ENSOLUM

February 10, 2023

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request Rojo 34-27 Facility Incident Number nAPP2130938365 Lea County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of BTA Oil Producers, LLC (BTA), has prepared this *Closure Request* to document assessment, delineation, and soil sampling activities performed at the Rojo 34-27 Facility (Site). The purpose of the Site assessment, delineation, and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of crude oil onto the well pad at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, BTA is submitting this *Closure Request*, describing site assessment and delineation activities that have occurred and requesting closure for Incident Number nAPP2130938365.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit E, Section 34, Township 25 South, Range 33 East, in Lea County, New Mexico (32.08933°, -103.56697°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On November 4, 2021, a broken fitting on a scrubber resulted in the release of approximately 5 barrels (bbls) of crude oil onto the surface of the well pad. A vacuum truck was dispatched to the Site to recover free-standing fluids; approximately 3 bbls of crude oil were recovered. BTA reported the release to the New Mexico Oil Conservation Division (NMOCD) on November 5, 2021 and submitted a Release Notification Form C-141 (Form C-141). The release was assigned Incident Number nAPP2130938365.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicablity of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) well C-02313, located approximately 1.17 miles northeast of the Site. The groundwater well has a reported depth to groundwater of 110 feet bgs and a total depth of 150 feet bgs. Ground surface elevation at the groundwater well location is 3,323 feet above mean sea level (amsl), which is approximately 8 feet lower

BTA Oil Producers, LLC Closure Request Rojo 34-27 Facility

in elevation than the Site. All wells used for depth to water determination are depicted on Figure 1 and the referenced well records are included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an intermittent riverine, located approximately 12,438 feet southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES AND ANALYTICAL RESULTS

Between October 24, 2022 and November 7, 2022, Ensolum personel were at the Site to evaluate the release extent based on information provided on the Form C-141 and visual observations. Six assessment soil samples (SS01 through SS06) were collected within and around the release extent at a depth of approximately 0.5 feet bgs to assess surficial soil associated with the release. The preliminary soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride utilizing Hach[®] chloride QuanTab[®] test strips. The soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included in Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method SM4500.

Laboratory analytical results for soil samples SS01 through SS06, collected within and around the release extent, indicated all COC concentrations were compliant with the Closure Criteria; however, additional vertical delineation activities within the release extent still appeared to be warranted.

DELINEATION ACTIVITIES AND ANALYTICAL RESULTS

On November 21, 2022, Ensolum personnel were at the Site to perform delineation activities. Two boreholes (SS01A and SS02A) were advanced via hand-auger at the respective locations of assessment soil samples SS01 and SS02. One discrete delineation soil sample was collected in each

Page 2

E N S O L U M

BTA Oil Producers, LLC Closure Request Rojo 34-27 Facility

location, SS01A and SS02A, from the boreholes at a depth of 1-foot bgs. Soil from the delineation samples was field screened for VOCs and chloride. The boreholes were backfilled with soil removed. The delineation soil sample locations are depicted in Figure 2. A photographic log is included in Appendix B.

Laboratory analytical results for delineation soil samples SS01A and SS02A, indicated all COC concentrations were compliant with the Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete analytical reports are included as Appendix C.

CLOSURE REQUEST

Site assessment and delineation activities were conducted at the Site to address the November 4, 2021 crude oil release. Laboratory analytical results for preliminary and delineation soil samples, collected from the on-pad release, indicated all COC concentrations were compliant with the Site Closure Criteria and met the strictest Closure Criteria. Based on the soil sample analytical results, no further remediation appears to be required.

Depth to groundwater has been estimated to be greater than 100 feet bgs and no other sensitive receptors were identified near the release extent. BTA believes these remedial actions are protective of human health, the environment, and groundwater. As such, BTA respectfully requests closure for Incident Number nAPP2130938365. The Form C-141 is included as Appendix E.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely, Ensolum, LLC

Padrie Streen

Hadlie Green Staff Geologist

Ushley L. Ager Ashley Ager

Principal

CC: Bob Hall, BTA Oil Producers, LLC **Bureau of Land Management**

Appendices:

- Figure 1 Site Receptor Map
- Figure 2 Soil Sample Locations Map
- Table 1 Soil Sample Analytical Results
- **Referenced Well Records** Appendix A
- Appendix B Photographic Log
- Laboratory Analytical Reports & Chain-of-Custody Documentation Appendix C
- Appendix D Final C-141





FIGURES

Received by OCD: 2/14/2023 9:40:37 AM







TABLES

ENSOLUM

	TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS Rojo 34-27 Facility BTA Oil Producers, LLC Lea County, New Mexico												
Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)			
NMOCD Table 1 C	Closure Criteria (NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000			
	Soil Samples												
SS01	10/24/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0			
SS01A	11/21/2022	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	192			
SS02	10/24/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0			
SS02A	11/21/2022	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160			
SS03	11/07/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0			
SS04	11/07/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0			
SS05	11/07/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0			
SS06	11/07/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0			

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in bold exceed the NMOCD Table 1 Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics DRO: Diesel Range Organics ORO: Oil Range Organics TPH: Total Petroleum Hydrocarbon



APPENDIX A

Referenced Well Records

get image list	Prima Prima Total	ile Numb ry Purpo ry Status Acres: Diversion Own Conta	ose: STH s: DC 0 n: 3 ner: NG	L DEC	CLARA R SOLU	VESTOCK TION Subfi Cause VTIONS PE	le: e/Case:	LING - -	Cross	Referenc		ader: -	
Documen	x ts on File			HAKLES	WILK	11N							
Document		-	EH (A)		tatus		P		From/		D		
get get	Trn # 633160	Doc COWNF	File/Act 2018-09-1	1 7 CHC	2 G PRC	Transactio C 02313	on Desc.		То Т	Acr	es Div 0	version 0	Consumptive
images			2001-01-0	-		C 02313			Т		0	0	
get get		DCL 19		DCL		C 02313 A	MENDA	IENT	T		0	3	
images								ILINI	T		0	3	
	x	DCL 19	793-04-20	DCL	, rkc	C 02313			1		0		
Current F	Points of	Diversio	n				(NA	AD83 U	JTM in meters)			
POD <u>C 023</u>		n (*) after 1	_		2 3	Q4Sec Tws 1 3 26 25S ation was der	Rng 33E	63697	X 71 3552098	Y Oth	er Locat	tion Des	sc
Priority S	X	. ,							p				
i norny 5	Junnary	Prio	rity 1/1925	Status DCL	A	Acres Diver		d Nur 02313					
Place of U	x J se												
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Source	x	Acr	res Diversio	on 3		ise Priorit	-	urce l J W	Description				

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/10/22 2:58 PM

WATER RIGHT SUMMARY



New Mexico Office of the State Engineer **Point of Diversion Summary**

	(quarters are 1=NW 2 (quarters are smalles	· · · · ·	(NAD83 UTM in meters)			
Well Tag POD Number	Q64 Q16 Q4 Se	ec Tws Rng	Х	Y		
C 02313	2 3 3 2	6 25S 33E	636971	3552098* 🌍		
^x Driller License:	Driller Company:					
Driller Name: UNKNO	٧N					
Drill Start Date: 01/01/1	25 Drill Finish Date:	Drill Finish Date: 06/30/1925				
Log File Date:	PCW Rcv Date:		Sou	rce:		
Pump Type:	Pipe Discharge Siz	ze:	Esti	mated Yield:	60 GPM	
Casing Size: 6.88	Depth Well:	150 feet	Dep	th Water:	110 feet	

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/10/22 2:58 PM

POINT OF DIVERSION SUMMARY



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data	Category:	
Site	Information	

Geographic Area: **United States**

GO

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- Full News

USGS 320407103331001 26S.33E.03.444110

Available data for this site SUMMARY OF ALL AVAILABLE DATA V GO

Well Site

DESCRIPTION:

Latitude 32°04'07", Longitude 103°33'10" NAD27 Lea County, New Mexico , Hydrologic Unit 13070007 Well depth: 180 feet Land surface altitude: 3,311 feet above NAVD88. Well completed in "Other aquifers" (N9999OTHER) national aquifer. Well completed in "Alluvium, Bolson Deposits and Other Surface Deposits" (110AVMB) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1954-07-23	1954-07-23	1
Revisions	Unavailable (site:0) (timese	eries:0)

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center Email questions about this site to New Mexico Water Science Center Water-Data **Inquiries**

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips **Explanation of terms**

Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: NWIS Site Information for USA: Site Inventory URL: https://waterdata.usgs.gov/nwis/inventory? agency_code=USGS&site_no=320407103331001

Page Contact Information: <u>New Mexico Water Data Support Team</u> Page Last Modified: 2022-10-10 17:07:57 EDT 0.26 0.26 caww01







APPENDIX B

Photographic Log

Released to Imaging: 2/23/2023 2:15:09 PM





APPENDIX C

Laboratory Analytical Reports & Chain of Custody Documentation



November 15, 2022

HADLIE GREEN

ENSOLUM, LLC

705 W WADLEY AVE.

MIDLAND, TX 79705

RE: ROJO 34-27

Enclosed are the results of analyses for samples received by the laboratory on 10/24/22 14:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



ENSOLUM, LLC 705 W WADLEY AVE. MIDLAND TX, 79705		Project: ROJO 3 oject Number: 03C203 oject Manager: HADLI Fax To:	12009	Reported: 15-Nov-22 09:12
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SS 01 .5'	H224993-01	Soil	20-Oct-22 12:40	24-Oct-22 14:22
SS 02 .5'	H224993-02	Soil	20-Oct-22 12:45	24-Oct-22 14:22

11/15/22 - Client changed the sample IDs (see COC). This is the revised report and will replace the one sent on 10/31/22.

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC 705 W WADLEY AVE. MIDLAND TX, 79705	Project:ROJO 34-27Reported:Project Number:03C201200915-Nov-22 09:12Project Manager:HADLIE GREENFax To:									
				5 01 .5' 993-01 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	4	2102764	AC	27-Oct-22	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2102635	ЈН	30-Oct-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2102635	JH	30-Oct-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2102635	ЛН	30-Oct-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2102635	ЛН	30-Oct-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2102635	JH	30-Oct-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			92.7 %	69.9	-140	2102635	ЛН	30-Oct-22	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2102716	MS	28-Oct-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2102716	MS	28-Oct-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2102716	MS	28-Oct-22	8015B	
Surrogate: 1-Chlorooctane			84.8 %	45.3	-161	2102716	MS	28-Oct-22	8015B	
Surrogate: 1-Chlorooctadecane			85.9 %	46.3	-178	2102716	MS	28-Oct-22	8015B	

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC Project: ROJO 34-27 Reported: 705 W WADLEY AVE. Project Number: 03C2012009 15-Nov-22 09:12 MIDLAND TX, 79705 Project Manager: HADLIE GREEN Fax To: SS 02 .5' H224993-02 (Soil)										
			H2249	993-02 (S	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labora	tories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	2102764	AC	27-Oct-22	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2102635	JH	30-Oct-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2102635	JH	30-Oct-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2102635	JH	30-Oct-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2102635	JH	30-Oct-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2102635	JH	30-Oct-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			92.1 %	69.9	-140	2102635	JH	30-Oct-22	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2102716	MS	28-Oct-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2102716	MS	28-Oct-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2102716	MS	28-Oct-22	8015B	
Surrogate: 1-Chlorooctane			93.6 %	45.3	-161	2102716	MS	28-Oct-22	8015B	
Surrogate: 1-Chlorooctadecane			94.7 %	46.3	-178	2102716	MS	28-Oct-22	8015B	

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ENSOLUM, LLC 705 W WADLEY AVE. MIDLAND TX, 79705		Project Ni Project Ma	umber:	Rojo 34-27 03C2012009 Hadlie Gre)				Reported: Nov-22 09	9:12
	Ino	rganic Com Cardir	-	- Quality o oratories	Control					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2102764 - 1:4 DI Water										
Blank (2102764-BLK1)				Prepared &	Analyzed:	27-Oct-22				
Chloride	ND	16.0	mg/kg							
LCS (2102764-BS1)				Prepared &	Analyzed:	27-Oct-22				

Chloride	400	16.0	mg/kg	400	100	80-120			
LCS Dup (2102764-BSD1)				Prepared & Analy	zed: 27-Oct-22				
Chloride	448	16.0	mg/kg	400	112	80-120	11.3	20	

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC 705 W WADLEY AVE. MIDLAND TX, 79705	Project: ROJO 34-27 Project Number: 03C2012009 Project Manager: HADLIE GREEN Fax To:			Reported: 15-Nov-22 09:12						
	Volatile Organic (•	·	A Method 8 poratories	021 - Qu	ality Co	ntrol			
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2102635 - Volatiles										
Blank (2102635-BLK1)				Prepared: 2	26-Oct-22 A	nalyzed: 3	0-Oct-22			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	ND		mg/kg	0.0500		92.5	69.9-140			
LCS (2102635-BS1)				Prepared: 2	26-Oct-22 A	nalyzed: 3	0-Oct-22			
Benzene	1.95	0.050	mg/kg	2.00		97.7	83.4-122			
Toluene	2.12	0.050	mg/kg	2.00		106	84.2-126			
Ethylbenzene	2.10	0.050	mg/kg	2.00		105	84.2-121			
n,p-Xylene	4.27	0.100	mg/kg	4.00		107	89.9-126			
o-Xylene	2.01	0.050	mg/kg	2.00		101	84.3-123			
Total Xylenes	6.28	0.150	mg/kg	6.00		105	89.1-124			
Surrogate: 4-Bromofluorobenzene (PID)	0.0446		mg/kg	0.0500		89.2	69.9-140			
LCS Dup (2102635-BSD1)				Prepared: 2	26-Oct-22 A	nalyzed: 3	0-Oct-22			
Benzene	1.75	0.050	mg/kg	2.00		87.3	83.4-122	11.3	12.6	
Toluene	1.88	0.050	mg/kg	2.00		94.1	84.2-126	11.9	13.3	
Ethylbenzene	1.86	0.050	mg/kg	2.00		92.8	84.2-121	12.5	13.9	
n,p-Xylene	3.78	0.100	mg/kg	4.00		94.4	89.9-126	12.3	13.6	
o-Xylene	1.78	0.050	mg/kg	2.00		88.8	84.3-123	12.6	14.1	
Fotal Xylenes	5.55	0.150	mg/kg	6.00		92.5	89.1-124	12.4	13.4	
Surrogate: 4-Bromofluorobenzene (PID)	0.0454		mg/kg	0.0500		90.8	69.9-140			

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

MIDLAND TX, 79705	Project Manager: HADLIE GREEN Fax To:	
	Petroleum Hydrocarbons by GC FID - Quality Contro	bl

Batch 2102716 - General Prep - Organics

Blank (2102716-BLK1)				Prepared: 27-Oc	t-22 Analyzed: 2	28-Oct-22			
GRO C6-C10	ND	10.0	mg/kg						
DRO >C10-C28	ND	10.0	mg/kg						
EXT DRO >C28-C36	ND	10.0	mg/kg						
Surrogate: 1-Chlorooctane	45.4		mg/kg	50.0	90.7	45.3-161			
Surrogate: 1-Chlorooctadecane	44.4		mg/kg	50.0	88.8	46.3-178			
LCS (2102716-BS1)				Prepared: 27-Oc	t-22 Analyzed: 2	28-Oct-22			
GRO C6-C10	191	10.0	mg/kg	200	95.5	76.8-124			
DRO >C10-C28	192	10.0	mg/kg	200	96.1	74.9-127			
Total TPH C6-C28	383	10.0	mg/kg	400	95.8	77.5-124			
Surrogate: 1-Chlorooctane	47.8		mg/kg	50.0	95.7	45.3-161			
Surrogate: 1-Chlorooctadecane	45.7		mg/kg	50.0	91.4	46.3-178			
LCS Dup (2102716-BSD1)				Prepared: 27-Oc	t-22 Analyzed: 2	28-Oct-22			
GRO C6-C10	187	10.0	mg/kg	200	93.7	76.8-124	1.86	17.2	
DRO >C10-C28	188	10.0	mg/kg	200	94.2	74.9-127	2.07	18.6	
Total TPH C6-C28	376	10.0	mg/kg	400	93.9	77.5-124	1.97	17.6	
Surrogate: 1-Chlorooctane	49.7		mg/kg	50.0	99.4	45.3-161			
Surrogate: 1-Chlorooctadecane	49.5		mg/kg	50.0	99.0	46.3-178			

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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Received by OCD: 2/14/2023 9:40:37 AM

FURM-UUD K 3.2 1010/121	Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Relinquished By:	PLEASE NOTE: Liability and Damages. Cradinal's liability and dient's er analyses. All claims including those for negligence and any other cause service. In no event shall Cardinal be liable for indefending to consequent service. In no event shall Cardinal be liable for indefending of the aritanes or successors atting out of or related to the performance of the		TP: Hattaz	1224973 2 55031	Sample I.D.	Project Location: Sampler Name: Connor Whiteway	e #:432-557-88750-795-2428 oct #: 03(2012009 oct Name: Rejo 34-27	Company Name: Ensolum, LLC Project Manager: Had I's Aresn Address: 601 N. Marienfeld St. STE 400 rite: Midland	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	Laboratories
+ Cardinal cannot accept verbal changes. Flease clining of the second	Time: Sample Condition CHECKED BV: Turnaround Time: Standard Bac Observed Temp. °C 1.2 Sample Condition CHECKED BV: Turnaround Time: Rush Coor Observed Temp. °C 1.2 Cool, Intact (InHelis) Themmometer ID #113 Correction 5.°C Intervention 5.°C Corrected Temp. °C 1.4 No No No Correction 5.°C Intervention 5.°C	Time: Had Stock a Ala OMAL BU	culsive tensory whatevent shall be deemed valued unless made in writing and recover, or loss of profils incurred by de- al damages, including writiont limitation, business interruptions, loss of use, or loss of the above stated rea whose hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated rea received the transmission of the state of the late:				(feet) RAB OR (C)OM CONTAINERS ROUNDWATER (ASTEWATER OIL OIL SLUDGE DTHER : ACID/BASE: ICE / COOL OTHER : DATE TIME		st Owner: BTA city: Midland State: TX Zip: / Phone #:432-3	state: TX Zip: 79701 Address: 104 S P.C. *: Address: 104 S P.C.o. St.	os, NM 88240 575) 393-2476 BILL TO	
	Turnaround Time: Standard Bacteria (only) Sample Conversion Thermometer ID #113 Correseon Fester -0.5°C IN Corrected Temp. °C Corrected Temp. °C	REMARKS: hgreen @ensalum.com	All Results are smalled. Please provide Email address:	lent for the applicable			BTEX TPH Chlori	jfe			ANALYSIS REQUEST	CHAIN-OF-CUSTODY AND ANALTSIS REASES



November 14, 2022

HADLIE GREEN ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD, NM 88220

RE: ROJO 34-27

Enclosed are the results of analyses for samples received by the laboratory on 11/09/22 14:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



		ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HW CARLSBAD NM, 88220 Fax To:	ſΥ	
Received:	11/09/2022		Sampling Date:	11/07/2022
Reported:	11/14/2022		Sampling Type:	Soil
Project Name:	ROJO 34-27		Sampling Condition:	Cool & Intact
Project Number:	03C2012009		Sample Received By:	Shalyn Rodriguez
Project Location:	BTA - LEA CO NM			

Sample ID: SS03 (H225289-01)

BTEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/11/2022	ND	1.94	96.9	2.00	9.64	
Toluene*	<0.050	0.050	11/11/2022	ND	2.14	107	2.00	8.94	
Ethylbenzene*	<0.050	0.050	11/11/2022	ND	2.02	101	2.00	8.10	
Total Xylenes*	<0.150	0.150	11/11/2022	ND	6.04	101	6.00	9.16	
Total BTEX	<0.300	0.300	11/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2 % 69.9-1-		40						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	11/10/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2022	ND	233	117	200	24.7	
DRO >C10-C28*	<10.0	10.0	11/09/2022	ND	254	127	200	21.4	
EXT DRO >C28-C36	<10.0	10.0	11/09/2022	ND					
Surrogate: 1-Chlorooctane	94.9 \$	45.3-16	1						
Surrogate: 1-Chlorooctadecane	93.2 9	% 46.3-17	0						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



		ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HW CARLSBAD NM, 88220 Fax To:	Y	
Received:	11/09/2022		Sampling Date:	11/07/2022
Reported:	11/14/2022		Sampling Type:	Soil
Project Name:	ROJO 34-27		Sampling Condition:	Cool & Intact
Project Number:	03C2012009		Sample Received By:	Shalyn Rodriguez
Project Location:	BTA - LEA CO NM			

Sample ID: SS04 (H225289-02)

BTEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/11/2022	ND	1.94	96.9	2.00	9.64	
Toluene*	<0.050	0.050	11/11/2022	ND	2.14	107	2.00	8.94	
Ethylbenzene*	<0.050	0.050	11/11/2022	ND	2.02	101	2.00	8.10	
Total Xylenes*	<0.150	0.150	11/11/2022	ND	6.04	101	6.00	9.16	
Total BTEX	<0.300	0.300	11/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/10/2022	ND	416	104	400	3.92	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2022	ND	233	117	200	24.7	
DRO >C10-C28*	<10.0	10.0	11/09/2022	ND	254	127	200	21.4	
EXT DRO >C28-C36	<10.0	10.0	11/09/2022	ND					
Surrogate: 1-Chlorooctane	69.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	71.0	% 46.3-17	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



		ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HW CARLSBAD NM, 88220 Fax To:	Y	
Received:	11/09/2022		Sampling Date:	11/07/2022
Reported:	11/14/2022		Sampling Type:	Soil
Project Name:	ROJO 34-27		Sampling Condition:	Cool & Intact
Project Number:	03C2012009		Sample Received By:	Shalyn Rodriguez
Project Location:	BTA - LEA CO NM			

Sample ID: SS05 (H225289-03)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/11/2022	ND	1.94	96.9	2.00	9.64	
Toluene*	<0.050 0.050 11/11/2022				2.14	107	2.00	8.94	
Ethylbenzene*	<0.050	0.050	11/11/2022	ND	2.02	101	2.00	8.10	
Total Xylenes*	<0.150	0.150	11/11/2022	ND	6.04	101	6.00	9.16	
Total BTEX	<0.300	0.300	11/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	11/10/2022	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/10/2022	ND	233	117	200	24.7	
DRO >C10-C28*	8* <10.0 10.0 11/10/2022 ND		ND	254	127	200			
EXT DRO >C28-C36	28-C36 <10.0 10.0 11/10/2022 ND								
Surrogate: 1-Chlorooctane	58.9	45.3-16	1						
Surrogate: 1-Chlorooctadecane	59.0	46.3-17	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



		ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HW CARLSBAD NM, 88220 Fax To:	Y	
Received:	11/09/2022		Sampling Date:	11/07/2022
Reported:	11/14/2022		Sampling Type:	Soil
Project Name:	ROJO 34-27		Sampling Condition:	Cool & Intact
Project Number:	03C2012009		Sample Received By:	Shalyn Rodriguez
Project Location:	BTA - LEA CO NM			

Sample ID: SS06 (H225289-04)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/11/2022	ND	1.89	94.5	2.00	7.02	
Toluene*	<0.050 0.050 11/11/2022 ND					99.8	2.00	8.06	
Ethylbenzene*	<0.050	0.050	11/11/2022	ND	1.92	96.2	2.00	8.28	
Total Xylenes*	<0.150	0.150	11/11/2022	ND	5.88	98.0	6.00	8.29	
Total BTEX	<0.300	0.300	11/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	89.6	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/10/2022 ND		416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/10/2022	ND	233	117	200	24.7	
DRO >C10-C28*	3* <10.0 10.0 11/10/2022 ND		ND	254	127	200	21.4		
EXT DRO >C28-C36	>C28-C36 <10.0 10.0 11/10/2022 ND								
Surrogate: 1-Chlorooctane	78.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	75.1	% 46.3-17	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 2/14/2023 9:40:37 AM



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

R D Z Z Z Z



November 28, 2022

HADLIE GREEN ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD, NM 88220

RE: ROJO 34-27

Enclosed are the results of analyses for samples received by the laboratory on 11/21/22 14:42.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



		ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HV CARLSBAD NM, 88220 Fax To:	VY	
Received:	11/21/2022		Sampling Date:	11/21/2022
Reported:	11/28/2022		Sampling Type:	Soil
Project Name:	ROJO 34-27		Sampling Condition:	** (See Notes)
Project Number:	03C2012009		Sample Received By:	Shalyn Rodriguez
Project Location:	BTA - 32.08933, -10	03.56697		

Sample ID: SS01 A @ 1' (H225485-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/23/2022	ND	1.92	96.0	2.00	7.81	
Toluene*	<0.050	0.050	11/23/2022	ND	2.16	108	2.00	9.03	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	1.96	97.8	2.00	7.29	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	5.91	98.5	6.00	8.94	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.0	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	11/22/2022	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	202	101	200	3.24	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	199	99.4	200	0.00252	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	89.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	95.5	% 46.3-17	0						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



		ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HW CARLSBAD NM, 88220 Fax To:	ſY	
Received:	11/21/2022		Sampling Date:	11/21/2022
Reported:	11/28/2022		Sampling Type:	Soil
Project Name:	ROJO 34-27		Sampling Condition:	** (See Notes)
Project Number:	03C2012009		Sample Received By:	Shalyn Rodriguez
Project Location:	BTA - 32.08933, -10	3.56697		

Sample ID: SS02 A @ 1' (H225485-02)

BTEX 8021B	mg/	'kg	Analyze	d By: JH								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier			
Benzene*	* <0.050 0.050				1.92	96.0	2.00	7.81				
Toluene*	<0.050 0.050 11/23/2022 ND					108	2.00	9.03	9.03			
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	1.96	97.8	2.00	7.29				
Total Xylenes*	<0.150	0.150	11/23/2022	ND	5.91	98.5	6.00	8.94				
Total BTEX	<0.300	0.300	11/23/2022	ND								
Surrogate: 4-Bromofluorobenzene (PID	97.0	% 69.9-14	0									
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier			
Chloride	160	16.0	11/22/2022	ND	400	100	400	0.00				
TPH 8015M	mg/	'kg	Analyze	d By: MS								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier			
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	202	101	200	3.24				
DRO >C10-C28*	<10.0	10.0	11/23/2022	2 ND 19		99.4	200	0.00252				
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND								
Surrogate: 1-Chlorooctane	96.9	% 45.3-16	1									
Surrogate: 1-Chlorooctadecane	104 9	46.3-17	8									

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 2/14/2023 9:40:37 AM

FURN-UDD N	Sampler - UPS - B	Delivered By: (Circle One)	Relinquished By:	46	Relinguished By:	analyses. All claims including t service. In no event shall Cardi					Q	_ر	1 ohr opi	とういう	Lab I.D.		FOR LAB USE ONLY	Sampler Name:	Project Location:	ame:		1e# 432	Car	Address: R12	Project Manager:	Combany Name:	101	
3.2 IUIUI/21	Bus - Other: Co		c.	S AN	hed By:	nal be liable for incidental or consec	amone Cordinate liability and clie				22040	0000	SSOIA		Sample I.D.			Meredith	32.08933,	Rojo 34-25	2012009	2.557.8895Fax #:		-	Hadlie Gr		101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	boratories
† Cardinal canno	Corrected Temp. "CU-5"	Observed Temp. "C-7. IC	Date: Rec Time:	الو	Date: ///////	PLEASE MVTE. Loweny on common common common common common and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal witting on ups aura common co	one Continue's liability and client's exclusive remedy for any claim a				-	-		-		(C)OMP		Coberts	7103.56695	1 Facility	Project Owner:	Fax #:	State: NM Zip:	Parks Hauy	Sheen		obs, NM 88240 (575) 393-2476	ratories
Cardinal cannot accept verbal changes. Please email changes to celey.keene@caroinaliausium.com	Ves A Yes	Sample Condition Cool Intact	Received By:	Stadier (Received By:	raived unless made in writing and rec mitation, business interruptions, loss	arising whether based in contract or tort, shall be limited to the					X	×	GRC WAS SOII OIL SLU	DUNDW STEWAT	ATER	MATRIX	L		Sta	City:	Ad	88020 Attn:	Co	P.O.			
ges. Please email ch	R	n CHECKED BY:	\sim	ANNA	~	ceived by Cardinal within 30 days an of use, or loss of profits incurred by ased upon any of the above stated r	ort, shall be limited to the amount pa					X 11/21/22	×	ACI	ID/BASE : / COOL HER :	and strength of the part of the second	PRESERV. SAMELING	1	#450.	State: X Zip: 171	M	Address: 104 Specosy	W	Company: BTA O). #:	BILL TO		10
anges to celey.keen	Correction Factor -0.5°C	Turnaround Time:	Ħ	ne	ire emai		amount paid by the client for the				1	X X XSel	1250 XX	TIME		onide X		DI ING	210, 2005			Los(f	5	F				CHAIN-OF-CU
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Page 37 of 46



APPENDIX D

Final C-141

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Released to Imaging: 2/23/2023 2:15:09 PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2130938365
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2130938365
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.08933 Longitude: -103.56697

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rojo 34-27 Facility	Site Type: Tank Battery / Production Facility
Date Release Discovered: 11/4/2021	API# (if applicable) Nearest well: Rojo 7811 34-27 Federal
	#019H API #30-025-44298

Unit Letter	Section	Township	Range	County
E	34	255	33E	Lea

Surface Owner: State Federal Tribal Private (Name:)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 5 BBL	Volume Recovered (bbls) 3 BBL
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		·

Piping Failure.

A broken fitting on a scrubber for a VRT-VRU allowed 5 BBL oil to be released on the facility pad in the area of the scrubber. A vacuum truck was immediately used to recover 3 BBL of oil. On this same day of the release, the impacted soil in the area has been scraped and stockpiled on location.

(See attached spill calculation spreadsheet.)

	State of New	Mexico	Incident ID	Page 40 nAPP2130938365
orm C-141 ge 2	Oil Conservation Division		Incident ID	17112130830303
	On Conservation Division	District RP		
		Facility ID		
		Application ID		
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?			
If YES, was immediate n	otice given to the OCD? By	whom? To whom? When	and by what means (phone	e, email, etc)?
		Initial Response		
The responsible	party must undertake the following	actions immediately unless they c	ould create a safety hazard that w	ould result in injury
\square The source of the relation				
The impacted area ha	as been secured to protect hu	man health and the environ	ment.	
Released materials h	ave been contained via the u	C1		
	ave been contained via the u	se of berms or dikes, absort	bent pads, or other containn	nent devices.
				nent devices.
All free liquids and r	ecoverable materials have be	een removed and managed a		nent devices.
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All free liquids and r If all the actions describe Per 19.15.29.8 B. (4) NM has begun, please attach within a lined containme. I hereby certify that the infor regulations all operators are public health or the environ failed to adequately investig	ecoverable materials have be d above have <u>not</u> been under MAC the responsible party m a narrative of actions to dat	een removed and managed a rtaken, explain why: ay commence remediation te. If remedial efforts have 5)(a) NMAC), please attach d complete to the best of my kr ertain release notifications and 41 report by the OCD does not on that pose a threat to groundy	immediately after discovery be been successfully completed all information needed for nowledge and understand that perform corrective actions for relieve the operator of liability water, surface water, human he	y of a release. If remediat ted or if the release occur closure evaluation. pursuant to OCD rules and releases which may endange y should their operations hav calth or the environment. In
All free liquids and r If all the actions describe Per 19.15.29.8 B. (4) NM has begun, please attach within a lined containme I hereby certify that the information of the environ failed to adequately investig addition, OCD acceptance of and/or regulations. Printed Name: Bob Hall	ecoverable materials have be d above have <u>not</u> been under AC the responsible party m a narrative of actions to dat nt area (see 19.15.29.11(A)(: ormation given above is true and required to report and/or file ca ment. The acceptance of a C-14 gate and remediate contamination of a C-141 report does not reliev	een removed and managed a rtaken, explain why: hay commence remediation te. If remedial efforts have 5)(a) NMAC), please attach d complete to the best of my kr ertain release notifications and 41 report by the OCD does not on that pose a threat to groundw we the operator of responsibility	immediately after discovery be been successfully completed all information needed for nowledge and understand that perform corrective actions for relieve the operator of liability water, surface water, human he	y of a release. If remediat ted or if the release occur closure evaluation. pursuant to OCD rules and releases which may endange y should their operations hav calth or the environment. In
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All free liquids and r If all the actions describe Per 19.15.29.8 B. (4) NM has begun, please attach within a lined containme I hereby certify that the infor regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations. Printed Name: Bob Hall Signature:	AC the responsible party m a narrative of actions to dat nt area (see 19.15.29.11(A)() rmation given above is true and required to report and/or file co ment. The acceptance of a C-14 gate and remediate contamination of a C-141 report does not reliev Title: Environmental	een removed and managed a rtaken, explain why: hay commence remediation te. If remedial efforts have 5)(a) NMAC), please attach d complete to the best of my kr ertain release notifications and 41 report by the OCD does not on that pose a threat to groundw we the operator of responsibility Manager Date: 11	immediately after discovery been successfully complet all information needed for nowledge and understand that j perform corrective actions for relieve the operator of liability water, surface water, human he y for compliance with any othe	y of a release. If remediat ted or if the release occur closure evaluation. pursuant to OCD rules and releases which may endange y should their operations hav calth or the environment. In

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Location Rojo 34-27 Facility API # Spill Date 11/4/2021

Spill Dimensions

ENTER - Length of Spill ENTER - Width of Spill ENTER - Saturation Depth of Spill

ENTER - Porosity Factor

Calculated Values Total Release of Oil

Total Release

Total Release of Water

27 feet
27 feet
6 inches



Oil Cut - Well Test / Vessel Throughput or Contents
Oil
Water
Calculated Oil Cut

Volume Recovered in Truck / Containment ENTER - Recovered Oil ENTER - Recovered Water

3	BBL
0	BBL

99.99 0.01 0.9999

Calculated Values
Release of Oil in Soil - Unrecovered
Release of Water in Soil - Unrecovered
Unrecovered Total Release

	2	BBL
	0	BBL
	2	BBL
-		-

calculated

calculated	
5	BBL
0	BBL
5	BBL

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL

Х

Oil Cut

(or Water Cut)

Released to Imaging: 2/23/2023 2:15:09 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	60481
	Action Type:
	[C-141] Release Corrective Action (C-141)
	·

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	11/8/2021

CONDITIONS

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Action 60481

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Page 3

Oil Conservation Division

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District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100 (ft bgs)</u>
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- \square Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- \boxtimes Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 2/14/2023 9:40:37 AM

Form C-141 Page 4	State of New Mexico Oil Conservation Division		Incident ID District RP Facility ID Application ID	nAPP2130938365
regulations all operators are required public health or the environment. failed to adequately investigate as	ion given above is true and complete to the ired to report and/or file certain release no . The acceptance of a C-141 report by the nd remediate contamination that pose a the -141 report does not relieve the operator of	otifications and perform co OCD does not relieve the reat to groundwater, surface	rrective actions for rele operator of liability sh ce water, human health	eases which may endanger ould their operations have or the environment. In
Printed Name:Bob Hall		Title: _Environmenta	l Manager	
Signature: Ble Half		Date: 2/14/2	023	
email:bhall@btaoil.com _		Telephone:432-6	582-3753	
OCD Only				
Received by:Jocelyn	Harimon	Date: 02/	/14/2023	

Received by OCD: 2/14/2023 9:40:37 AM

Form C-141 Page 6 State of New Mexico Oil Conservation Division

Incident ID	nAPP2130938365
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19,15,29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Bob Hall	Title: _Environmental Manager
Signature:	Date: 2/14/2023
email:bhall@btaoil.com	Telephone:432-682-3753
OCD A	
OCD Only	
Received by:Jocelyn Harimon	Date: 02/14/2023
Closure approval by the OCD does not relieve the responsible p remediate contamination that poses a threat to groundwater, sur- party of compliance with any other federal, state, or local laws	party of liability should their operations have failed to adequately investigate and face water, human health, or the environment nor does not relieve the responsible and/or regulations.
Closure Approved by:	Date: 02/23/2023
Printed Name: Jennifer Nobui	Title: Environmental Specialist A

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	185887
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jnobui	Closure Report Approved.	2/23/2023

Action 185887

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