District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nTO1703852711
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party RAM ENERGY LLC	OGRID 309777
Contact Name Matt Patterson	Contact Telephone (918) 638-7054
Contact email mpatterson@ramenergy.com	Incident # *(assigned by OCD)* **nTO1703852711**
Contact mailing address 5100 E Skelly Drive, Suite 600,	Tulsa, OK 74135

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name **Yates State #2**	Site Type Tank Battery
Date Release Discovered **1/27/2017**	API# *(if applicable)* **30-02530255**

Unit Letter	Section	Township	Range	County
H	16	12S	38E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal X Private (*Name:* 07-Ranch Limited Partnership)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
X Produced Water	Volume Released (bbls) 37 bbls	Volume Recovered (bbls) 37 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Personnel error.

State of New Mexico
Oil Conservation Division

Incident ID	nTO1703852711
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Immediate notice given by telephone to George at OCD.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

X The source of the release has been stopped.

X The impacted area has been secured to protect human health and the environment.

X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

X All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Connie Swan Title: Regulatory Administrator

Signature: CSwan Date: 12/8/2022

email: csswan@swanderlandok.com Telephone: (918) 621-6533

OCD Only

Received by: _____ Date: _____

Incident ID	nTO1703852711
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	25 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes X No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes X No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes X No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes X No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes X No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes X No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes X No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes X No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes X No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
X Field data
X Data table of soil contaminant concentration data
X Depth to water determination
X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
X Boring or excavation logs
X Photographs including date and GIS information
X Topographic/Aerial maps
X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141
Page 4

State of New Mexico
Oil Conservation Division

Incident ID	nTO1703852711
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Connie Swan Title: Regulatory Administrator

Signature: CSwan Date: 12/8/2022

email: csswan@swanderlandok.com Telephone: (918) 621-6533

OCD Only

Received by: Jocelyn Harimon Date: 12/14/2022

Incident ID	NTO1703852711
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: ***Each of the following items must be included in the plan.***

X Detailed description of proposed remediation technique
X Scaled sitemap with GPS coordinates showing delineation points
X Estimated volume of material to be remediated
X Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
X Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: ***Each of the following items must be confirmed as part of any request for deferral of remediation.***

☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.

☐ Extents of contamination must be fully delineated.

☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Connie Swan Title: Regulatory Administrator

Signature: CSwan Date: 12/8/2022

email: csswan@swanderlandok.com Telephone: (918) 621-6533

OCD Only

Received by: Jocelyn Harimon Date: 12/14/2022

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: Date:

State of New Mexico
Oil Conservation Division

Incident ID	NTO1703852711
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

X Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Connie Swan Title: Regulatory Administrator

Signature: CSwan Date: 12/8/2022

email: csswan@swanderlandok.com Telephone: (918) 621-6533

OCD Only

Received by: Jocelyn Harimon Date: 12/14/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Ashley Maxwell Date: 2/22/2023

Printed Name: Ashley Maxwell Title: Environmental Specialist

Ram Energy Yates State #2

Yates State #2 Flowline Release
Ram Energy, LLC
NMOCD Case No. 1R-4587
Lea County, New Mexico

Prepared for:
Ram Energy, LLC
5100 E Skelly Drive
Tulsa, OK 74135

August 2022
Project Number RAMW0288

ROSE ROCK™
ENVIRONMENTAL SERVICES
P.O. Box 721926 • Oklahoma City, OK 73172
(405) 883-1095 • RoseRockEnv.com

TABLE OF CONTENTS

Contents

1.0 INTRODUCTION

Rose Rock Environmental Services, LLC (Rose Rock) has been retained by Ram Energy, LLC (Client) to provide remediation services for the Yates State #2 (Site) located in Section 16, Township 12 South, Range 38 East of Lea County, New Mexico (geographical coordinates 33.27942N, 103.09447W). The Site is approximately two (2) miles west of the New Mexico/Texas state line and twelve (12) miles east of Tatum, New Mexico.

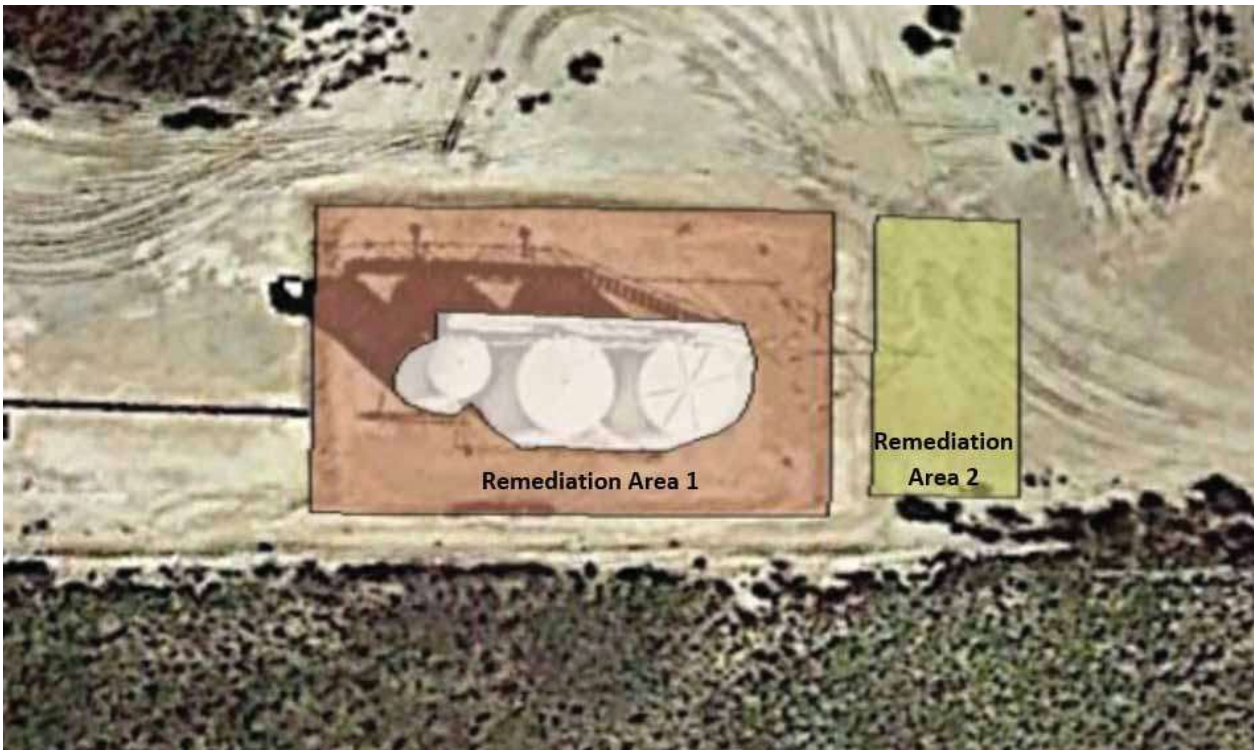
2.0 REMEDIATION WORK PLAN

On June 29, 2021, Rose Rock was provided all Client files pertaining to this release. Rose Rock personnel reviewed the information from the Shallow Soil Assessment and the Deep Soil Assessment, including but not limited to maps, soil sampling laboratory analytical results, electromagnetic (EM) survey results, soil boring logs, on-site photos, and historical aerial photographs. Additionally, a field visit was conducted by Rose Rock in September of 2021 to review the Site.

The objective of the soil remediation work plan update was to propose soil remediation to address the impacts at the Site resulting from a previous release as well as the historic releases predating Client's operation at the Site. The proposed remediation will be protective of groundwater. The constituent that is the driver for soil remediation is chloride. The proposed remediation work plan was to excavate the impacted media coupled with off-site disposal. According to an agreement Client came to with the representatives of New Mexico Oil Conservation Division (NMOCD), the impacted area was to be excavated and disposed of offsite. The area surrounding the tank batteries inside the containment wall would be excavated to three feet below grade while the tanks would not be removed. A liner is to be placed at the base of the excavation and then backfilled with clean soils. An agreement was also reached regarding the soils east of the tank battery. That area is to be excavated to a one foot depth with soil samples to be collected laterally in order to verify that adequate remediation has occurred. It was agreed upon that initial floor soil samples may exceed 250 mg/kg but it will be covered with a synthetic liner prior to backfilling.

3.0 REMEDIATION

Beginning on April 4, 2022, Rose Rock personnel remediated the Yates State #2 site according to the agreement between Client and NMOCD in the remediation work plan. Our team excavated two areas, as shown in the image on the following page: Remediation Area 1 and Remediation Area 2. Remediation Area 1 included the tank batteries and was excavated to a depth of three feet while Remediation Area 2 was located to the east of the tank batteries and was excavated to a depth of one foot.



Rose Rock personnel excavated Remediation Area 1 to a depth of three feet, collected the contaminated soil, and hauled it off to be properly disposed of. As previously agreed upon, Rose Rock did not remove the three tank batteries and they, as well as the soil pedestals, remained in place throughout the excavation process. A synthetic liner was then placed at the base of the excavated area and new soil was brought in to backfill the entire area. Rose Rock also rebuilt the berm surrounding Remediation Area 1.

Remediation Area 2 is located directly east of Remediation Area 1 and was excavated to a depth of one foot. The impacted soil was collected and transported offsite to be properly disposed of. The excavated area was then backfilled with new, clean soil.

Floor and wall soil samples were collected from both areas on April 8, 2022. Results of those samples can be found in the following pages.

4.0 SOIL SAMPLING LABORATORY RESULTS SUMMARY

Sample ID	Longitude	Latitude	TTS (ppm)	Chloride (mg/Kg)
001	33.279418	-103.094418	422	3.08
002	33.279423	-103.094634	437	3.39
003	33.279308	-103.094624	532	24.70
004	33.279308	-103.094423	388	2.63
005	33.279320	-103.094380	545	13.80
006	33.279324	-103.094331	428	3.70
007	33.279400	-103.094330	487	20.10
008	33.279400	-103.094377	408	3.46
009	33.279418	-103.094471	418	3.86
010	33.279421	-103.094564	464	25.90
011	33.279368	-103.094633	280	7.04
012	33.2791302	-103.094563	241	4.14
013	33.279299	-103.094475	355	4.44
014	33.2791366	-103.094405	249	3.70
015	33.279399	-103.094439	310	7.43
016	33.279339	-103.094435	244	4.35
017	33.279396	-103.094601	457	16.1
018	33.279324	-103.094586	390	3.25
019	33.2791382	-103.094356	366	5.31
020	33.279341	-103.094358	446	9.36

5.0 PICTURES

6.0 FULL LABORATORY RESULTS

Laboratory Analytical Report

ENVIRONMENTAL TESTING, INC.
4619 N. Santa Fe Ave
Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

18 April 2022

Mr. John Ausley

Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon, OK 73099

WO: E2D0236
RE: Ram Energy- Yates 3

Enclosed are the results of analyses for samples received by the laboratory on 4/13/2022. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Keith Hopcus For Russell Britten
President

Original (P)

E2D0236

4619 N. Santa Fe Ave
Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP01

E2D0236-01 (Solid) - Sampled: 04/08/22 07:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 14:23	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*97 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 14:23*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*92 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 14:23*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/15/22 14:59	TNRCC 1005 2001	
Surrogate: Chlorooctane		*90 %*		*70-130*	*EKD0285*	BLS	*04/15/22 14:59*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*86 %*		*70-130*	*EKD0285*	BLS	*04/15/22 14:59*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**422**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**3.08**	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 21:45	EPA 300.0 1993	

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.

E2D0236
Original
ETI_OKC_RPT MRL_rev34.0.rpt

E2D0236

4619 N. Santa Fe Ave
Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP02

E2D0236-02 (Solid) - Sampled: 04/08/22 07:25

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 14:43	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*93 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 14:43*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*97 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 14:43*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 09:37	TNRCC 1005 2001	
Surrogate: Chlorooctane		*89 %*		*70-130*	*EKD0285*	BLS	*04/14/22 09:37*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*86 %*		*70-130*	*EKD0285*	BLS	*04/14/22 09:37*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**437**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**3.39**	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 22:42	EPA 300.0 1993	

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.

E2D0236
Original
ETI_OKC_RPT MRL_rev34.0.rpt

E2D0236

4619 N. Santa Fe Ave
Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP03

E2D0236-03 (Solid) - Sampled: 04/08/22 07:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 15:04	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*96 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 15:04*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*95 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 15:04*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 10:08	TNRCC 1005 2001	
Surrogate: Chlorooctane		*85 %*		*70-130*	*EKD0285*	BLS	*04/14/22 10:08*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*88 %*		*70-130*	*EKD0285*	BLS	*04/14/22 10:08*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**532**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**24.7**	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 23:00	EPA 300.0 1993	

Environmental Testing, Inc.

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E2D0236

4619 N. Santa Fe Ave
Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP04

E2D0236-04 (Solid) - Sampled: 04/08/22 08:20

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 15:24	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*101 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 15:24*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*95 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 15:24*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 10:44	TNRCC 1005 2001	
Surrogate: Chlorooctane		*90 %*		*70-130*	*EKD0285*	BLS	*04/14/22 10:44*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*88 %*		*70-130*	*EKD0285*	BLS	*04/14/22 10:44*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**388**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**2.63**	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 23:19	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP05

E2D0236-05 (Solid) - Sampled: 04/08/22 08:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 15:44	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*98 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 15:44*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*95 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 15:44*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 11:15	TNRCC 1005 2001	
Surrogate: Chlorooctane		*87 %*		*70-130*	*EKD0285*	BLS	*04/14/22 11:15*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*88 %*		*70-130*	*EKD0285*	BLS	*04/14/22 11:15*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**545**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**13.8**	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 23:38	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP06

E2D0236-06 (Solid) - Sampled: 04/08/22 09:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 16:04	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*97 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 16:04*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*92 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 16:04*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 11:46	TNRCC 1005 2001	
Surrogate: Chlorooctane		*90 %*		*70-130*	*EKD0285*	BLS	*04/14/22 11:46*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*85 %*		*70-130*	*EKD0285*	BLS	*04/14/22 11:46*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**428**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**3.70**	1.60	mg/Kg	1	EKD0276	MNM	04/13/22 23:57	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP07

E2D0236-07 (Solid) - Sampled: 04/08/22 09:25

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 16:26	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*91 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 16:26*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*95 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 16:26*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 12:21	TNRCC 1005 2001	
Surrogate: Chlorooctane		*93 %*		*70-130*	*EKD0285*	BLS	*04/14/22 12:21*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*87 %*		*70-130*	*EKD0285*	BLS	*04/14/22 12:21*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**487**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**20.1**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 00:15	EPA 300.0 1993	

Environmental Testing, Inc.

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP08

E2D0236-08 (Solid) - Sampled: 04/08/22 09:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 16:46	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*100 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 16:46*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*94 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 16:46*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 12:51	TNRCC 1005 2001	
Surrogate: Chlorooctane		*93 %*		*70-130*	*EKD0285*	BLS	*04/14/22 12:51*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*88 %*		*70-130*	*EKD0285*	BLS	*04/14/22 12:51*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**408**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**3.46**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 00:34	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP09

E2D0236-09 (Solid) - Sampled: 04/08/22 10:20

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 17:06	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*102 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 17:06*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*95 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 17:06*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 13:27	TNRCC 1005 2001	
Surrogate: Chlorooctane		*95 %*		*70-130*	*EKD0285*	BLS	*04/14/22 13:27*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*91 %*		*70-130*	*EKD0285*	BLS	*04/14/22 13:27*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**418**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**3.86**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 00:53	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP10

E2D0236-10 (Solid) - Sampled: 04/08/22 10:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 17:46	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*100 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 17:46*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*96 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 17:46*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 13:58	TNRCC 1005 2001	
Surrogate: Chlorooctane		*91 %*		*70-130*	*EKD0285*	BLS	*04/14/22 13:58*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*90 %*		*70-130*	*EKD0285*	BLS	*04/14/22 13:58*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**464**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**25.9**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 01:12	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP11

E2D0236-11 (Solid) - Sampled: 04/08/22 11:30

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 18:06	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*105 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 18:06*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*98 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 18:06*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 18:51	TNRCC 1005 2001	
Surrogate: Chlorooctane		*87 %*		*70-130*	*EKD0285*	BLS	*04/14/22 18:51*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*85 %*		*70-130*	*EKD0285*	BLS	*04/14/22 18:51*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**280**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**7.04**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 02:08	EPA 300.0 1993	

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E2D0236
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E2D0236

4619 N. Santa Fe Ave
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www.etilab.com

Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP12

E2D0236-12 (Solid) - Sampled: 04/08/22 11:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 18:26	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*103 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 18:26*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*98 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 18:26*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 19:27	TNRCC 1005 2001	
Surrogate: Chlorooctane		*100 %*		*70-130*	*EKD0285*	BLS	*04/14/22 19:27*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*94 %*		*70-130*	*EKD0285*	BLS	*04/14/22 19:27*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**241**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**4.14**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 02:27	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP13

E2D0236-13 (Solid) - Sampled: 04/08/22 12:20

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 18:47	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*91 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 18:47*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*98 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 18:47*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 19:58	TNRCC 1005 2001	
Surrogate: Chlorooctane		*89 %*		*70-130*	*EKD0285*	BLS	*04/14/22 19:58*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*84 %*		*70-130*	*EKD0285*	BLS	*04/14/22 19:58*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**355**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**4.44**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 02:46	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP14

E2D0236-14 (Solid) - Sampled: 04/08/22 12:40

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 19:07	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*101 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 19:07*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*97 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 19:07*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 20:32	TNRCC 1005 2001	
Surrogate: Chlorooctane		*88 %*		*70-130*	*EKD0285*	BLS	*04/14/22 20:32*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*82 %*		*70-130*	*EKD0285*	BLS	*04/14/22 20:32*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**249**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**3.70**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 03:05	EPA 300.0 1993	

Environmental Testing, Inc.

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP15

E2D0236-15 (Solid) - Sampled: 04/08/22 13:10

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 19:27	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*99 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 19:27*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*96 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 19:27*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 21:03	TNRCC 1005 2001	
Surrogate: Chlorooctane		*89 %*		*70-130*	*EKD0285*	BLS	*04/14/22 21:03*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*84 %*		*70-130*	*EKD0285*	BLS	*04/14/22 21:03*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**310**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**7.43**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 03:23	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP16

E2D0236-16 (Solid) - Sampled: 04/08/22 13:25

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 19:47	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*103 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 19:47*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*97 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 19:47*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 21:36	TNRCC 1005 2001	
Surrogate: Chlorooctane		*88 %*		*70-130*	*EKD0285*	BLS	*04/14/22 21:36*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*83 %*		*70-130*	*EKD0285*	BLS	*04/14/22 21:36*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**244**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**4.35**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 03:42	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP17

E2D0236-17 (Solid) - Sampled: 04/08/22 13:40

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 20:07	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*98 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 20:07*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*92 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 20:07*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 22:09	TNRCC 1005 2001	
Surrogate: Chlorooctane		*86 %*		*70-130*	*EKD0285*	BLS	*04/14/22 22:09*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*83 %*		*70-130*	*EKD0285*	BLS	*04/14/22 22:09*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**457**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**16.1**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 04:01	EPA 300.0 1993	

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP18

E2D0236-18 (Solid) - Sampled: 04/08/22 14:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 20:27	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*99 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 20:27*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*97 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 20:27*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 22:40	TNRCC 1005 2001	
Surrogate: Chlorooctane		*89 %*		*70-130*	*EKD0285*	BLS	*04/14/22 22:40*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*84 %*		*70-130*	*EKD0285*	BLS	*04/14/22 22:40*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**390**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**3.25**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 04:20	EPA 300.0 1993	

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E2D0236

ENVIRONMENTAL TESTING, INC.

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405.488.2400 Phone
405.488.2404 Fax
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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP19

E2D0236-19 (Solid) - Sampled: 04/08/22 14:20

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0270	HRY	04/13/22 20:47	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*102 %*		*-2.01-179*	*EKD0270*	HRY	*04/13/22 20:47*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*92 %*		*30.8-172*	*EKD0270*	HRY	*04/13/22 20:47*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 23:11	TNRCC 1005 2001	
Surrogate: Chlorooctane		*91 %*		*70-130*	*EKD0285*	BLS	*04/14/22 23:11*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*85 %*		*70-130*	*EKD0285*	BLS	*04/14/22 23:11*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**366**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**5.31**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 04:39	EPA 300.0 1993	

Environmental Testing, Inc.

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

SP20

E2D0236-20 (Solid) - Sampled: 04/08/22 14:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKD0278	HRY	04/13/22 22:48	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		*97 %*		*-2.01-179*	*EKD0278*	HRY	*04/13/22 22:48*	*EPA 8021B 1996*	
Surrogate: 4-Bromofluorobenzene		*92 %*		*30.8-172*	*EKD0278*	HRY	*04/13/22 22:48*	*EPA 8021B 1996*	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKD0285	BLS	04/14/22 23:46	TNRCC 1005 2001	
Surrogate: Chlorooctane		*92 %*		*70-130*	*EKD0285*	BLS	*04/14/22 23:46*	*TNRCC 1005 2001*	
Surrogate: Chlorooctadecane		*93 %*		*70-130*	*EKD0285*	BLS	*04/14/22 23:46*	*TNRCC 1005 2001*	
TPH 1005 Extraction	Completed		N/A		EKD0285	FJM	04/13/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
***x* Total Soluble Salts (as Salinity)**	**446**	1.00	ppm	1	EKD0312	MNM	04/14/22 10:37	SM 2520A	
Anions by EPA Method 300.0									
Chloride	**9.36**	1.60	mg/Kg	1	EKD0276	MNM	04/14/22 04:57	EPA 300.0 1993	

Environmental Testing, Inc.

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKD0270 - EPA 5030 Soil GC										
Blank (EKD0270-BLK1)				**Prepared & Analyzed: 04/13/22**						
Benzene	<0.025	0.025	mg/Kg							
Toluene	<0.025	0.025	mg/Kg							
Ethylbenzene	<0.025	0.025	mg/Kg							
Xylenes (total)	<0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	*0.158*		mg/Kg	*0.1500*		*105*	*-2.01-179*			
Surrogate: 4-Bromofluorobenzene	*0.151*		mg/Kg	*0.1500*		*101*	*30.8-172*			
LCS (EKD0270-BS1)				**Prepared & Analyzed: 04/13/22**						
Benzene	0.592	0.025	mg/Kg	0.5000		118	80.6-128			
Toluene	0.592	0.025	mg/Kg	0.5000		118	92.8-128			
Ethylbenzene	0.509	0.025	mg/Kg	0.5000		102	81.4-119			
Xylenes (total)	1.52	0.075	mg/Kg	1.500		101	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	*0.171*		mg/Kg	*0.1500*		*114*	*-2.01-179*			
Surrogate: 4-Bromofluorobenzene	*0.159*		mg/Kg	*0.1500*		*106*	*30.8-172*			
Matrix Spike (EKD0270-MS1)		**Source: E2D0233-01**		**Prepared & Analyzed: 04/13/22**						
Benzene	14.6	0.500	mg/Kg	10.00	3.22	114	52.8-141			
Toluene	38.7	0.500	mg/Kg	10.00	33.0	58	57.5-148			
Ethylbenzene	16.9	0.500	mg/Kg	10.00	9.37	75	43.4-139			
Xylenes (total)	80.2	1.50	mg/Kg	30.00	59.7	68	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	*10.6*		mg/Kg	*3.000*		*354*	*-2.01-179*			*S-02*
Surrogate: 4-Bromofluorobenzene	*3.04*		mg/Kg	*3.000*		*101*	*30.8-172*			
Matrix Spike Dup (EKD0270-MSD1)		**Source: E2D0233-01**		**Prepared & Analyzed: 04/13/22**						
Benzene	14.7	0.500	mg/Kg	10.00	3.22	115	52.8-141	0.9	20	
Toluene	41.1	0.500	mg/Kg	10.00	33.0	81	57.5-148	6	20	
Ethylbenzene	17.5	0.500	mg/Kg	10.00	9.37	81	43.4-139	3	20	
Xylenes (total)	83.7	1.50	mg/Kg	30.00	59.7	80	47.4-145	4	20	
Surrogate: a,a,a-Trifluorotoluene	*12.1*		mg/Kg	*3.000*		*405*	*-2.01-179*			*S-02*
Surrogate: 4-Bromofluorobenzene	*3.10*		mg/Kg	*3.000*		*103*	*30.8-172*			

Environmental Testing, Inc.

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKD0278 - EPA 5030 Soil GC										
Blank (EKD0278-BLK1)				**Prepared & Analyzed: 04/13/22**						
Benzene	<0.025	0.025	mg/Kg							
Toluene	<0.025	0.025	mg/Kg							
Ethylbenzene	<0.025	0.025	mg/Kg							
Xylenes (total)	<0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	*0.104*		mg/Kg	*0.1500*		*69*	*-2.01-179*			
Surrogate: 4-Bromofluorobenzene	*0.130*		mg/Kg	*0.1500*		*87*	*30.8-172*			
LCS (EKD0278-BS1)				**Prepared & Analyzed: 04/13/22**						
Benzene	0.577	0.025	mg/Kg	0.5000		115	80.6-128			
Toluene	0.531	0.025	mg/Kg	0.5000		106	92.8-128			
Ethylbenzene	0.437	0.025	mg/Kg	0.5000		87	81.4-119			
Xylenes (total)	1.35	0.075	mg/Kg	1.500		90	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	*0.150*		mg/Kg	*0.1500*		*100*	*-2.01-179*			
Surrogate: 4-Bromofluorobenzene	*0.149*		mg/Kg	*0.1500*		*99*	*30.8-172*			
Matrix Spike (EKD0278-MS1)		**Source: E2D0236-20**		**Prepared & Analyzed: 04/13/22**						
Benzene	0.555	0.025	mg/Kg	0.5000	0.005	110	52.8-141			
Toluene	0.502	0.025	mg/Kg	0.5000	ND	100	57.5-148			
Ethylbenzene	0.413	0.025	mg/Kg	0.5000	0.004	82	43.4-139			
Xylenes (total)	1.26	0.075	mg/Kg	1.500	0.011	83	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	*0.155*		mg/Kg	*0.1500*		*104*	*-2.01-179*			
Surrogate: 4-Bromofluorobenzene	*0.144*		mg/Kg	*0.1500*		*96*	*30.8-172*			
Matrix Spike Dup (EKD0278-MSD1)		**Source: E2D0236-20**		**Prepared & Analyzed: 04/13/22**						
Benzene	0.493	0.025	mg/Kg	0.5000	0.005	97	52.8-141	12	20	
Toluene	0.427	0.025	mg/Kg	0.5000	ND	85	57.5-148	16	20	
Ethylbenzene	0.372	0.025	mg/Kg	0.5000	0.004	74	43.4-139	11	20	
Xylenes (total)	1.28	0.075	mg/Kg	1.500	0.011	85	47.4-145	2	20	
Surrogate: a,a,a-Trifluorotoluene	*0.169*		mg/Kg	*0.1500*		*113*	*-2.01-179*			
Surrogate: 4-Bromofluorobenzene	*0.144*		mg/Kg	*0.1500*		*96*	*30.8-172*			

Environmental Testing, Inc.

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Rose Rock Environmental Services	Project: Ram Energy- Yates 3	
11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKD0285 - TPH 1005										
Blank (EKD0285-BLK1)				**Prepared: 04/13/22 Analyzed: 04/14/22**						
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	*50.4*		mg/Kg	*50.00*		*101*	*70-130*			
Surrogate: Chlorooctadecane	*48.5*		mg/Kg	*50.00*		*97*	*70-130*			
LCS (EKD0285-BS1)				**Prepared: 04/13/22 Analyzed: 04/14/22**						
TPH (C6 to C12)	581	50.0	mg/Kg	500.0		116	75-125			
TPH (>C12 to C28)	525	50.0	mg/Kg	500.0		105	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	*53.7*		mg/Kg	*50.00*		*107*	*70-130*			
Surrogate: Chlorooctadecane	*51.8*		mg/Kg	*50.00*		*104*	*70-130*			
LCS Dup (EKD0285-BSD1)				**Prepared: 04/13/22 Analyzed: 04/14/22**						
TPH (C6 to C12)	575	50.0	mg/Kg	500.0		115	75-125	1	20	
TPH (>C12 to C28)	523	50.0	mg/Kg	500.0		105	75-125	0.3	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	*52.4*		mg/Kg	*50.00*		*105*	*70-130*			
Surrogate: Chlorooctadecane	*51.2*		mg/Kg	*50.00*		*102*	*70-130*			
Matrix Spike (EKD0285-MS1)		**Source: E2D0236-01**		**Prepared: 04/13/22 Analyzed: 04/14/22**						
TPH (C6 to C12)	528	50.0	mg/Kg	500.0	11.6	103	75-125			
TPH (>C12 to C28)	469	50.0	mg/Kg	500.0	37.3	86	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	*45.8*		mg/Kg	*50.00*		*92*	*70-130*			
Surrogate: Chlorooctadecane	*43.6*		mg/Kg	*50.00*		*87*	*70-130*			

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11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKD0285 - TPH 1005										
Matrix Spike Dup (EKD0285-MSD1)		**Source: E2D0236-01**		**Prepared: 04/13/22**		**Analyzed: 04/14/22**				
TPH (C6 to C12)	536	50.0	mg/Kg	500.0	11.6	105	75-125	1	20	
TPH (>C12 to C28)	413	50.0	mg/Kg	500.0	37.3	75	75-125	13	20	M-01
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	*45.4*		mg/Kg	*50.00*		*91*	*70-130*			
Surrogate: Chlorooctadecane	*44.7*		mg/Kg	*50.00*		*89*	*70-130*			

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11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

QUALITY CONTROL

Conventional Chemistry Parameters by Standard Methods
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKD0312 - General Prep - Wet Chem (Sd)										
LCS (EKD0312-BS1)				**Prepared & Analyzed: 04/14/22**						
Total Soluble Salts (as Salinity)	9390	1.00	ppm	9043		104	80-120			
Duplicate (EKD0312-DUP1)		**Source: E2D0236-20**		**Prepared & Analyzed: 04/14/22**						
Total Soluble Salts (as Salinity)	435	1.00	ppm		446			3	20	

Environmental Testing, Inc.

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11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

QUALITY CONTROL

Anions by EPA Method 300.0
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKD0276 - General Prep - Wet Chem (Sd)										
Blank (EKD0276-BLK1)				**Prepared & Analyzed: 04/13/22**						
Chloride	<1.60	1.60	mg/Kg							
LCS (EKD0276-BS1)				**Prepared & Analyzed: 04/13/22**						
Chloride	5.90	1.60	mg/Kg	6.000		98	90-110			
Matrix Spike (EKD0276-MS1)		**Source: E2D0236-01**		**Prepared & Analyzed: 04/13/22**						
Chloride	8.84	1.60	mg/Kg	6.000	3.08	96	80-120			
Matrix Spike Dup (EKD0276-MSD1)		**Source: E2D0236-01**		**Prepared & Analyzed: 04/13/22**						
Chloride	8.76	1.60	mg/Kg	6.000	3.08	95	80-120	0.9	20	

Environmental Testing, Inc.

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11901 N. Morgan Rd.	Project Number: RAMW0288	**Reported:**
Yukon OK, 73099	Project Manager: Mr. John Ausley	04/18/22 15:26

Non-Certified Analytes included in this Report

Analysis	Analyte
SM 2520A in Solid	Total Soluble Salts (as Salinity)

Certifications

Code	Description	Number	Expires
NELAP/OK	NELAP Accredited (ODEQ)	2021-166	08/31/2022
TCEQ	Texas Accedited (TCEQ)	T104704498-22-12	03/31/2023

Qualifiers and Definitions

Abbreviation	Description
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
x	Non-Certified analyte
NA	Not Applicable

Qualifier	Description
COM	Completed
M-01	The matrix spike recovery was lower than expected due to sample matrix interference.
S-02	The surrogate recovery was higher than method or laboratory control limits due to matrix interferences.

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.

E2D0236
Original
ETI_OKC_RPT MRL_rev34.0.rpt

ENVIRONMENTAL TESTING, INC.

Sample Receipt Form: E2D0236

Environmental Testing, Inc.

E2D0236

Printed: 4/13/2022 12:27:08PM

E-2-D-0236

Client:	**Rose Rock Environmental Services**	**Project Manager:**	**Mr. John Ausley**
Project:	**Ram Energy- Yates 3**	**Project Number:**	**RAMW0288**

Report To:
Rose Rock Environmental Services
Mr. John Ausley
11901 N. Morgan Rd.
Yukon, OK 73099

Phone: (405) 883-1095

Invoice To:
Rose Rock Environmental Services
Mr. John Ausley
11901 N. Morgan Rd.
Yukon, OK 73099

Phone: (405) 883-1095

Date Due:	04/14/22 17:00 (1 day TAT)		
Received By:	Stephanie Saul	Date Received:	04/13/22 11:46
Logged In By:	Andra Hoot	Date Logged In:	04/13/22 12:15

Samples Received at: 3.4°C

Custody seals	No	Received on ice	Yes	Sufficient sample	Yes
Containers intact	Yes	Sample or temp blank frozen	No		
COC/Labels agree	Yes	Headspace in VOA vials	No		
Preservation confirmed	No	Correct containers	Yes		

Notes:

Preservation Confirmation

Container ID	Container Type	pH	Date/Time	Lot #

Preservation Confirmed By _____ Date _____

Reviewed By _____ Date _____

wko_EOC_wpres_rev10.0.rpt

Page 1 of 1
Page 29 of 31

CHAIN OF CUSTODY RECORD

ENVIRONMENTAL TESTING, INC.
4619 NORTH SANTA FE AVE.
OKLAHOMA CITY, OK 73118
(405) 488-2400
FAX: (405) 488-2404

Oilab

PAGE: 1 OF 2
SAMPLE SERIES #: 420023
SHADED AREAS FOR LABORATORY USE ONLY

COMPANY: Rose Rock Environmental
ADDRESS: 11901 N. Morgan Rd.
Yukon, OK 73099
PHONE #: 405-205-6967
EMAIL: john.ausley@RoseRockEnv.com
P.O. #:
CLIENT CONTACT: John Ausley
PROJECT #: RAMW0288 /MANAGER: John Ausley
SITE LOCATION: Ram Energy Yates 3

SAMPLE TYPE
1. WATER
2. SOIL
3. SLUDGE
4. OIL
5. OTHER

CONTAINER TYPE
P-PLASTIC
G-GLASS
V-VOA
O-OTHER
T-TEFLON

ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE TYPE	CONTAINER SIZE	CONTAINER TYPE	CONTAINER #	SAMPLING DATE	SAMPLING TIME	PRESERVATIVES	ANALYSIS: BTEX	TPH TX-1005	TSS	Chlorides	LAB COMMENTS
1	SP01	2	4oz	G	3	4-8-22	7:00am		X	X	X	X	
2	SP02						7:25am						
3	SP03						7:50am						
4	SP04						8:20am						
5	SP05						8:45am						
6	SP06						9:00am						
7	SP07						9:25am						
8	SP08						9:50am						
9	SP09						10:20am						
10	SP10						10:45am						

RECEIVED ON ICE: [X] Y [ ] N @ 3.4 °C
EQUIPMENT #: E700098

2.3 + 1.1 = 3.4

SAMPLER:

FIELD PH:
TEMP:
TIME:
COND:
CALIB: [ ] 4 [ ] 7 [ ] 10

REQUESTED TURNAROUND TIME:
[ ] REGULAR (5 DAYS)

RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY)
[ ] 3 DAYS [ ] 2 DAYS [X] 1 DAY

RELINQUISHED BY:	DATE: 4-13-2022 TIME: 10:50 am	RECEIVED BY:	DATE: 4-13-2022 TIME: 10:50 am	COMMENTS:
RELINQUISHED BY:	DATE: 4.13.22 TIME: 11:46	RECEIVED BY: Sean Saul	DATE: 4.13.22 TIME: 11:46	
RELINQUISHED BY:	DATE: TIME:	RECEIVED BY:	DATE: TIME:	LOG IN REVIEW:

SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS.

CHAIN OF CUSTODY RECORD

ENVIRONMENTAL TESTING, INC.
4619 NORTH SANTA FE AVE.
OKLAHOMA CITY, OK 73118
(405) 488-2400
FAX: (405) 488-2404

Oilab

PAGE: 2 OF 2
SAMPLE SERIES #: 1220236
SHADED AREAS FOR LABORATORY USE ONLY

COMPANY: Rose Rock Environmental
ADDRESS: 11901 N Morgan Rd.
Yukon, OK 73099
PHONE #: 405-209-6967
EMAIL: john.ausley@RoseRockEnv.com
P.O. #:
CLIENT CONTACT: John Ausley
PROJECT #: RAMW0288 /MANAGER: John Ausley
SITE LOCATION: Ram Energy Yates 3

SAMPLE TYPE
1. WATER
2. SOIL
3. SLUDGE
4. OIL
5. OTHER

CONTAINER TYPE
P-PLASTIC
G-GLASS
V-VOA
O-OTHER
T-TEFLON

ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE TYPE	CONTAINER SIZE	CONTAINER TYPE	CONTAINER #	SAMPLING DATE	SAMPLING TIME	PRESERVATIVES	ANALYSIS: BTEX	TPH TX-1005	TSS	Chlorides	LAB COMMENTS
11	SP11	2	4oz	G	3	4-8-22	11:30 am		X	X	X	X	
12	SP12						11:50 am						
13	SP13						12:20 pm						
14	SP14						12:40 pm						
15	SP15						1:10 pm						
16	SP16						1:25 pm						
17	SP17						1:40 pm						
18	SP18						2:00 pm						
19	SP19						2:20 pm						
20	SP20						2:45 pm						

RECEIVED ON ICE: [X] Y [ ] N @3.4 °C
EQUIPMENT #: ET00000098

2.3 + 1.1 = 3.4

SAMPLER:

FIELD PH:
TEMP:
TIME:
COND:
CALIB: [ ] 4 [ ] 7 [ ] 10

REQUESTED TURNAROUND TIME:
[ ] REGULAR (5 DAYS)

RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY)
[ ] 3 DAYS [ ] 2 DAYS [X] 1 DAY

RELINQUISHED BY:	DATE: 4-13-2022	RECEIVED BY:	DATE: 4-13-22	COMMENTS:	
	TIME: 10:50 am		TIME: 10:50 am		
RELINQUISHED BY:	DATE: 4.13.22	RECEIVED BY: Steph Saul	DATE: 4.13.22		
	TIME: 11:46		TIME: 11:46		
RELINQUISHED BY:	DATE:	RECEIVED BY:	DATE:	LOG IN REVIEW:	
	TIME:		TIME:		

SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS.

7.0 MANIFESTS

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMYATES028
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N 33 27 93 W 103.0745 API # 30-025-30455

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #46 Juan Galaviz
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294145
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NFEO 4/13/2022 4:25:51PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMYates001
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

Yates #2 Tank Battery

3. Location of Material (Street Address, City, State or ULSTR):

Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. Source and Description of Waste:

produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: M Mata #16 Juan 6/10/22

M-Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 6.10.22

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAI	Ticket #:	700-1291323
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/6/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMYATES001	Well Ser. #:	30255
Manif. Date:	4/6/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NB1X 4/6/2022 10:03:04AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamYates002
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, Nm N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:**
M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1291322
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/6/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMYATES002	Well Ser. #:	30255
Manif. Date:	4/6/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NB23 4/6/2022 10:02:09AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamYates003
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

Yates #2 Tank Battery

3. Location of Material (Street Address, City, State or ULSTR):

Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. Source and Description of Waste:

produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, _____, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: M Mata #46 Juan Gallaviz

M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 4.6.22

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1291448
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/6/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMYATES 003	Well Ser. #:	30255
Manif. Date:	4/6/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NB9M 4/6/2022 2:40:10PM

RamYates004

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:**
M-Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1291449
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/6/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMYATES004	Well Ser. #:	30255
Manif. Date:	4/6/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NB9N 4/6/2022 2:42:10PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMYates005
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, Nm N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, , representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:**
M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAI	Ticket #:	700-1291677
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/7/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMYATES005	Well Ser. #:	30255
Manif. Date:	4/7/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NBNJ 4/7/2022 9:35:57AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1291678
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/7/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMYATES006	Well Ser. #:	30255
Manif. Date:	4/7/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NBNM 4/7/2022 9:37:27AM

RamYates006

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:** Rose Rock
   Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. **Originating Site:**
   Yates #2 Tank Battery
3. **Location of Material (Street Address, City, State or ULSTR):**
   Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255
4. **Source and Description of Waste:**
   produced water impacted soil

   Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #46 Ivan Galaviz
   M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Mullins TITLE: RSO DATE: 4/7/22

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1291765
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/7/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	N/A	Well Ser. #:	30255
Manif. Date:	4/7/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NBT8 4/7/2022 1:45:38PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamYates 007
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

Yates #2 Tank Battery

3. Location of Material (Street Address, City, State or ULSTR):

Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. Source and Description of Waste:

produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, _____, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: M Mata HK Juan Galvis

M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMYATES008
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, , representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:**
M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1291768
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/7/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMYATES008	Well Ser. #:	30255
Manif. Date:	4/7/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NBTF 4/7/2022 1:52:41PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1293689
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/12/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMYATES010	Well Ser. #:	30255
Manif. Date:	4/12/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NEPS 4/12/2022 11:24:24AM

RamYates009

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, , representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #1 c/c Juan Galvan
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 4-12-22

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram Yates 2010
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

Yates #2 Tank Battery

3. Location of Material (Street Address, City, State or ULSTR):

Lea County, Nm N. 33.2793 W 103.0945 API # 30-025-30255

4. Source and Description of Waste:

produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: M Mata #46 Joan Galaviz

M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 4-12-22

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1293619
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/12/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMYATES009	Well Ser. #:	30255
Manif. Date:	4/12/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	40	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NEJ9 4/12/2022 7:35:30AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1293699
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/12/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/12/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NEQI 4/12/2022 12:04:13PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMYATES020
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, _____, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #46 Juan Galaviz
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294145
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NFEO 4/13/2022 4:25:51PM

Ram Yates 01

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:** Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:**
M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: [illegible] TITLE: R360 DATE: 4/12/22

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamYatesO12
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

Yates #2 Tank Battery

3. Location of Material (Street Address, City, State or ULSTR):

Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. Source and Description of Waste:

produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:

M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 4-12-22

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1293625
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/12/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/12/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NEJP 4/12/2022 8:09:48AM

RamYates013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:**
M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 4-12-22

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1293841
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/12/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/12/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature _____

R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NEXM 4/12/2022 4:22:26PM

RamYates014

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata 4/6 Ton Gator
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 4-12-22

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1293797
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/12/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/12/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NEVK 4/12/2022 3:20:42PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamYates 015
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

Yates #2 Tank Battery

3. Location of Material (Street Address, City, State or ULSTR):

Lea County, Nm N. 33.2793 W 103.0945 API # 30-025-30155

4. Source and Description of Waste:

produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:

M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1293986
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	N/A	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NF40 4/13/2022 7:51:22AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamYates016
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

Yates #2 Tank Battery

3. Location of Material (Street Address, City, State or ULSTR):

Lea County, Nm N. 33.2793 W 103.0945 API # 30-025-30255

4. Source and Description of Waste:

produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:

M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294053
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	N/A	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NFA4 4/13/2022 12:00:59PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamyAtes2017
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #216 Juan Galaviz
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status: ☑ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Ronnie Montoya TITLE: Admin DATE: 4/13/22

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294213
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	MMATAJUAN	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	216	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NFHH 4/13/2022 8:25:21PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamYates018
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

Yates #2 Tank Battery

3. Location of Material (Street Address, City, State or ULSTR):

Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. Source and Description of Waste:

produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, , representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:

M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☑ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Jenni Montoya TITLE: Admin DATE: 4/8/22

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294220
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	JUAN102	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NFHO 4/13/2022 8:43:41PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMYATES020
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, _____, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #46 Juan Galaviz
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294145
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NFEO 4/13/2022 4:25:51PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamYates019
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #1/6 Juan Galaviz
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1293985
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	N/A	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NF3U 4/13/2022 7:49:06AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMYATES020
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, _____, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #46 Juan Galaviz
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294145
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NFEO 4/13/2022 4:25:51PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramyates021
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #76 JUN 09/2012
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMYATES020
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, _____, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** M Mata #46 Juan Galaviz
M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294145
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NFEO 4/13/2022 4:25:51PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294049
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	N/A	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NF9Y 4/13/2022 11:45:48AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAM YATES 022
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. **Originating Site:**
Yates #2 Tank Battery

3. **Location of Material (Street Address, City, State or ULSTR):**
Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. **Source and Description of Waste:**
produced water impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:**
M. Mata Trucking Juan Tapia #102

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAI	Ticket #:	700-1294150
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	4/13/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30255
Manif. Date:	4/13/2022	Well Name:	YATES STATE
Hauler:	M Mata Trucking LLC	Well #:	002
Driver	JUAN	Field:	
Truck #	102	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01NFF1 4/13/2022 4:43:32PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamYates023
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:

Yates #2 Tank Battery

3. Location of Material (Street Address, City, State or ULSTR):

Lea County, NM N. 33.2793 W 103.0945 API # 30-025-30255

4. Source and Description of Waste:

produced water impacted soil

Estimated Volume 20 yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd^3 / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: M Mata #46 Juan Galavi

M. Mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1294326
Customer #:	CRI5103	Bid #:	Walk-in Bid
Ordered by:	JOHN AUSLEY	Date:	4/14/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	N/A	Well Ser. #:	30255
Manif. Date:	4/14/2022	Well Name:	YATES STATE
Hauler:	M MATA TRUCKING, LLC.	Well #:	002
Driver	JUAN	Field:	
Truck #	46	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 166965

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 166965
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	2/22/2023