 30-025-30255
4. Source and Description of Waste:	3.2793 W 103.0945 AP	
brownes maker imp	scles Soil	
Estimated Volume 20 yd ³ /bbls	Known Volume (to be entered by the operator at	the end of the haul) yd ³ / bbls
5. GENERATO	OR CERTIFICATION STATEMENT OF WAS	STE STATUS
I, John Ausley, E, represen	ntative or authorized agent for Rom En-	do hereby
	rvation and Recovery Act (RCRA) and the US En d waste is: (Check the appropriate classification)	ivironmental Protection Agency's July 1988
	nerated from oil and gas exploration and production	on operations and are not mixed with non-
Protocol and the second s	Waste Acceptance Frequency [] Monthly	the special sector as a
RCRA Non-Exempt: Oil field waste	which is non-hazardous that does not exceed the	e minimum standards for waste hazardous by
	llations, 40 CFR 261.21-261.24, or listed hazardo	
the appropriate items)	ocumentation is attached to demonstrate the abov	re-described waste is non-hazardous. (Check
1824 8	us Waste Analysis 🔯 Process Knowledge 🗆	Other (Provide description in Box 4)
	STE TESTING CERTIFICATION STATEM	tter neutralanden herrieten ander en der sonder eine einer einer einer einer einer einer einer einer einer eine Herrieten der Schreiten einer eine
I,, represen representative samples of the oil field waste h	ave been subjected to the paint filter test and test	do hereby certify that ed for chloride content and that the samples
have been found to conform to the specific rea	quirements applicable to landfarms pursuant to Se	ection 15 of 19.15.36 NMAC. The results
of the representative samples are attached to c 19.15.36 NMAC.	lemonstrate the above-described waste conform to	o the requirements of Section 15 of
5. Transporter: MMaka	HUS JUAN COLOUR	×
	1796 Juan Galavi	2
m. mata Toucing	17	
CD Permitted Surface Waste Management	Donmiph Brisin LLC NM 1.	-0(-
Name and Facility Permit #: 10 5 6 6		
	is Highway contronan nim	88.250
Address of Facility: ししロレ けっちち		
Address of Facility: ちしゅi ハマット Method of Treatment and/or Disposal:		
Method of Treatment and/or Disposal:	🗌 Treating Plant 🔲 Landfarm 🕅 Land	dfill 🗌 Other
Method of Treatment and/or Disposal:	🗌 Treating Plant 🔲 Landfarm 🕅 Land	dfill 🗌 Other
Method of Treatment and/or Disposal:		dfill Dother ust Be Maintained As Permanent Record)
Method of Treatment and/or Disposal:	PPROVED DENIED (M	÷

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	V Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1294145 O6UJ9A000J7T 4/13/2022 RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA E	xempt)	20.00) yards	
Generator Certification Stat	ement of Wasta St	atus		
RCRA Non-Exempt: Oil fiel characteristics established in RCI amended. The following docume	d waste which is non- RA regulations, 40 CF entation is attached to	hazardous that does not exceed the n R 261.21-261.24 or listed hazardous	ninimum standar waste as defined ste is non-hazar Other (Prov	l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Silven Agent Signature		A sou representative s		
Customer Approval				
	THI	S IS NOT AN INVOI	CE!	
Approved By:		Date:		

t6UJ9A01NFEO

4/13/2022 4:25:51PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Romy Tess Form C-13 Revised August 1, 201
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operato and Generator shall maintain and make thi documentation available for Division inspection
REOUEST I	FOR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:	FOR APPROVAL TO ACCEPT S	
Rom Energy LLC 5	5100 E. Skally Drive Suite	600 TUBA, OK 74135
2. Originating Site:		
Yates #2 TANK BR.	there	
Tates # 2 TANK Be. 3. Location of Material (Street Address		
Les Couste sup N. 3	3.2793 W 103.0945 AP	1 # 30-025-30255
4. Source and Description of Waste:		
Brobaces mater imp	sactos soil	
Estimated Volume 20 yd ³ / bbls 5. GENERAT	Known Volume (to be entered by the operator at OR CERTIFICATION STATEMENT OF WAS	the end of the haul) yd ³ / bbls
1		
ertify that according to the Resource Conso	entative or authorized agent for <u>Rem</u> Ener ervation and Recovery Act (RCRA) and the US En	vironmental Protection Agency's July 1988
egulatory determination, the above describ	ed waste is: (Check the appropriate classification)	
RCRA Exempt: Oil field wastes ge exempt waste. Operator Use Only	enerated from oil and gas exploration and production w: Waste Acceptance Frequency	on operations and are not mixed with non- Weekly Per Load
characteristics established in RCRA reg	te which is non-hazardous that does not exceed the gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the abov	us waste as defined in 40 CFR, part 261,
] MSDS Information 🔲 RCRA Hazard	lous Waste Analysis 🛛 Process Knowledge 🗌] Other (Provide description in Box 4)
GENERATOR 19.15.36.15 W	ASTE TESTING CERTIFICATION STATEM	ENT FOR LANDFARMS
, represe		do hereby certify that
, represe		
ave been found to conform to the specific r the representative samples are attached to	have been subjected to the paint filter test and teste equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results
Ave been found to conform to the specific r f the representative samples are attached to 0.15.36 NMAC. Transporter:	have been subjected to the paint filter test and teste equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results
two been found to conform to the specific r the representative samples are attached to 0.15.36 NMAC. Transporter:	have been subjected to the paint filter test and teste equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results
Transporter: M. M. M. M. Transporter: M. M. M. M. Transporter: M. M. M. Transporter: M. M. M. Transporter: M. M. M	have been subjected to the paint filter test and teste equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to net Facility	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
Transporter: Dermitted Surface Waste Managemen Name and Facility Permit #: IC 3 40	have been subjected to the paint filter test and tests equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to the above-described waste conformation to the above-described waste conformat	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
Transporter: Dermitted Surface Waste Managemen Name and Facility Permit #: IC 3 40	have been subjected to the paint filter test and teste equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
Transporter: Dermitted Surface Waste Managemen Name and Facility Permit #: R360	have been subjected to the paint filter test and tests equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to the above-described waste conformation to the above-described waste conformat	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
Address of Facility: らしロト いろうい Address of Facility: ちしロト いろうい Method of Treatment and/or Disposal:	have been subjected to the paint filter test and tests equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to the above-described waste conformation to the above-described waste conformation to the above-described waste conformation to the above-described waste conformation to the above-describe	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of .e.c. 88.220
Address of Facility: 6 6 0 1 パイックト Address of Facility: 6 6 0 1 パイックト Method of Treatment and/or Disposal: □ Evaporation □ Injection ste Acceptance Status:	have been subjected to the paint filter test and tests equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to the above-described waste conform to make the above-described waste conform to make the above-described waste conform to the above-described waste confo	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
Address of Facility: 6601 (うかり) Method of Treatment and/or Disposal: □ Evaporation □ Injection ste Acceptance Status:	have been subjected to the paint filter test and tests equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to the above-described waste conform to make the above-described waste conform to part to Se highway Carlsban, Nor make the above-described waste conform to be the above-described waste conform to part to Se highway Carlsban, Nor make the above-described waste conform to be the above-described waste conform to part to Se highway Carlsban, Nor make the above-described waste conform to be the above-described waste conform to part to Se highway Carlsban, Nor make the above-described waste conform to be the above-described waste conform to part to Se highway Carlsban, Nor highway Carlsban, Nor highw	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of
Address of Facility: 6601 (1405) Method of Treatment and/or Disposal: Evaporation [] Injection It Acceptance Status:	have been subjected to the paint filter test and tests equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to the above-described waste conform to make the above-described waste conform to make the above-described waste conform to the above-described waste confo	ed for chloride content and that the samples ection 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of

District J 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	RAMYOTCSO Form C-13 Revised August 1,20
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Roud, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr.	*Surface Wasto Management Facility Operato and Generator shall maintain and make th documentation available for Division inspection
	Santa Fe, NM 87505	
	FOR APPROVAL TO ACCEPT SO	OLID WASTE
1. Generator Name and Address:		
Ron Energy LLC	Sloo E. Shally Drive Suite 1	500 TUBA, OK 74135
2. Originating Site:		
T = + = 5 = 2 TADE be 3. Location of Material (Street Address	athery	
Les County Nm N.	53,2793 W 103,0945 AP	1 # 30-025-30255
4. Source and Description of Waste:		
produces water im.	pactes Soil	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	Known Volume (to be entered by the operator at t	
	TOR CERTIFICATION STATEMENT OF WAS	
1, John Ausley, I, repres	sentative or authorized agent for Ram Ener	do hereby
certify that according to the Resource Con-	servation and Recovery Act (RCRA) and the US En- bed waste is: (Check the appropriate classification)	vironmental Protection Agency's July 1988
RCRA Exempt: Oil field wastes (exempt waste. Operator Use On.	generated from oil and gas exploration and production by: Waste Acceptance Frequency [] Monthly []	n operations and are not mixed with non- Weekly
characteristics established in RCRA re	ste which is non-hazardous that does not exceed the gulations, 40 CFR 261.21-261.24, or listed hazardou g documentation is attached to demonstrate the above	is waste as defined in 40 CFR, part 261,
MSDS Information T RCRA Hazar	dous Waste Analysis 🔯 Process Knowledge 🛛	Other (Provide description in Box 4)
	ASTE TESTING CERTIFICATION STATEME	
	에 위한 것은 아들은 것이 같은 것이 같은 것은 것은 것은 것을 알아내려요. 같은 것은 것은 것을 같은 것이 같은 것이 같은 것은 것은 것을 알아내려요. 것은 것은 것은 것이 같은 것은 것이 같은 것이 같은 것은 것은 것은 것은 것은 것이 같은 것이 있	Send the second s
I,, repres	entative for e have been subjected to the paint filter test and teste	do hereby certify that d for chloride content and that the samples
have been found to conform to the specific	requirements applicable to landfarms pursuant to Se o demonstrate the above-described waste conform to	ction 15 of 19.15.36 NMAC. The results
5. Transporter:	1 I I I I I I I I I I I I I I I I I I I	
m. mata Touling	ent Facility Tapio #102	
CD Permitted Surface Waste Manageme	ent Facility	
Name and Easility Passit # D 3 (0	Permion Basin LLC NM 1.	06
Ivanie and Facinity Fernin w. TC Fac-	il	08:120
Address of Facility: 6601 1405	bs Highway Caliban aim	80100
Method of Treatment and/or Disposal:	2	
Evaporation Injectio	on 🔲 Treating Plant 🔲 Landfarm 🕅 Land	fill 🗌 Other
		0 = 0
Vaste Acceptance Status:	APPROVED DENIED (Ma	st Be Maintained As Permanent Record)
		and the second
NAMES AT A AVE.	TTPPT D	DATE)
RINT NAME:	TITLE:	DATE: 4-12.22

R360 ENVIRONMENTAL SOLUTIONS	AFE #: PO #: Manifest #: Manif. Date:	JOHN AUSLEY NA 4/12/2022	Bid #: Date: Generator: Generator #: Well Ser. #: Well Name:	30255 YATES STATE
Permian Basin	Hauler: Driver Truck # Card # Job Ref #	M Mata Trucking LLC JUAN 102	Well #: Field: Field #: Rig: County	002 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity U	nits	and the second second second
Contaminated Soil (RCRA Exen	npt)	20.00	yards	
characteristics established in RCRA i amended. The following documentat	regulations, 40 CF tion is attached to	hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge R360 Representative Si	aste as defined te is non-hazaro Other (Prov	l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval				推進,而必要所有意志的。
	THI	S IS NOT AN INVOID	E!	
Approved By:		Date:		

t6UJ9A01NEJP

4/12/2022 8:09:48AM

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy Minerals and Natural Resourc	es Revised August 1, 2011
District II 811 S. First St., Artexia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.
REQUEST F	OR APPROVAL TO ACCEPT	SOLID WASTE
1. Generator Name and Address:		
Ron Energy LLC 5	100 E. Skally Drive Suite	600 TUBA, OK 74135
2. Originating Site:		
Tates # 2 TANK BA	riery	
3. Location of Material (Street Address	, City, State or ULSTR):	
Les County Non N. 3	3.2793 8 103.0945 1	API # 30-025-30255
4. Source and Description of Waste:		
produces water imp	medeo Soil	
		an an estato man
and a second	Known Volume (to be entered by the operator	
	OR CERTIFICATION STATEMENT OF W	
ertify that according to the Resource Conse	rvation and Recovery Act (RCRA) and the US d waste is: (Check the appropriate classification	Environmental Protection Agency's July 1988
exempt waste. Operator Use Only	nerated from oil and gas exploration and produ Waste Acceptance Frequency D Monthly	Weekly Per Load
characteristics established in RCRA reg	ulations, 40 CFR 261.21-261.24, or listed hazau	the minimum standards for waste hazardous by rdous waste as defined in 40 CFR, part 261, bove-described waste is non-hazardous. (Check
MSDS Information RCRA Hazard	ous Waste Analysis 🔯 Process Knowledge	Other (Provide description in Box 4)
	STE TESTING CERTIFICATION STATE	MENT FOR LANDFARMS
, represe		do hereby certify that
epresentative samples of the oil field waste ave been found to conform to the specific re	have been subjected to the paint filter test and to equirements applicable to landfarms pursuant to demonstrate the above-described waste conform	ested for chloride content and that the samples o Section 15 of 19.15.36 NMAC. The results
Transporter:	1	
m. mata Transian	I Faching Basin LLC NM 3	2
D Permitted Surface Waste Managemen	t Faculty	
Name and Pacifity Permit #: 15 5 4 6	지하거에 생각되었습니다. 이번 방송하지 않는 것으로 집에 가지 않는 것이 많은 것이 없는 것이 없이 않이 않 것이 없는 것이 없 않이 않이 없는 것이 없이 않이 없다. 것이 없는 것이 없는 것이 없는 것이	
Address of Facility: 6601 14051	os Highway Chilsban, n	Im 88220
Method of Treatment and/or Disposal:	10	
가입과 가입을 많은 것 같아요. 그 같은 것이 없는 것 같아 있다. 혼자님 같아요. 말을 들었다.	🗌 Treating Plant 🔲 Landfarm 🖾 I	andfill 🔲 Other
ste Acceptance Status:		
	APPROVED DENIED	(Must Be Maintained As Permanent Record)
INT NAME:	TITLE:	DATE: 412-02
Nd		
GNATURE:	TELEPHONE NO .:	

.....

R360	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Ex	(empt)	20.00	yards	
RCRA Non-Exempt: Oil field	A regulations, 40 CF	hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	aste as defined te is non-hazar	in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
amended. The following documer MSDS Information RCF	ntation is attached to RA Hazardous Waste	Analysis _ Process Knowledge	_ Other (Prov	ride description above)
amended. The following documer MSDS InformationRCF	ntation is attached to RA Hazardous Waste	Analysis _ Process Knowledge R360 Representative Si		ide description above)
amended. The following documer MSDS InformationRCF	ntation is attached to			ide description above)
amended. The following documer MSDS InformationRCF Driver/ Agent Signature	ntation is attached to			nde description above)
amended. The following documer MSDS InformationRCF Driver/ Agent Signature	RA Hazardous Waste		gnature	nde description above)
amended. The following documer	RA Hazardous Waste	R360 Representative Si	gnature	nde description above)
amended. The following documer MSDS InformationRCF Driver/ Agent Signature Customer Approval	RA Hazardous Waste	R360 Representative Si	gnature	nde description above)

t6UJ9A01NEXM

4/12/2022 4:22:26PM

Distant I	0	Remyolic
District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural R	Point C-13
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Road, Aztec, NM 87410	Oil Conservation Divisi	and Generator shall maintain and make th
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis I Santa Fe, NM 87505	한 4만 2 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
REQUEST F	OR APPROVAL TO ACC	CEPT SOLID WASTE
1. Generator Name and Address:		
Ron Energy LLC 5	100 E. Shally Drive "	SUNC 600 TUBA, OK THI35
2. Originating Site:		
Yates # 2 TANK Bet	in the second	
3. Location of Material (Street Address	, City, State or ULSTR):	
Les Courte and N 3	3 2743 00 103 0945	APT # 30-025-30255
4. Source and Description of Waste:	<u>er sind e sind ho het has </u>	API # 30.025.30255
probles water imp	Hidd adva	
Westernet and the second second second		
		A state of a state based on the state of a s
	Known Volume (to be entered by the c OR CERTIFICATION STATEMENT	
John Austey, J, represe		
ertify that according to the Resource Conse egulatory determination, the above describe	rvation and Recovery Act (RCRA) and	the US Environmental Protection Agency's July 1988
X RCRA Exempt: Oil field wastes or	nerated from oil and gas exploration an	d production operations and are not mixed with non-
exempt waste. Operator Use Only	Waste Acceptance Frequency 🔲 Me	onthly 🗆 Weekly 🖾 Per Load
characteristics established in RCRA reg	ulations, 40 CFR 261.21-261.24, or liste	exceed the minimum standards for waste hazardous by ed hazardous waste as defined in 40 CFR, part 261, te the above-described waste is non-hazardous. (Check
	ous Waste Analysis M Process Know	/ledge
	ASTE TESTING CERTIFICATION S	
		do hereby certify that
ave been found to conform to the specific re	have been subjected to the paint filter te equirements applicable to landfarms pur	at and tested for chloride content and that the samples suant to Section 15 of 19.15.36 NMAC. The results conform to the requirements of Section 15 of
Transmorter M Mat	THE TOOD GO	atorix
Transporter: TV / JN/CIF	70 100 00	
D Permitted Surface Waste Managemen	· P. allies	
D Permitted Surface waste Managemen	Denter Brasin LEG N	Im 1-06
Name and Facility Permit #: R340	Semipo (3)- III	
Address of Facility: 6601 14051	23 Highway Chilsho	10, Nm 88220
Method of Treatment and/or Disposal:		
Evaporation Injection	Treating Plant Landfarm	🖾 Landfill 🔲 Other
L Evaporation L injection	APPROVED 🗌 DE	NIED (Must Be Maintained As Permanent Record)
ste Acceptance Status:		
ste Acceptance Status:	TITLE:	DATE: 4-12-22
iste Acceptance Status:		

Approved By:	THE		E!	
	TU	S IS NOT AN INVOID	EI	
Customer Approval	and Shara		- 19 ⁰ - 19 19	
Driver/ Agent Signature		R360 Representative Si	gnature	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	source Conserv re described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: I and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar aste as defined te is non-hazard	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Contaminated Soil (RCRA Exemp	t)	20.00		
Product / Service		Quantity U	nits	
Facility: CRI				
R360 ENVIRONMENTAL SOLUTIONS	Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000J7T 4/12/2022 RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)

IGUJ9A01NEVK

4/12/2022 3:20:42PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazzoa Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.
REQUEST I	FOR APPROVAL TO ACCEPT S	OLID WASTE
Rame and Address: Rame Energy LLC 5 2. Originating Site:	100 E. Skelly Drive Suite	
3. Location of Material (Street Address	s, City, State or ULSTR):	
	3.2793 W 163.6945 AP	T # 30-025-30155
4. Source and Description of Waste: propulses whater imp	incles soil	
Estimated Volume 72.0 yd ² /bbls 5. GENERAT	Known Volume (to be entered by the operator at OR CERTIFICATION STATEMENT OF WA	the prime of the second pr
I, John Auster, , , , represe	entative or authorized agent for Ram Ener ervation and Recovery Act (RCRA) and the US En ed waste is: (Check the appropriate classification)	any LLC do hereby
RCRA Exempt: Oil field wastes g exempt waste. Operator Use Only	enerated from oil and gas exploration and producti y: Waste Acceptance Frequency	on operations and are not mixed with non- Weekly [] Per Load
characteristics established in RCRA res	te which is non-hazardous that does not exceed the gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the above	us waste as defined in 40 CFR, part 261,
MSDS Information RCRA Hazard	lous Waste Analysis 🔯 Process Knowledge 🛛] Other (Provide description in Box 4)
GENERATOR 19.15.36.15 W	ASTE TESTING CERTIFICATION STATEM	ENT FOR LANDFARMS
I, represe	entative for	do hereby certify that
have been found to conform to the specific r	have been subjected to the paint filter test and test requirements applicable to landfarms pursuant to S demonstrate the above-described waste conform t	ection 15 of 19.15.36 NMAC. The results
5. Transporter:	1	127211
m. moto Trucing	nt Facility Van Tapia # 11	52
CD Permitted Surface Waste Manageme		
Name and Facility Permit #: R340	Permisen Basin LLC NM 1.	04
Address of Facility: 6601 1405	bs Highway Chulsban Nim	88220
Method of Treatment and/or Disposal:	2	
Evaporation Injection	n 🗌 Treating Plant 🗌 Landfarm 🖾 Lan	dfill 🗌 Other
Vaste Acceptance Status:	APPROVED DENIED (M	ust Be Maintained As Permanent Record)
		영상(영영·양상) (100.000) (100.000, 1000, 100.000, 1000, 100.000, 1000
RINT NAME:	ne and a second s	DATE:

R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	30255
Facility: CRI				
Product / Service		Quantity U	Inits	
Contaminated Soil (RCRA Exen	npt)	20.00	yards	
1988 regulatory determination, the al X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field we characteristics established in RCRA amended. The following documentar	pove described was generated from o aste which is non- regulations, 40 CF tion is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was e Analysis Process Knowledge R260 Representative Si	operations and inimum standar vaste as defined te is non-hazar Other (Prov	are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
			$\overline{)}$	
Customer Approval				
	THI	S IS NOT AN INVOID	E!	
Approved By:		Date:		

t6UJ9A01NF40

4/13/2022 7:51:22AM

District 1 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	RemYoIc50 Form C-138 Revised August 1, 2011
811 S. First St., Artesia, NM 88210 District III 1000 Rio Braxos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.
REQUEST 1	FOR APPROVAL TO ACCEPT S	OLID WASTE
I. Generator Name and Address:	Sloo E. Skelly Drive Suite	600 TUDA OK 74135
	Sloo E. Skelly Drive Suite	
Jetes # 2 TANE Be 3. Location of Material (Street Addres	City State or ULSTR):	
[79] A. LEWISSON, A. DOLOVICO, ALTERNATION, ADDRESS, INSPECTION, 2004, 2004.		# 34
4. Source and Description of Waste:	13.2793 W 103.0945 AP	I 20.012.20122
probles water ing	suches Soll	
Estimated Volume 20 yd3/bbls	Known Volume (to be entered by the operator at	the end of the haul) yd3/bbls
5. GENERAT	OR CERTIFICATION STATEMENT OF WA	STE STATUS
certify that according to the Resource Cons	entative or authorized agent for <u>Beene</u> E over ervation and Recovery Act (RCRA) and the US En red waste is: (Check the appropriate classification)	っちして do hereby wironmental Protection Agency's July 1988
RCRA Exempt: Oil field wastes g exempt waste. Operator Use Onl	enerated from oil and gas exploration and productivy: Waste Acceptance Prequency 🗌 Monthly 🔲	on operations and are not mixed with non- Weekly Per Load
characteristics established in RCRA rep	ste which is non-hazardous that does not exceed the gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the abov	us waste as defined in 40 CFR, part 261,
MSDS Information RCRA Hazard	lous Waste Analysis 🔀 Process Knowledge 🗆] Other (Provide description in Box 4)
GENERATOR 19.15.36.15 W	ASTE TESTING CERTIFICATION STATEM	ENT FOR LANDFARMS
I, represe	entative for	do hereby certify that
have been found to conform to the specific r	have been subjected to the paint filter test and teste requirements applicable to landfarms pursuant to So demonstrate the above-described waste conform to	ection 15 of 19.15.36 NMAC. The results
5. Transporter:		
m. moto Trucing	nt hagility Tapia #102	
CD Permitted Surface Waste Manageme	nt Radility	10
Name and Facility Permit #: R340	Permisen Basin LLC NM 2-	06
Address of Facility: ししロレ いろっち	bs Highway Carlsban Nm	88120
Method of Treatment and/or Disposal:	ja	
Evaporation Injection	n 🗌 Treating Plant 📋 Landfurm 🕅 Land	dfill 🔲 Other
aste Acceptance Status:	APPROVED DENIED (M	ust Be Maintained As Permanent Record)
RINT NAME:	TITLE:	DATE:

R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exemp	ot)	20.00	yards	
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abor X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H	esource Conserv ve described was enerated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge	operations and inimum standar vaste as defined te is non-hazar Other (Prov	are not mixed with non-exempt waster ds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
		An		
Customer Approval				
	THI	S IS NOT AN INVOID	E!	
Approved By:		Date:		7

t6UJ9A01NFA4

4/13/2022 12:00:59PM

District 1 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Form C-13 Revised August 1, 201
811 S. First St., Artesia, NM 88210 District III	Oil Conservation Division	*Surface Waste Management Facility Operate and Generator shall maintain and make th
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.	documentation available for Division inspection
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
REQUEST F	OR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:		
Rom Energy LLC 5	100 E. Skally Drive Suite	600 TUBA, OK 74135
2. Originating Site:		
Jates # 2 TANK Bri 3. Location of Material (Street Address	1 and	
3. Location of Material (Street Address	, City, State or ULSTR):	
Lea County Nim N. 3	3. 2793 W 103.0945 AP	I # 30-025-30255
4. Source and Description of Waste:		
produces water imp	actos soil	
Estimated Volume 20 yd ³ /bbls	Known Volume (to be entered by the operator at	the end of the haul) yd ³ /bbls
1	OR CERTIFICATION STATEMENT OF WAS	
I, John Ausley, , represe	ntative or authorized agent for Ram Ener rvation and Recovery Act (RCRA) and the US En	vironmental Protection Agency's July 1988
regulatory determination, the above describe	ed waste is: (Check the appropriate classification)	inomician reconcilitioney stary issue
RCRA Exempt: Oil field wastes ge exempt waste. Operator Use Only	nerated from oil and gas exploration and production Waste Acceptance Frequency Monthly	on operations and are not mixed with non- Weekly Per Load
characteristics established in RCRA reg	e which is non-hazardous that does not exceed the ulations, 40 CFR 261.21-261.24, or listed hazardou documentation is attached to demonstrate the above	us waste as defined in 40 CFR, part 261,
□ MSDS Information □ RCRA Hazardo	ous Waste Analysis 🔯 Process Knowledge 🗆] Other (Provide description in Box 4)
GENERATOR 19.15.36.15 WA	ASTE TESTING CERTIFICATION STATEMI	ENT FOR LANDFARMS
I,, represer	atative for	do hereby certify that
representative samples of the oil field waste l have been found to conform to the specific re of the representative samples are attached to	have been subjected to the paint filter test and teste equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to	ection 15 of 19.15.36 NMAC. The results
19.15.36 NMAC.	2 1/2/	1
5. Transporter: M MCM	a #2/6 Joon 60	IOVIZ
m. mata Trucing		
CD Permitted Surface Waste Managemen	t Facility	
Name and Facility Permit #: 12360	Pormion Brasin LLC Non 1 -	06
Address of Facility: 6601 14051	os Highwory Carlsban, Nm	88.220
Method of Treatment and/or Disposal:	9	
Evaporation Injection	Treating Plant 🗌 Landfarm 🕅 Land	dfill 🗌 Other
Vaste Acceptance Status:	APPROVED DENIED (M	ust Be Maintained As Permanent Record)
RINT NAME: R. P. L. L. M	UntulaTILE: Ader	L DATE: 41319
GNATURE:	Authorized Agent TELEPHONE NO.:	

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY MMATAJUAN	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exer	mpt)	20.00	yards	
1988 regulatory determination, the a <u>X</u> RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta	bove described was s generated from or vaste which is non- regulations, 40 CF ation is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge	operations and inimum standar vaste as defined te is non-hazard	are not mixed with non-exempt waster rds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Customer Approval		/	\cap	
	THI	S IS NOT AN INVOIC	E!)	
Approved By:		Date:		

t6UJ9A01NFHH

4/13/2022 8:25:21PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Ramyates Form C-1 Revised August 1, 20
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u>	Oil Conservation Division 1220 South St. Francis Dr.	*Surface Waste Management Facility Operat and Generator shall maintain and make th documentation available for Division inspectio
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
REQUEST I	FOR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:		
Rom Energy LLC 5	100 E. Skally Drive Suite	600 TUBA, OK 74135
2. Originating Site:		
Yates #2 TANK BP	traces	
 X=+=5 # 2 TANK Be 3. Location of Material (Street Address 	s, City, State or ULSTR):	
1 C)	22792 10 103 0945 20	I # 30-025-30255
4. Source and Description of Waste:	3.2793 W 103.0945 AP	2
propules maker Imp	naches soil	
12 - 62 - 52		
	Known Volume (to be entered by the operator at	
-	OR CERTIFICATION STATEMENT OF WAS	
I, John Ausley, , , repres	entative or authorized agent for <u>Ram</u> Ener ervation and Recovery Act (RCRA) and the US En	on LLC do hereby
	ed waste is: (Check the appropriate classification)	vironmental Protection Agency a July 1980
6 ,	enerated from oil and gas exploration and production	on operations and are not mixed with non-
exempt waste. Operator Use Only	w: Waste Acceptance Frequency [] Monthly []	Weekly Per Load
characteristics established in RCRA reg	te which is non-hazardous that does not exceed the gulations, 40 CFR 261.21-261.24, or listed hazardo documentation is attached to demonstrate the abov	us waste as defined in 40 CFR, part 261,
	lous Waste Analysis 🛛 Process Knowledge 🗌	Other (Provide description in Box 4)
GENERATOR 19.15.36.15 W.	ASTE TESTING CERTIFICATION STATEM	ENT FOR LANDFARMS
, represe	entative for	do hereby certify that
nave been found to conform to the specific r	have been subjected to the paint filter test and teste equirements applicable to landfarms pursuant to Se demonstrate the above-described waste conform to	ection 15 of 19.15.36 NMAC. The results
. Transporter:	A	
m. make Town	6 Wan Tapia #102	
CD Permitted Surface Waste Managemen	nt Facility	
	Permisen Brasin LLC Non 1 -	06
	bs Highway Chalsban Nm	88220
Address of Facility: 6601 1405	55 Mayosy - 1	0000
Method of Treatment and/or Disposal:	9	
		dfill 🗌 Other
Evaporation Injection	n 🖵 Treating Plant 🔲 Landfarm 🕅 Land	and the second se
aste Acceptance Status:	/	
aste Acceptance Status:		ust Be Maintained As Permanent Record)
aste Acceptance Status:	/	

R3600 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY JUAN102	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	The second se
Facility: CRI				
Product / Service		Quantity L	Inits	Les Les Martin Martin Const
Contaminated Soil (RCRA Exe	mpt)	20.00		
RCRA Non-Exempt: Oil field v characteristics established in RCRA amended. The following document	es generated from o waste which is non- regulations, 40 CF ation is attached to	iste is: il and gas exploration and production hazardous that does not exceed the m R 261.21-261.24 or listed hazardous v demonstrate the above-described was Analysis Process Ky where	inimum standar vaste as defined te is non-hazar	1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Customer Approval			\cap	
	THI	S IS NOT AN INVOIC	E	
Approved By:		Date:		

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4/13/2022 8:43:41PM

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District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	RAMYOTC
District II 811 S. First St., Artesia, NM 88210	Energy Minerals and Natural Resources	Revised August 1, 201
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	*Surface Waste Management Facility Operato and Generator shall maintain and make thi
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr.	documentation available for Division inspection
1220 S. S. Flancis Dr., Santa PC, 1400 07505	Santa Fe, NM 87505	
REQUEST	FOR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:		
Rom Energy LLC ,	5100 E. Skally Drive Suite	600 TUISA, OK 74135
2. Originating Site:		
$\gamma_{\pm} + \varepsilon_{\pm} = 2$ TABLE B: 3. Location of Material (Street Address	マチェット	
3. Location of Material (Street Addres	ss, City, State or ULSTR):	
Les County, Non M	33.2793 W 103.0945 AP	I 7 30-025-30255
4. Source and Description of Waste:		
provides water im	pactos Soil	
	Known Volume (to be entered by the operator at	
	TOR CERTIFICATION STATEMENT OF WA	
I, John Ausley, F, repres	sentative or authorized agent for <u>Rem Ener</u> servation and Recovery Act (RCRA) and the US En	2) LLC do hereby
	bed waste is: (Check the appropriate classification)	wironmental Protection Agency's July 1988
RCRA Exempt: Oil field wastes	generated from oil and gas exploration and production	on operations and are not mixed with non-
	ly: Waste Acceptance Frequency 🔲 Monthly 🗌	the part of the second s
RCRA Non-Exempt: Oil field wa	ste which is non-hazardous that does not exceed the	minimum standards for waste hazardous by
	gulations, 40 CFR 261.21-261.24, or listed hazardo	
subpart D, as amended. The following the appropriate items)	g documentation is attached to demonstrate the abov	e-described waste is non-hazardous. (Check
10.71 0	dous Waste Analysis 🔯 Process Knowledge 🗌	Other (Provide description in Box 4)
and a start of the start with a start of the s The start of the start	ASTE TESTING CERTIFICATION STATEM	
		do hereby certify that
	entative for	
have been found to conform to the specific	requirements applicable to landfarms pursuant to Se	ection 15 of 19.15.36 NMAC. The results
of the representative samples are attached to 19.15.36 NMAC.	o demonstrate the above-described waste conform to	o the requirements of Section 15 of
5. Transporter: MMata	HUE TOOD COLOUR	<u>\</u>
- / / /	#46 Joon Galavi	2
CD Permitted Surface Waste Manageme) ant Feedbits	
	Permisen Brasin LLC NM 2.	06
Name and Facility Permit #: 10 5 6 0	i and the second s	
Address of Facility: 6601 Hoy	bs Histoway Chalsban Nor	88.720
Method of Treatment and/or Disposal:		
Evaporation Injectio	on 🗌 Treating Plant 🔲 Landfarm 🖾 Lan	dfill 🗍 Other
	APPROVED DENIED (M	ust Be Maintained As Permanent Record)
aste Acceptance Status:		
'aste Acceptance Status:		DATE
aste Acceptance Status:		DATE:

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Ticket #. Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1294145 OGUJ9A000J7T 4/13/2022 RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity L	Inits	
Contaminated Soil (RCRA E	xempt)	20.00	yards	
Generator Certification State	amont of Wasta St	atue		
characteristics established in RCI amended. The following docume	RA regulations, 40 CF entation is attached to	hazardous that does not exceed the m R 261.21-261.24 or listed hazardous w demonstrate the above-described was Analysis Process Knowledge R360 Representative Si	vaste as defined te is non-hazard Other (Prov	in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
			\supset	
Customer Approval			August and Merry	
R	THI	S IS NOT AN INVOID	E!	
Approved By:		Date:		

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4/13/2022 4:25:51PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Ram Jan. Form C-13 Revised August 1, 201
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operate and Generator shall maintain and make thi documentation available for Division inspection
REOUEST FO	OR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:		
Rom Energy LLC 51	00 E. Skally Drive Suite	600 TUBA, OK 74135
2. Originating Site:		
Jates #2 Janu Bet 3. Location of Material (Street Address,	sery	
Lea County, NM N. 33	3, 2793 W 103,0945 AP	I # 30-025-30255
Probles water imp	actes Soil	
	Known Volume (to be entered by the operator at R CERTIFICATION STATEMENT OF WAS	
I, John Ausley, J, represen certify that according to the Resource Conserv	that the second	ny LLC do hereby
RCRA Exempt: Oil field wastes gen exempt waste. Operator Use Only:	erated from oil and gas exploration and production Waste Acceptance Frequency Monthly	on operations and are not mixed with non- Weekly Per Load
RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the above	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261,
RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items)	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the abov	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261,
 RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) MSDS Information	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the abov	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4)
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 ☐ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) ☐ MSDS Information ☐ RCRA Hazardou GENERATOR 19.15.36.15 WAS I,, represent representative samples of the oil field waste have been found to conform to the specific regof the representative samples are attached to d 19.15.36 NMAC. 	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the abov us Waste Analysis Process Knowledge STE TESTING CERTIFICATION STATEMI tative for ave been subjected to the paint filter test and teste quirements applicable to landfarms pursuant to Se lemonstrate the above-described waste conform to	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that d for chloride content and that the samples tetion 15 of 19.15.36 NMAC. The results the requirements of Section 15 of
 ☐ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) ☐ MSDS Information ☐ RCRA Hazardou GENERATOR 19.15.36.15 WAS I , represent representative samples of the oil field waste ha have been found to conform to the specific regor of the representative samples are attached to do 19.15.36 NMAC. 5. Transporter: // prights 	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the abov us Waste Analysis Process Knowledge STE TESTING CERTIFICATION STATEMI tative for ave been subjected to the paint filter test and teste quirements applicable to landfarms pursuant to Se	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that d for chloride content and that the samples tetion 15 of 19.15.36 NMAC. The results the requirements of Section 15 of
 ☐ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) ☐ MSDS Information ☐ RCRA Hazardou GENERATOR 19.15.36.15 WAS GENERATOR 19.15.36.15 WAS , represent epresentative samples of the oil field waste have been found to conform to the specific rego of the representative samples are attached to d. 9.15.36 NMAC. Transporter: <i>Magded</i> 	e which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the abov us Waste Analysis Process Knowledge STE TESTING CERTIFICATION STATEMI tative for ave been subjected to the paint filter test and teste quirements applicable to landfarms pursuant to Se lemonstrate the above-described waste conform to CHATCOGN CO	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that d for chloride content and that the samples tetion 15 of 19.15.36 NMAC. The results the requirements of Section 15 of
 ☐ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) ☐ MSDS Information ☐ RCRA Hazardou GENERATOR 19.15.36.15 WAS []	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the abov us Waste Analysis Process Knowledge STE TESTING CERTIFICATION STATEMI tative for ave been subjected to the paint filter test and teste quirements applicable to landfarms pursuant to Se temonstrate the above-described waste conform to () () () () () () () () () () () () ()	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that do hereby certify that do for chloride content and that the samples betton 15 of 19.15.36 NMAC. The results the requirements of Section 15 of
 ☐ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) ☐ MSDS Information ☐ RCRA Hazardou GENERATOR 19.15.36.15 WAS [], represent representative samples of the oil field waste have been found to conform to the specific rego of the representative samples are attached to de 19.15.36 NMAC. [] Transporter: <i>Margura Toology</i> [] Toology Toology Toology Toology Provide Surface Waste Management Name and Facility Permit #: R 3 40 P 	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the above us Waste Analysis Process Knowledge STE TESTING CERTIFICATION STATEMI tative for ave been subjected to the paint filter test and tested quirements applicable to landfarms pursuant to Se lemonstrate the above-described waste conform to HHUG JOAN G Facility	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that d for chloride content and that the samples section 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of $G(C_{L})$
 ☐ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) ☐ MSDS Information ☐ RCRA Hazardou GENERATOR 19.15.36.15 WAS [], represent representative samples of the oil field waste have been found to conform to the specific rego of the representative samples are attached to de 19.15.36 NMAC. [] Transporter: <i>Margura Toology</i> [] Toology Toology Toology Toology Provide Surface Waste Management Name and Facility Permit #: R 3 40 P 	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the abov us Waste Analysis Process Knowledge STE TESTING CERTIFICATION STATEMI tative for ave been subjected to the paint filter test and teste quirements applicable to landfarms pursuant to Se temonstrate the above-described waste conform to () () () () () () () () () () () () ()	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that d for chloride content and that the samples section 15 of 19.15.36 NMAC. The results o the requirements of Section 15 of $G(C_{L})$
 ☐ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) ☐ MSDS Information ☐ RCRA Hazardou GENERATOR 19.15.36.15 WAS I, represent representative samples of the oil field waste have been found to conform to the specific regulation of the representative samples are attached to de 19.15.36 NMAC. 5. Transporter: Prog + C CD Permitted Surface Waste Management Name and Facility Permit #: R 3 6 0 P Address of Facility: 6 6 0 1 Horb b Method of Treatment and/or Disposal: 	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the above us Waste Analysis \square Process Knowledge \square STE TESTING CERTIFICATION STATEMI tative for ave been subjected to the paint filter test and tested quirements applicable to landfarms pursuant to Selemonstrate the above-described waste conform to Highway Charlebard, Nm I 5 Highway Charlebard, Nm	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that do hereby certify that do for chloride content and that the samples section 15 of 19.15.36 NMAC. The results the requirements of Section 15 of a + b + c + c + c + c + c + c + c + c + c
 ☐ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) ☐ MSDS Information ☐ RCRA Hazardou GENERATOR 19.15.36.15 WAS , represent expresentative samples of the oil field waste have been found to conform to the specific regulation of the representative samples are attached to d. 9.15.36 NMAC. , Transporter: <i>Magnetic Toology</i> CD Permitted Surface Waste Management Name and Facility Permit #: IC 3 6 0 Package of Facility: 6 6 0 1 Hors b Method of Treatment and/or Disposal: 	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the above us Waste Analysis Process Knowledge STE TESTING CERTIFICATION STATEMI tative for ave been subjected to the paint filter test and tested quirements applicable to landfarms pursuant to Se lemonstrate the above-described waste conform to HHUG JOAN G Facility	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that do hereby certify that do for chloride content and that the samples section 15 of 19.15.36 NMAC. The results the requirements of Section 15 of a + b + c + c + c + c + c + c + c + c + c
 ☐ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regul subpart D, as amended. The following do the appropriate items) ☐ MSDS Information ☐ RCRA Hazardou GENERATOR 19.15.36.15 WAS [], represent exercise a samples of the oil field waste have been found to conform to the specific regulation of the representative samples are attached to de 19.15.36 NMAC. [] Transporter: // profile Content of the samples are attached to de 19.15.36 NMAC. [] Transporter: // profile Content of the samples are attached to de 19.15.36 NMAC. [] Transporter: // profile Content of the samples are attached to de 19.15.36 NMAC. [] Transporter: // profile Content of Content of the samples are attached to de 19.15.36 NMAC. [] Transporter: // profile Content of the samples are attached to de 19.15.36 NMAC. [] Transporter: // profile Content of the samples are attached to de 19.15.36 NMAC. [] Evaporation ☐ Injection aste Acceptance Status: 	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the above us Waste Analysis Process Knowledge □ STE TESTING CERTIFICATION STATEMIN tative for ave been subjected to the paint filter test and tested quirements applicable to landfarms pursuant to Selemonstrate the above-described waste conform to <i>Hubble Joan G</i> Facility Facility Common Basin 24 C NM 2 5 Highway Carlsbad, NM □ Treating Plant □ Landfarm 🖾 Land	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, e-described waste is non-hazardous. (Check Other (Provide description in Box 4) ENT FOR LANDFARMS do hereby certify that do hereby certify that do for chloride content and that the samples section 15 of 19.15.36 NMAC. The results the requirements of Section 15 of a + b + c + c + c + c + c + c + c + c + c
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R360 ENVIRONMENTAL SOLUTIONS	Customer: ROSE ROCK ENVIRO Customer #: CRI5103 Ordered by: JOHN AUSLEY AFE #: PO #: Manifest #: N/A Manif. Date: 4/13/2022 Hauler: M MATA TRUCKING, Driver JUAN Truck # 46 Card #	Bid #: Date: Generator: Generator # Well Ser. #: Well Name:		
	Job Ref #	County	LEA (NM)	
Facility: CRI				
Product / Service		Quantity Units		
		20.00 yards		
1988 regulatory determination, 1	ement of Waste Status the Resource Conservation and Recovery Act (he above described waste is:	(RCRA) and the US Enviro		
Generator Certification Sta I hereby certify that according to 1988 regulatory determination, 1 X RCRA Exempt: Oil Field w RCRA Non-Exempt: Oil fie characteristics established in RC amended. The following docum	ement of Waste Status the Resource Conservation and Recovery Act ((RCRA) and the US Enviro d production operations and xceed the minimum standau hazardous waste as defined escribed waste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):	
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Generator Certification Sta I hereby certify that according to 1988 regulatory determination, t X RCRA Exempt: Oil Field w RCRA Non-Exempt: Oil fie characteristics established in RC amended. The following docum MSDS InformationR Driver/ Agent Signature	ement of Waste Status the Resource Conservation and Recovery Act (he above described waste is: astes generated from oil and gas exploration and ld waste which is non-hazardous that does not e RA regulations, 40 CFR 261.21-261.24 or listed entation is attached to demonstrate the above-de CRA Hazardous Waste Analysis Process K	(RCRA) and the US Enviro I production operations and xceed the minimum standar hazardous waste as defined escribed waste is non-hazar nowledg Other (Pro- entative Signature	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):	

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District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	RAMYOTC
District II 811 S. First St., Artesia, NM 88210	Energy Minerals and Natural Resources	Revised August 1, 201
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	*Surface Waste Management Facility Operato and Generator shall maintain and make thi
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr.	documentation available for Division inspection
1220 S. S. Flancis Dr., Santa PC, 1400 07505	Santa Fe, NM 87505	
REQUEST	FOR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:		
Rom Energy LLC ,	5100 E. Skally Drive Suite	600 TUISA, OK 74135
2. Originating Site:		
$\gamma_{\pm} + \epsilon_{\pm} = 2$ TABLE B: 3. Location of Material (Street Address	マチェット	
3. Location of Material (Street Addres	ss, City, State or ULSTR):	
Les County, Non M	33.2793 W 103.0945 AP	I 7 30-025-30255
4. Source and Description of Waste:		
provides water im	pactos Soil	
	Known Volume (to be entered by the operator at	
	TOR CERTIFICATION STATEMENT OF WA	
I. John Ausley, F, repres	sentative or authorized agent for <u>Rem Ener</u> servation and Recovery Act (RCRA) and the US En	2) LLC do hereby
	bed waste is: (Check the appropriate classification)	Wronmental Protection Agency's July 1988
RCRA Exempt: Oil field wastes	generated from oil and gas exploration and production	on operations and are not mixed with non-
	ly: Waste Acceptance Frequency 🔲 Monthly 🗌	the part of the second s
RCRA Non-Exempt: Oil field wa	ste which is non-hazardous that does not exceed the	minimum standards for waste hazardous by
	gulations, 40 CFR 261.21-261.24, or listed hazardo	
subpart D, as amended. The following the appropriate items)	g documentation is attached to demonstrate the abov	e-described waste is non-hazardous. (Check
10.71 0	dous Waste Analysis 🔯 Process Knowledge 🗌	Other (Provide description in Box 4)
and a start of the start with a start of the s The start of the start	ASTE TESTING CERTIFICATION STATEM	
		do hereby certify that
	entative for	
have been found to conform to the specific	requirements applicable to landfarms pursuant to Se	ection 15 of 19.15.36 NMAC. The results
of the representative samples are attached to 19.15.36 NMAC.	o demonstrate the above-described waste conform to	o the requirements of Section 15 of
5. Transporter: MMata	HUE TOOD COLOUR	<u>\</u>
- / / /	#46 Joon Galavi	2
CD Permitted Surface Waste Manageme) ant Feedbits	
	Permisen Brasin LLC NM 2.	06
Name and Facility Permit #: 10 5 6 0	i and the second s	
Address of Facility: 6601 Hoy	bs Histoway Chalsban Nor	88.720
Method of Treatment and/or Disposal:		
Evaporation Injectio	on 🗌 Treating Plant 🔲 Landfarm 🕅 Lan	dfill 🗍 Other
	APPROVED DENIED (M	ust Be Maintained As Permanent Record)
aste Acceptance Status:		
'aste Acceptance Status:		DATE
aste Acceptance Status:		DATE:

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	AI Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	30255
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA I	Exempt)	20.0	00 yards	
amended. The following docum	nentation is attached to		aste is non-hazar Other (Prov	l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)
Customer Approval	THI	S IS NOT AN INVO	CE!	
Approved By:		Date:		

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4/13/2022 4:25:51PM

1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Revised August 1, 201
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operato and Generator shall maintain and make thi documentation available for Division inspection
REQUEST I	FOR APPROVAL TO ACCEPT SO	DLID WASTE
1. Generator Name and Address:		
Rom Energy LLC 5	5100 E. Skally Drive Suite 6	00 TUBA, OK 74135
2. Originating Site:		14
Tates # 2 TANK Br. 3. Location of Material (Street Address	thery	
3. Location of Material (Street Address	s, City, State or ULSTR):	
Les County, NM N. 3	53.2793 W 103.0945 API	# 30-025-30255
4. Source and Description of Waste:	12	
beconces make inc	pactos soil	
Estimated Volume 7.0 and ³ (Ibble	Known Volume (to be entered by the operator at the	e end of the haul) vd ³ /bbls
	OR CERTIFICATION STATEMENT OF WAST	
1	entative or authorized agent for Ram Energy	
certify that according to the Resource Conse	ervation and Recovery Act (RCRA) and the US Envi	ronmental Protection Agency's July 1988
egulatory determination, the above describe	ed waste is: (Check the appropriate classification)	
	enerated from oil and gas exploration and production	
exempt waste. Operator Use Only	y: Waste Acceptance Frequency 🗌 Monthly 🔲 🕅	Peekly 🗌 Per Load
전 모두 전 전 것에 집에 있는 것을 것 같아요. 일 것은 것을 것 같아요. 것 같아요. 것 같아요. 가지 않는 것 같아요. 것 같아요. 것	te which is non-hazardous that does not exceed the m	그는 물건에 많은 지수가 잘 못 가지 않는 것이 없는 것이 가지 않는 것을 하는 것이 같이 같이 많이 있는 것이 없는 것이 없는 것이 없는 것이 없는 것이 없는 것이 없다.
	gulations, 40 CFR 261.21-261.24, or listed hazardous documentation is attached to demonstrate the above-	
subpart D, as amended. The following of the appropriate items)	documentation is attached to demonstrate the above-	described waste is non-hazardous. (Check
subpart D, as amended. The following of the appropriate items) MSDS Information RCRA Hazardo	documentation is attached to demonstrate the above-	described waste is non-hazardous. (Check Other (Provide description in Box 4)
subpart D, as amended. The following of the appropriate items) MSDS Information GENERATOR 19.15.36.15 WA	documentation is attached to demonstrate the above- lous Waste Analysis 🔯 Process Knowledge 🗆 C ASTE TESTING CERTIFICATION STATEMEN	described waste is non-hazardous. (Check Other (Provide description in Box 4) TFOR LANDFARMS
subpart D, as amended. The following of the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 WA , represent presentative samples of the oil field wasted ave been found to conform to the specific ro f the representative samples are attached to 0.15.26 DMAC	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge C ASTE TESTING CERTIFICATION STATEMEN intative for have been subjected to the paint filter test and tested equirements applicable to landfarms pursuant to Sect demonstrate the above-described waste conform to the	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of
subpart D, as amended. The following of the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 WA , representative samples of the oil field wasted ave been found to conform to the specific ro of the representative samples are attached to be 15.36 MAAC	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge C ASTE TESTING CERTIFICATION STATEMEN intative for have been subjected to the paint filter test and tested equirements applicable to landfarms pursuant to Sect demonstrate the above-described waste conform to the	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of
subpart D, as amended. The following of the appropriate items) MSDS Information	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge C ASTE TESTING CERTIFICATION STATEMEN intative for have been subjected to the paint filter test and tested equirements applicable to landfarms pursuant to Sect demonstrate the above-described waste conform to the ALCONTOCONTOC	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of
subpart D, as amended. The following of the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 WA , represent presentative samples of the oil field waste ave been found to conform to the specific ro of the representative samples are attached to 0.15.36 NMAC. Transporter: MMAC	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge C ASTE TESTING CERTIFICATION STATEMEN intative for have been subjected to the paint filter test and tested equirements applicable to landfarms pursuant to Sect demonstrate the above-described waste conform to the ALCONTOCONTOC	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of
subpart D, as amended. The following of the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 WA , represent ave been found to conform to the specific ro f the representative samples are attached to 9.15.36 NMAC. Transporter: MMAC	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge C ASTE TESTING CERTIFICATION STATEMEN intative for have been subjected to the paint filter test and tested equirements applicable to landfarms pursuant to Sect demonstrate the above-described waste conform to the ACCOMMENT OF TO TO TO TO MARKED AND TO TO TO TO MARKED AND TO TO TO TO MARKED AND TO TO TO TO TO THE Facility	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of QUIZ
subpart D, as amended. The following of the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 WA presentative samples of the oil field wasted ave been found to conform to the specific ro of the representative samples are attached to 0.15.36 NMAC. Transporter: MMAC Comparison Transporter: CD Permitted Surface Waste Management Name and Facility Permit #: R 3 6 0	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge C ASTE TESTING CERTIFICATION STATEMEN intative for	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of CUIZ
subpart D, as amended. The following of the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 WA , represent presentative samples of the oil field waste ave been found to conform to the specific ref f the representative samples are attached to 9.15.36 NMAC. Transporter: MMCA CD Permitted Surface Waste Management Name and Facility Permit #: IC 3 60 M Address of Facility: 6 6 01 Horst	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge C ASTE TESTING CERTIFICATION STATEMEN intative for have been subjected to the paint filter test and tested equirements applicable to landfarms pursuant to Sect demonstrate the above-described waste conform to the ACCOMMENT OF TO TO TO TO MARKED AND TO TO TO TO MARKED AND TO TO TO TO MARKED AND TO TO TO TO TO THE Facility	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of CUIZ
subpart D, as amended. The following of the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 WA composed by the oil field wasted ave been found to conform to the specific re- f the representative samples are attached to 9.15.36 NMAC. Transporter: MMAC Composite Transporter: MMAC Composite Transporter: MAC Composite Transporter CD Permitted Surface Waste Management Name and Facility Permit #: R 3 6 0 Address of Facility: 6 6 0 1 1405 for Method of Treatment and/or Disposal:	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge \Box C ASTE TESTING CERTIFICATION STATEMEN intative for	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of CUIZ
subpart D, as amended. The following of the appropriate items) MSDS Information RCRA Hazard GENERATOR 19.15.36.15 WA GENERATOR 19.15.36.15 WA ,, represent epresentative samples of the oil field wasted ave been found to conform to the specific ro- f the representative samples are attached to 9.15.36 NMAC. Transporter: MMAC COMPARTING COPERMITED Surface Waste Management Name and Facility Permit #: R 3 6 0 Address of Facility: 6 6 0 1 1405 F Method of Treatment and/or Disposal:	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge C ASTE TESTING CERTIFICATION STATEMEN intative for	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of CUIZ
subpart D, as amended. The following of the appropriate items) MSDS Information	documentation is attached to demonstrate the above- lous Waste Analysis Process Knowledge \Box C ASTE TESTING CERTIFICATION STATEMEN mative for have been subjected to the paint filter test and tested equirements applicable to landfarms pursuant to Sect demonstrate the above-described waste conform to the Q A G G Q Q QQ A G G Q Q Q QQ A G G Q Q Q Q QQ A G G Q Q Q Q Q QQ A G G Q	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of CUIZ
subpart D, as amended. The following of the appropriate items) MSDS Information	documentation is attached to demonstrate the above- dous Waste Analysis Process Knowledge C ASTE TESTING CERTIFICATION STATEMEN matative for	described waste is non-hazardous. (Check Other (Provide description in Box 4) IT FOR LANDFARMS do hereby certify that for chloride content and that the samples ion 15 of 19.15.36 NMAC. The results he requirements of Section 15 of OUI2 G 88.220 Il Other

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	RAMYOT
District II 811 S. First St., Artesia, NM 88210	Energy Minerals and Natural Resourc	es Revised August 1, 201
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	*Surface Waste Management Facility Operato and Generator shall maintain and make thi
District IV	1220 South St. Francis Dr.	documentation available for Division inspection
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
REQUEST F	OR APPROVAL TO ACCEPT	SOLID WASTE
1. Generator Name and Address:		
Rom Energy LLC 5	100 E. Skally Drive Suite	600 TLISA, OK 74135
 Y=↓=5 # 2 TANK BP+ 3. Location of Material (Street Address, 	No. Y	
Len County, NM N 3	3.2793 0 103.0945 1	AP± # 30-025-30255
4. Source and Description of Waste:		
browices maker imp	scles Soil	
	Known Volume (to be entered by the operator	
A CONTRACTOR OF A	OR CERTIFICATION STATEMENT OF W	
, John Ausley, , represen	ntative or authorized agent for Ram En	do hereby
	d waste is: (Check the appropriate classificatio	Environmental Protection Agency's July 1988
	nerated from oil and gas exploration and produ	
	Waste Acceptance Frequency [] Monthly	
RCRA Non-Exempt: Oil field waste	e which is non-hazardous that does not exceed	the minimum standards for waste hazardous by
	ilations, 40 CFR 261.21-261.24, or listed hazar	
subpart D, as amended. The following d the appropriate items)	ocumentation is attached to demonstrate the at	pove-described waste is non-hazardous. (Check
10.01 0	us Waste Analysis 🔯 Process Knowledge	□ Other (Provide description in Box 4)
and diskets in a traditional of 201 0 and 2010 and 201	STE TESTING CERTIFICATION STATE	
,, represent epresentative samples of the oil field waste h	have been subjected to the paint filter test and to	do hereby certify that ested for chloride content and that the samples
ave been found to conform to the specific re-	quirements applicable to landfarms pursuant to	Section 15 of 19.15.36 NMAC. The results
f the representative samples are attached to c 9.15.36 NMAC.	demonstrate the above-described waste conform	n to the requirements of Section 15 of
2.1	HUL TOOD ONLY	
1	#46 Juon Galar	112
m. mata Toucing	1 The still day	
CD Permitted Surface Waste Management		
Name and Facility Permit #: 12368	Donmism Brasin LLC NM J	
Address of Facility: 6601 14056	s Highway Chulshan N	Im 88220
Method of Treatment and/or Disposal:		
Evaporation Injection	🗌 Treating Plant 🔲 Landfarm 🕅 L	andfill 🗌 Other
aste Acceptance Status:		1000 1000 1000
	PPROVED DENIED	(Must Be Maintained As Permanent Record)
INT NAME:	TITLE:	DATE:

R360	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Bid #: Date: Generator: Generator #: Well Ser. #:	700-1294145 OGUJ9A000J7T 4/13/2022 RAM ENERGY LLC 30255 YATES STATE 002 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA	Exempt)	20.00	yards	
umended. The following docur	mentation is attached to	R 261.21-261.24 or listed hazardous w demonstrate the above-described wast Analysis _ Process Knowledge R360 Representative Sig	e is non-hazard Other (Prov	dous. (Check the appropriate items):
			>	
Customer Approval				
	THI	S IS NOT AN INVOIC	E!	
Approved By:		Date:		

4/13/2022 4:25:51PM

	ты	S IS NOT AN INVOIC	FI	
Customer Approval		H.		
		dh	7	
Driver/ Agent Signature		R360 Representative Sig	gnature	
Product / Service Contaminated Soil (RCRA Exemp Generator Certification Statemen I hereby certify that according to the Ro 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil Field wastes characteristics established in RCRA reg amended. The following documentatio MSDS Information RCRA Here	t of Waste Sta esource Conservive described was enerated from oi e which is non-l- gulations, 40 CF n is attached to	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described wast	yards the US Enviro operations and nimum standar aste as defined te is non-hazard	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Facility: CRI				
R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	ROSE ROCK ENVIRONMENTAI CRI5103 JOHN AUSLEY N/A 4/13/2022 M MATA TRUCKING, LLC. JUAN 46	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Mame: Well #: Field: Field #: Rig: County	

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District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	RAMYSTE, Form C-138 Revised August 1, 201
District II District III District III District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection
REQUEST FO	OR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address:		
Rom Energy LLC SI	00 E. Skally Drive Suite 1	600 TUBA, OK 74135
2. Originating Site:		
Jates # 2 TANK Bet 3. Location of Material (Street Address,	perd	
Lea County, NM N. 33	3. 2793 W 103.0945 AP	± # 30-026-30255
produces water imp.	actes Soil	
	Known Volume (to be entered by the operator at t	
-	R CERTIFICATION STATEMENT OF WAS	
I, John Ausley, I, represent	tative or authorized agent for Ram Ener vation and Recovery Act (RCRA) and the US En	vironmental Protection Agency's July 1988
regulatory determination, the above described	waste is: (Check the appropriate classification)	vironmental Protection Agency 3 July 1900
	nerated from oil and gas exploration and production	on operations and are not mixed with non-
	Waste Acceptance Frequency Monthly	
characteristics established in RCRA regu	which is non-hazardous that does not exceed the lations, 40 CFR 261.21-261.24, or listed hazardou ocumentation is attached to demonstrate the above	us waste as defined in 40 CFR, part 261,
	us Waste Analysis 🛛 Process Knowledge 🔲	Other (Provide description in Box 4)
	STE TESTING CERTIFICATION STATEME	
have been found to conform to the specific rec	ave been subjected to the paint filter test and teste quirements applicable to landfarms pursuant to Se lemonstrate the above-described waste conform to	ection 15 of 19.15.36 NMAC. The results
5. Transporter:		
m. mata Trucing	Luch Tapia #102	
CD Permitted Surface waste Management	Facility j	
Name and Facility Permit #: R360 P	comion Brasia 260 Nm 1.	06
	5 Highway CR. Isban, Nm	
Method of Treatment and/or Disposal:		
Evaporation Injection	🗌 Treating Plant 🔲 Landfarm 🕅 Land	
aste Acceptance Status:	PPROVED DENIED (Mu	ust Be Maintained As Permanent Record)
INT NAME:	TITLE:	DATE:

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Ticket #. Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exemp	ot)	20.00	yards	
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA H	ve described wa enerated from of te which is non-l gulations, 40 CF on is attached to	ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described wast Analysis _ Process Knowledge	operations and nimum standar aste as defined te is non-hazaro Other (Prov	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Sig	gnature	
Customer Approval		2		
	THI	S IS NOT AN INVOIC	E!	
Approved By:		Date:		

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District 1 1625 Ν. French Dr., Hobbs, NM 88240 District Π	State of New Energy Minerals and I		Remyons Form C-138 Revised August 1, 201
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation 1220 South St. Santa Fe, N	Francis Dr.	*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection
REQUEST	FOR APPROVAL T	O ACCEPT S	OLID WASTE
1. Generator Name and Address:			
Rom Energy LLC	5100 E. Skally De	rive Suite	600 TUBA, OK 74135
2. Originating Site:			
Tates #2 TANK Be b. Location of Material (Street Address	stand		
3. Location of Material (Street Addres	ss, City, State or ULSTR):		
Source and Description of Waste:	33.2793 W 103	USUS AP	1 7 30-025-30255
. Source and Description of Waste:	Research a		
produces water im	pactos soil		
stimated Volume 20 yd3 / bbls	Known Volume (to be enter	ed by the operator at	the end of the haul) yd ³ /bbls
5. GENERA'	TOR CERTIFICATION STA	TEMENT OF WA	
John Ausley, I, repres	sentative or authorized agent fo	Ram Ener	do hereby برد wironmental Protection Agency's July 1988
ertify that according to the Resource Con	servation and Recovery Act (R	CRA) and the US En	wironmental Protection Agency's July 1988
gulatory determination, the above descri			
RCRA Exempt: Oil field wastes per waste. Operator Use On	generated from oil and gas expl ly: Waste Acceptance Frequen	oration and production \Box <i>Monthly</i> \Box	on operations and are not mixed with non- Weekly Per Load
characteristics established in RCRA re	gulations, 40 CFR 261.21-261.	.24, or listed hazardo	minimum standards for waste hazardous by us waste as defined in 40 CFR, part 261, re-described waste is non-hazardous. (Check
MSDS Information	dous Waste Analysis 🛛 🕁 Prod	cess Knowledge] Other (Provide description in Box 4)
GENERATOR 19.15.36.15 W	ASTE TESTING CERTIFIC	CATION STATEM	ENT FOR LANDFARMS
, repres	entative for		do hereby certify that
presentative samples of the oil field waste we been found to conform to the specific 'the representative samples are attached to 15.26 DMAC	e have been subjected to the pair requirements applicable to land o demonstrate the above-descri	dfarms pursuant to Se bed waste conform to	
Transporter: 137 Mg to	2 # 46 TO	von 6	elav, 2
m. mata Trucicia		-	54. 4
D Permitted Surface Waste Manageme			
Name and Facility Permit #: にろんの	Purmipon Basin 2	LC NM 1.	06
Address of Facility: 6601 いちか	bs Highway Cr	arlshan Nm	88220
Method of Treatment and/or Disposal:			
	on 🗌 Treating Plant 🔲 1	andfarm 57 Tan	dfill Other
		Landiarini [74 Lan	
ste Acceptance Status:	APPROVED	DENIED (M	ust Be Maintained As Permanent Record)
			DATE
and a set of the second s			DATE:
NT NAME:			

R360 ENVIRONMENTAL SOLUTIONS	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOHN AUSLEY	Bid #: Date: Generator: Generator #: Well Ser. #:	30255
Facility: CRI				
Product / Service		Quantity U	nits	
Contaminated Soil (RCRA Exemp	ot)	20.00	yards	
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio _ MSDS Information _ RCRA H	esource Conserv ve described wa enerated from o te which is non- gulations, 40 CF on is attached to	vation and Recovery Act (RCRA) and ste is: il and gas exploration and production hazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standar aste as defined te is non-hazard	are not mixed with non-exempt waster ds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Si	gnature	
Customer Approval				
	THI	S IS NOT AN INVOIC	E!	
Approved By:		Date:		

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4/14/2022 8:22:37AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: RAM ENERGY LLC	OGRID: 309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	166965
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By		Condition Date
amaxwell	None	2/22/2023

Action 166965